dekatherms per day (Dth/d) of natural gas for Tiverton Power Associates Limited Partnership (Tiverton) to serve its gas-fired electric generation facility to be constructed in Tiverton, Rhode Island (Tiverton Plant). Algonquin also seeks authorization to charge the proposed initial incremental surcharge discussed below. The application is on file with the Commission and open to public inspection.

On September 3, 1998, Tiverton and Algonquin entered into a precedent agreement and a service agreement under Algonquin's Rate Schedule AFT-1 (September Agreements). Algonquin states that the term of the service agreement is seventeen years. To implement the firm service contemplated by the September 3rd Agreements, Algonquin proposes to utilize existing unsubscribed capacity; to construct delivery point facilities including a tap, meter and connecting pipeline; uprate two existing compressor units at the Chaplin Compressor Station by 900 Horsepower; replace approximately 0.42 miles of existing 10-inch pipe with 30-inch pipe; and, uprate 15.46 miles of 30-inch mainline downstream of Algonquin's existing Burrillville Compressor Station. The uprate of 30-inch mainline would involve replacing in nine segments a total of approximately 1.85 miles of 30inch mainline pipe with newer higher strength 30-inch pipe. Algonquin states that the primary receipt point for service to Tiverton is to be located at Brookfield, Connecticut; and, the primary delivery point is to be located at the proposed meter station at Tiverton, Rhode Island. Algonquin proposes to commence construction of the facilities on May 16, 1999, to meet its April 1, 2000 in service date for firm deliveries to the Tiverton Plant.

Algonquin states the cost of the facilities is estimated to be approximately \$13,949,960 in year of construction dollars. Algonquin proposes to charge its Rate Schedule AFT-1 system rate and an incremental surcharge. Also, Algonquin is requesting that the Commission approve the rates proposed herein as pro forma rates subject to the condition that Algonquin make a compliance filing 30 days prior to the in-service date to reflect any changes to the Rate Schedule AFT-1 system rates that may occur prior to the in-service date. Algonquin requests authorization to charge the proposed incremental surcharge and to adjust the surcharge prior to the commencement of service to Tiverton.

Any person desiring to participate in the hearing process or to make any protest with reference to said

application should on or before November 27, 1998, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to taken but will not serve to make the protestants parties to the proceeding. The Commission's rules require that protestors provide copies of their protests to the party or parties directly involved. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

A person obtaining intervenor status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by every one of the intervenors. An intervenor can file for rehearing of any Commission order and can petition for court review of any such order. However, an intervenor must submit copies of comments or any other filing it makes with the Commission to every other intervenor in the proceeding, as well as 14 copies with the Commission.

A person does not have to intervene, however, in order to have comments considered. A person, instead, may submit two copies of comments to the Secretary of the Commission. Commenters will be placed on the Commission's environmental mailing list, will receive copies of environmental documents and will be able to participate in meetings associated with the Commission's environmental review process. Commenters will not be required to serve copies of filed documents on all other parties. However, commenters will not receive copies of all documents filed by other parties or issued by the Commission and will not have the right to seek rehearing or appeal the Commission's final order to a federal

The Commission will consider all comments and concerns equally, whether filed by commenters or those requesting intervenor status.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Algonquin to appear or be represented at the hearing.

David P. Boergers,

Secretary.

[FR Doc. 98–30312 Filed 11–12–98; 8:45 am]

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP99-136-000]

Algonquin Gas Transmission Company; Notice of Proposed Change in FERC Gas Tariff

November 6, 1998.

Take notice that on November 2, 1998, Algonquin Gas Transmission Company (Algonquin) submitted for filing as part of its FERC Gas Tariff, Fourth Revised Volume No. 1, the following revised tariff sheets to become effective January 1, 1999:

Second Revised Sheet No. 689A Fourth Revised Sheet No. 690

Algonquin asserts that the above listed tariff sheets are being filed to comply with the January 21, 1998, Stipulation and Agreement Concerning Gas Research Institute (GRI) Funding which was certified to the Commission on March 10, 1998, 82 FERC ¶ 63,014 (1998), and approved by the Commission in its Order Approving Settlement issued April 29, 1998, 83 FERC ¶ 61,093 (1998), and the Order on Rehearing issued June 26, 1998, 83 FERC ¶ 61,331 (1998).

Algonquin states that a voluntary contribution mechanism provision has been added to the General Terms and Conditions to allow customers to make voluntary contributions to GRI in such amounts and for such GRI projects or project areas as customers shall specify. Algonquin also states that, consistent with the Stipulation and Agreement, this voluntary contribution mechanism is not a pipeline rate, rate provision, or term or condition of service.

Algonquin states that copies of the filing were mailed to all affected customers of Algonquin and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

David P. Boergers,

Secretary.

[FR Doc. 98–30318 Filed 11–12–98; 8:45 am] BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP99-130-000]

El Paso Natural Gas Company; Notice of Proposed Changes in FERC Gas Tariff

November 6, 1998.

Take notice that on November 2, 1998, El Paso Natural Gas Company tendered for filing as part of its FERC Gas Tariff, the following tariff sheets with an effective date of January 1, 1999.

Second Revised Volume No. 1–A
Fourteenth Revised Sheet No. 20
Eighth Revised Sheet No. 22
Fourteenth Revised Sheet No. 23
Eighteenth Revised Sheet No. 24
Fourteenth Revised Sheet No. 26
Fourteenth Revised Sheet No. 27
Twelfth Revised Sheet No. 28
Second Revised Sheet No. 37
Second Revised Sheet No. 38
Fifth Revised Sheet No. 256
Fifth Revised Sheet No. 257

Third Revised Volume No. 2 Forty-Third Revised Sheet No. 1–D.2 Thirty-Seventh Revised Sheet No. 1–D.3

El Paso states that the filing is being made pursuant to Subpart C of Part 154 of the Commission's Regulations and in compliance with the Commission's order issued September 29, 1998 at Docket No. RP98–235–000

El Paso states that the tariff sheets are being filed to revise the Gas Research Institute surcharges and add the voluntary "check the box" contribution mechanism.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

David P. Boergers,

Secretary.

[FR Doc. 98–30321 Filed 11–12–98; 8:45 am] BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP99-133-000]

Mississippi River Transmission Corporation; Notice of Filing

November 6, 1998.

Take notice that on November 2, 1998, Mississippi River Transmission Corporation (MRT) tendered for filing a Reconciliation Report of MRT's recovery of Gas Supply Realignment Costs (GSRC).

MRT states that pursuant to Section 16.3 (g)(i) of the General Terms and Conditions of its FERC Gas Tariff, Third Revised Volume No. 1, MRT is required to file a reconciliation report of the recovery of its GSRC within 60 months from November 1, 1993. MRT estimates a total over-recovery of approximately \$763,000 from its FT and SCT customers. MRT further states that within 90 days of the reconciliation report, it will file a repayment plan to refund to its Firm customers any overcollection plus carrying charges.

MRT states that a copy of this filing is being mailed to each of MRT's customers and to the state commissions of Arkansas, Illinois and Missouri.

Any person desiring to be heard or protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed on or before November 12, 1998. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

David P. Boergers,

Secretary.

[FR Doc. 98–30315 Filed 11–12–98; 8:45 am]

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP99-134-000]

Mississippi River Transmission Corporation; Notice of Proposed Changes in FERC Gas Tariff

November 6, 1998.

Take notice that on November 2, 1998, Mississippi River Transmission Corporation (MRT) tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1, the following revised tariff sheet to be effective January 1, 1999:

Third Revised Sheet No. 228

MRT states that this filing is being submitted pursuant to the provisions of the settlement in Docket Nos. RP97–149–003, *et al*, whereby MRT and other participating pipelines agreed to act as collection agent for customers who wish to participate in voluntary funding for the GRI.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings.