

WWP requests waiver of the prior notice requirement and requests that the Service Agreement with Merchant Energy Group of the Americas, Inc., be accepted for filing effective October 22, 1998.

Comment date: November 25, 1998, in accordance with Standard Paragraph E at the end of this notice.

19. Delmarva Power & Light Company

[Docket No. ER99-549-000]

Take notice that on November 9, 1998, Delmarva Power & Light Company (Delmarva), tendered for filing executed umbrella service agreements with NGE Generation, Inc., and Northern/AES Energy, L.L.C., under Delmarva's market rate sales tariff.

Comment date: November 27, 1998, in accordance with Standard Paragraph E at the end of this notice.

20. Northern Indiana Public Service Company

[Docket No. ER99-550-000]

Take notice that on November 9, 1998, Northern Indiana Public Service Company, tendered for filing an executed Standard Transmission Service Agreement for Non-Firm Point-to-Point Transmission Service between Northern Indiana Public Service Company and TransAlta Energy Marketing (U.S.) Inc. (Transmission Customer).

Under the Transmission Service Agreement, Northern Indiana Public Service Company will provide Point-to-Point Transmission Service to Transmission Customer pursuant to the Transmission Service Tariff filed by Northern Indiana Public Service Company in Docket No. OA96-47-000 and allowed to become effective by the Commission.

Northern Indiana Public Service Company has requested that the Service Agreement be allowed to become effective as of November 30, 1998.

Copies of this filing have been sent to the Indiana Utility Regulatory Commission and the Indiana Office of Utility Consumer Counselor.

Comment date: November 27, 1998, in accordance with Standard Paragraph E at the end of this notice.

21. Public Service Company of New Mexico

[Docket No. ER99-551-000]

Take notice that on November 9, 1998, Public Service Company of New Mexico (PNM), tendered for filing an executed service agreement dated October 30, 1998, for non-firm point-to-point transmission service under the terms of PNM's Open Access

Transmission Service Tariff, with Southern California Edison Company. PNM's filing is available for public inspection at its offices in Albuquerque, New Mexico.

PNM requests an effective date of September 25, 1998 for the Service agreement.

Comment date: November 27, 1998, in accordance with Standard Paragraph E at the end of this notice.

22. Central Hudson Gas & Electric Corporation, Consolidated Edison Company of New York, Inc., Long Island Power Authority, New York State Electric & Gas Corporation, Niagara Mohawk Power Corporation, Orange and Rockland Utilities, Inc., Rochester Gas & Electric Corporation, and Power Authority of the state of New York

[Docket Nos. ER97-1523-000, OA97-470-000, and ER97-4234-000]

Take notice that on October 23, 1998, the Member Systems of the New York Power Pool¹ tendered an ISO Governance Issues Agreement.

Comment date: December 2, 1998, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection.

David P. Boergers,
Secretary.

[FR Doc. 98-31446 Filed 11-24-98; 8:45 am]

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¹ Central Hudson Gas & Electric Corporation, Consolidated Edison Company of New York, Inc., Long Island Power Authority, New York Power Authority, New York State Electric & Gas Corporation, Niagara Mohawk Power Corporation, Orange and Rockland Utilities, Inc. and Rochester Gas and Electric Corporation.

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application Accepted for Filing and Soliciting Motions To Intervene, Protests, and Comments

November 19, 1998.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application:* Preliminary Permit.

b. *Project No.:* 11623-000.

c. *Date filed:* November 3, 1998.

d. *Applicant:* Energy Recycling Company.

e. *Name of Project:* Klamath County Water Power Project.

f. *Location:* In Klamath County, Oregon, partially in Bureau of Land Management lands. T39S, R11E (sections 35 and 36), T39S, R12E (sections 19, 20, 30, and 31), T40S, R12E (sections 1, 2, 11, 12, 13, 14, 24, 25, and 26), T40S, R13E (section 6).

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. §§ 791(a)-825(r).

h. *Applicant Contact:* Mr. Douglas Spaulding, Energy Recycling Company, 1030 North Tyrol Trail, Minneapolis, MN 55416, (612) 315-6309.

i. *FERC Contact:* Any questions on this notice should be addressed to Héctor M. Pérez, E-mail address hector.perez@ferc.fed.us, or telephone 202-219-2843.

j. *Deadline for filing motions to intervene and protest:* 60 days from the issuance date of this notice.

All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commission, Washington, DC 20426.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person whose name appears on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. *Description of the Project:* The proposed pumped storage project would consist of the following new facilities: (1) An upper reservoir with a maximum storage capacity of 14,300 acre-feet and an area of 199 acres at maximum normal water surface elevation of 5,523 feet above mean sea level (msl), impounded

by two earth and rock fill embankments, 178 and 50-foot-high, respectively, with a crest elevation of 5,533 feet msl; (2) a 24-foot-diameter, 1,326-foot-long vertical shaft; (3) a 24-foot-diameter, 3,200-foot-long concrete-lined tunnel; (4) four, 12-foot-diameter, 355-foot-long, steel-lined penstocks; (5) a powerhouse with four 250-megawatt pump/turbines; (6) a 1,500-foot-long by 38-foot-wide D-shaped tailrace tunnel; (7) a lower reservoir with a maximum storage capacity of 16,900 acre-feet and an area of 405 acres at maximum water surface elevation of 4,191 feet msl, impounded by a 49-foot-high earth and rockfill embankment, with a crest elevation of 4,200 feet msl; (8) a 4-mile-long, 500-kilovolt transmission line connecting the project to Captain Jack substation; and (9) other appurtenances. The project would operate as a closed system using water obtained from groundwater sources.

l. *Locations of the application:* A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE., Room 2A, Washington, DC 20426, or by calling (202) 208-1371. The application may be viewed on the web at www.ferc.fed.us. Call (202) 208-2222 for assistance. A copy is also available for inspection and reproduction at the address in item h above.

m. *This notice also consists of the following standard paragraphs:* A5, A7, A9, A10, B, C, and D2.

A5. Preliminary Permit—Anyone desiring to file a competing application for preliminary permit for a proposed project must submit the competing application itself, or a notice of intent to file such an application, to the Commission on or before the specified comment date for the particular application (see 18 CFR 4.36). Submission of a timely notice of intent allows an interested person to file the competing preliminary permit application no later than 30 days after the specified comment date for the particular application. A completing preliminary permit application must conform with 18 CFR 4.30(b) and 4.36.

A7. Preliminary Permit—Any qualified development applicant desiring to file a competing development application must submit to the Commission, on or before a specified comment date for the particular application, either a competing development application or a notice of intent to file such an application. Submission of a timely notice of intent to file a development application allows an interested person to file the competing application no

later than 120 days after the specified comment date for the particular application. A competing license application must conform with 18 CFR 4.30(b) and 4.36.

A9. Notice of intent—A notice of intent must specify the exact name, business address, and telephone number of the prospective applicant, and must include an unequivocal statement of intent to submit, if such an application may be filed, either a preliminary permit application or a development application (specify which type of application). A notice of intent must be served on the applicant(s) named in this public notice.

A10. Proposed Scope of Studies under Permit—A preliminary permit, if issued, does not authorize construction. The term of the proposed preliminary permit would be 36 months. The work proposed under the preliminary permit would include plans, and a study of environmental impacts. Based on the results of these studies, the Applicant would decide whether to proceed with the preparation of a development application to construct and operate the project.

B. Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211 .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular applications.

C. Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "NOTICE OF INTENT TO FILE COMPETING APPLICATION", "COMPETING APPLICATION", "PROTEST", "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. An additional copy must be sent to Director, Division of Project Review, Federal Energy Regulatory Commission, at the above-mentioned address. A copy of any notice of intent, competing application

or motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

D2. Agency Comments—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

Linwood A. Watson, Jr.,

Acting Secretary.

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ENVIRONMENTAL PROTECTION AGENCY

[OPP-00551A; FRL-6046-8]

Rodenticide Cluster Reregistration Eligibility Decision Document for Comment

AGENCY: Environmental Protection Agency (EPA).

ACTION: Reopening of Comment Period.

SUMMARY: This notice announces the reopening of the original 60-day comment period, starting a new 30-day public comment period for the Rodenticide Cluster Reregistration Eligibility Decision (RED) document (63 FR 48729, September 11, 1998)(FRL-6027-7). This document includes the active ingredients brodifacoum (case 2755), bromadiolone (case 2760), bromethalin (case 2765), chlorophacinone (case 2100), diphacinone and its sodium salt (case 2205), and pival and its sodium salt (case 2810).

DATES: Written comments on the RED decisions must be submitted by December 28, 1998.

ADDRESSES: Three copies of comments identified with the docket control number "OPP-00551A" and the case number (noted below), should be submitted to: By mail: Public Information and Records Integrity Branch, Information Resources and Services Division (7506C), Office of Pesticide Programs, Environmental Protection Agency, 401 M St., SW., Washington, DC 20460. In person, deliver comments to the docket on the first floor (Room 119), CM #2, 1921 Jefferson Davis Highway, Arlington, VA.

Comments and data may also be submitted electronically by following