

Commission's environmental mailing list, will receive copies of environmental documents, and will be able to participate in meetings associated with the Commission's environmental review process. Commenters will not be required to serve copies of filed documents on all other parties. However, commenters will not receive copies of all documents filed by other parties or issued by the Commission, and will not have the right to seek rehearing or appeal the Commission's final order to a Federal court.

The Commission will consider all comments and concerns equally, whether filed by commenters or those requesting intervenor status.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the NGA and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on these applications if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Texas Eastern to appear or be represented at the hearing.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98-34597 Filed 12-30-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP99-121-000]

Texas Eastern Transmission Corporation; Notice of Request Under Blanket Authorization

December 24, 1998.

Take notice that on December 17, 1998, Texas Eastern Transmission Corporation (Texas Eastern), 5400 Westheimer Court, P.O. Box 1642, Houston, Texas 77251-1642, filed in Docket No. CP99-121-000 a request pursuant to Sections 157.205, and 157.211 of the Commission's Regulations under the Natural Gas Act

(18 CFR 157.205 and 157.211) for authorization to convert an existing receipt point interconnection with Comstock Oil and Gas, Inc. (Comstock) to a point of delivery on its existing 20-inch Line No. 2 in Bienville Parish, Louisiana, to make deliveries to Willamette Industries (Willamette) an end user and customer, under the blanket certificate issued in Docket No. CP82-535-000, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

Specifically, Texas Eastern seeks authorization to modify an existing 6-inch check valve to allow deliveries of gas from Texas Eastern to Willamette. The existing hot tap, owned by Texas Eastern, consists of a 6-inch tap valve and 6-inch check valve (Tap) on Texas Eastern's Line No. 2 in Bienville Parish, Louisiana. According to Texas Eastern, the existing meter station is currently owned by Comstock, but such facilities will be transferred to Willamette prior to January 31, 1999. The meter station facilities consist of a 6-inch meter run and associated piping (Meter Station) and approximately 50 feet of a 2-inch pipeline which extends from the Meter Station to the connecting flange of Tap (Connecting Pipe). Texas Eastern states that it in order to convert the existing receipt point to a delivery point it will modify the check valve to reverse the direction of flow.

Texas Eastern will continue to own the Tap and EGM. According to Texas Eastern, after the transfer from Comstock to Willamette, Willamette will own the connecting pipe and meter station. Texas Eastern will operate the tap, EGM, meter station, and connecting pipe. Texas Eastern will maintain the tap and EGM. Willamette will maintain the meter station and connecting pipe.

Texas Eastern estimates the cost to reverse the flow of the existing 6-inch check valve will be de minimis and will be borne by Willamette. Texas Eastern will deliver up to 1 MMCF/d to Willamette pursuant to an interruptible Part 284 transportation service agreement.

Texas Eastern states that the receipt point being converted into a delivery point is not a firm point on any Texas Eastern agreement and there are no specific entitlements at this point. Texas Eastern has sufficient capacity to accomplish the deliveries without detriment or disadvantage to its other customers. Additionally, Texas Eastern contends that its existing tariff does not prohibit the addition of new delivery points.

Any person or the Commission's staff may, within 45 days after issuance of

the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98-34598 Filed 12-30-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. TM99-3-29-000]

Transcontinental Gas Pipe Line Corporation; Notice of Proposed Changes in FERC Gas Tariff

December 24, 1998.

Take notice that on December 18, 1998 Transcontinental Gas Pipe Line Corporation (Transco) tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1, Fourteenth Revised Sheet No. 28, to be effective December 1, 1998.

Transco states that the purpose of the instant filing is to track rate and fuel changes attributable to storage service purchased from Texas Eastern Transmission Corporation (TETCO) under its Rate Schedule X-28 the costs of which are included in the rates and charges payable under Transco's Rate Schedule S-2. The tracking filing is being made pursuant to Section 26 of the General Terms and Conditions of Transco's Volume No. 1 Tariff.

Included in Appendix B attached to the filing is the explanation of the rate and fuel changes and details regarding the computation of the revised Rate Schedule S-2 rates.

Transco states that copies of the filing are being mailed to each of its S-2 customers and interested State Commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections

385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98-34595 Filed 12-30-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP99-112-000]

Transcontinental Gas Pipe Line Corporation; Notice of Application

December 23, 1998.

Take notice that on December 11, 1998, Transcontinental Gas Pipe Line Corporation (Transco), Post Office Box 1396, Houston, Texas 77251-1396, filed in Docket No. CP99-112-000, an application pursuant to Section 7(b) of the Natural Gas Act (NGA) for permission and approval to abandon an existing individually certificated transportation agreement between Transco and Florida Gas Transmission Corporation (FGT) under Transco's Rate Schedule X-245, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

Transco states that the Commission issued an order dated September 9, 1998, in Docket No. CP98-241-000, authorizing the abandonment of FGT's Rate Schedule X-21. According to Transco, Rate Schedule X-245 is the corresponding rate schedule to FGT's Rate Schedule X-21 and is no longer required. Further, Transco contends that gas has not flowed under this agreement since 1991.

Pursuant to a transportation agreement dated February 1, 1982, Transco transported natural gas on an interruptible basis on behalf of FGT up to the dekatherm equivalent of 300 Mcf per day. The transportation agreement provided for a primary term of July 13, 1996 and year to year thereafter until terminated by either party with six months written notice. The Commission authorized Transco's Rate Schedule X-

245 in an order issued November 19, 1982, in Docket No. CP82-226. Under Rate Schedule X-245, Transco transported the quantities of gas from the inlet flange connecting the Energy Minerals 8-7 Well in the Black Creek Field, Stone County, Mississippi, and redelivered an equivalent quantity of gas to FGT at the interconnection between FGT's existing facilities in Stone County, Mississippi.

Transco states that the proposed abandonment will not impact either the certificate holder's peak day or its annual deliveries. Additionally, Transco's tariff does not prohibit the proposed elimination of Rate Schedule X-245. Transco does not propose to abandon any facilities nor will any service to any of its other customers be affected by the abandonment authorization requested in the instant application.

Any person desiring to be heard or to make any protest with reference to said application should on or before January 13, 1999, file with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the Protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the NGA and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be

unnecessary for Transco to appear or be represented at the hearing.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98-34608 Filed 12-30-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP99-123-000]

Union Pacific Highlands and Gathering Company; Notice of Petition for Declaratory Order

December 23, 1998.

Take notice that on December 17, 1998, Union Pacific Highlands and Gathering Company (UPH) filed in the above docket, a petition for a Declaratory Order requesting the Commission to declare that certain facilities being acquired by UPH from Transwestern Pipeline Company (Transwestern) will be gathering facilities as defined by section 1(b) of the Natural Gas Act (NGA), and as such, will be exempt from the Commission's NGA jurisdiction.

The Transwestern facilities that are the subject of the petition are located in Eddy and Lea Counties, New Mexico and consist of:

1. The 8-inch diameter Crawford Lateral, approximately 27.2 miles in length,
2. A portion of the 16-inch diameter Crawford Loop Lateral segment approximately 5.6 miles in length,
3. The 12-inch diameter Burton Flats Lateral approximately 15.7 miles in length,
4. The 8-inch diameter Avalon Lateral approximately 2.08 miles in length,
5. The 10-inch diameter Yates Federal #1 Lateral approximately 4.9 miles in length,
6. The 8-inch diameter TX O&G Williamson Federal #1 Lateral approximately 0.9 miles in length,
7. The 6-inch TX O&G Williamson Federal #1 Lateral extension approximately 0.5 miles in length, and
8. All delivery and receipt points located on these facilities.

Transwestern has filed an application in Docket No. CP98-795-000 seeking authorization to abandon the above-mentioned facilities by sale to UPH.

Any person desiring to be heard or to make any protest with reference to said petition should on or before January 13, 1999, file with the Federal Energy Regulatory Commission, Washington, DC 20426, a motion to intervene or a protest in accordance with the