

inspection in the Public Reference Room.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 98-34606 Filed 12-30-98; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP99-119-000]

#### Williams Gas Pipelines Central, Inc., Notice of Request Under Blanket Authorization

December 23, 1998.

Take notice that on December 16, 1998, Williams Gas Pipelines Central, Inc. (Applicant), P.O. Box 3288, Tulsa, Oklahoma 74101, filed in Docket No. CP99-119-000 a request pursuant to Sections 157.205, 157.212 and 157.216(b) of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.216) for approval to (1) replace and relocate the Kansas Public Service (KPS) Lawrence 19th Street town border meter setting and appurtenant facilities to the site of the existing high pressure regulator setting, (2) replace and relocate the Greeley Gas Company (Greeley) Eudora town border meter setting sound appurtenant facilities to the site of the existing high pressure regulation settling; and (3) reclaim the meter setting and appurtenant facilities installed to deliver natural gas to Farmland Industries, Inc., all located in Douglas County, Kansas, under Applicant's blanket certificate issued in Docket Nos. CP82-479-000, pursuant to Section 7(c) of the Natural Gas Act (NGA), all as more fully set forth in the request which is on file with the Commission and open to public inspection.

Applicant states that the most recent annual volumes delivered to the Edora town border was 306,451 Dekatherms with a peak day volume of 2,528 Dekatherms. Applicant further states that the most recent annual volumes delivered to the KPS Lawrence 19th Street town border was 377,395 Dekatherms with a peak day volume of 3,210 Dekatherms. Applicant asserts that it does not anticipate a change in delivered volumes as a result of these replacements. Applicant also asserts that the volumes of gas to be delivered after the installation of the facilities proposed herein will not exceed the volumes of gas authorized prior to this request. It is indicated that applicant will be reimbursed 100 percent for the

construction cost to replace the two settings, which is estimated to be \$84,058, and the cost to reclaim the old facilities.

Any person or the Commission's Staff may, within 45 days of the issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.214), a motion to intervene and pursuant to Section 157.205 of the regulations under the Natural Gas Act (18 CFR 157.205), a protest to the request. If no protest is filed within the time allowed therefor, the proposed activities shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn 30 days after the time allowed for filing a protest, the instant request shall be treated as an applicant for authorization pursuant to Section 7 of the Natural Gas Act.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 98-34612 Filed 12-30-98; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. ER99-681-000, et al.]

#### ERI Enterprises, L.L.C., et al. Electric Rate and Corporate Regulation Filings

December 21, 1998.

Take notice that the following filings have been made with the Commission:

##### 1. ERI Enterprises, L.L.C.

[Docket No. ER99-681-000]

Take notice that on December 15, 1998, ERI Enterprises, L.L.C. (ERI Enterprises), tendered for filing notice of Withdrawal of its request to cancel Rate Schedule No. 1, filed with the Federal Energy Regulatory Commission on November 23, 1998, in the above-referenced docket.

*Comment date:* January 4, 1999, in accordance with Standard Paragraph E at the end of this notice.

##### 2. Strategic Energy, Ltd. SE Holding, L.L.C.

[Docket No. EC99-15-000]

Take notice that on December 16, 1998, Strategic Energy, Ltd. and SE Holdings, L.L.C. filed pursuant to Section 203(a) of the Federal Power Act a Notice of Corporate Reorganization and Application to Convey Jurisdictional Facilities. SE Holdings, L.L.C., a Delaware limited liability

company located in Pittsburgh, Pennsylvania, proposes to enter into a series of corporate restructuring transactions which will result in the conveyance of all the assets of SE Holdings, L.L.C., including its market based rate schedule and certain outstanding power sale contracts, to a newly formed entity in which an indirect subsidiary of Kansas City Power & Light Company will have a significant ownership interest.

*Comment date:* January 15, 1999, in accordance with Standard Paragraph E at the end of this notice.

##### 3. Vitol Gas & Electric L.L.C.

[Docket Nos. EC99-16-000 and EL99-18-000]

Take Notice that on December 18, 1998, Vitol Gas & Electric L.L.C. (VG&E) tendered for filing a request that the Commission issue either an order disclaiming jurisdiction over the forthcoming disposition of assets of VG&E or, in the alternative, an order approving proposed transactions under Section 203 of the Federal Power Act and/or grant any other authorization the Commission may deem to be needed. Under the proposed transactions, VG&E will transfer certain assets (other than contracts, books and records) to Vitol S.A. in exchange for redemption of Vitol S.A.'s interest in VG&E, and Vitol S.A. will sell those assets to Avista Energy, Inc. In addition, the parties have entered into certain financial and services agreements described in the application. VG&E states that the transactions will have no effect on the jurisdictional facilities, rates or services of VG&E and, in any event, will be consistent with the standards of Section 203. VG&E states that Avista Energy supports its application.

VG&E request expeditious action on the application in order that there be no delay in the proposed transaction.

*Comment date:* January 15, 1999, in accordance with Standard Paragraph E at the end of this notice.

##### 4. First Power, L.L.C.

[Docket No. ER97-3580-005]

Take notice that on December 15, 1998, the above-mentioned power marketer filed a quarterly report with the Commission in the above-mentioned proceeding for information only. This filing is available for public inspection and copying in the Public Reference Room or on the internet under Records Information Management System (RIMS) for viewing and downloading.

**5. Pacific Gas and Electric Company, San Diego Gas & Electric Company, Southern California Edison Company)**

[Docket No. ER92-595-004, Docket No. ER92-596-003, and Docket No. ER92-626-004]

Take notice that on December 16, 1998, Pacific Gas and Electric Company, Southern California Edison Company, and San Diego Gas & Electric Company (the Companies), tendered for filing their compliance filing in accordance with Opinion No. 389-A.

*Comment date:* January 6, 1999, in accordance with Standard Paragraph E at the end of this notice.

**6. MEG Marketing, LLC**

[Docket No. ER98-2284-001]

Take notice that on December 14, 1998, MEG Marketing, LLC (MEG), tendered for filing notification that MEG effective immediately is 100% owned by Jeanne Simkins Hollis.

*Comment date:* January 4, 1999, in accordance with Standard Paragraph E at the end of this notice.

**7. Oklahoma Gas and Electric Company**

[Docket No. ER99-918-000]

Take notice that on December 15, 1998, Oklahoma Gas and Electric Company (OG&E), tendered for filing a service agreement for Western Farmers Electric Cooperative to take service under its Network Integration Transmission Service tariff and a revised listing of all parties taking service under OG&E's Network Integration Transmission Service Tariff. Copies of this filing have been served on each of the affected parties, the Oklahoma Corporation Commission and the Arkansas Public Service Commission.

*Comment date:* January 5, 1999, in accordance with Standard Paragraph E at the end of this notice.

**8. Northern States Power Company (Minnesota), Northern States Power Company (Wisconsin)**

[Docket No. ER99-919-000]

Take notice that on December 15, 1998, Northern States Power Company (Minnesota) and Northern States Power Company (Wisconsin) (jointly NSP Companies), tendered for filing restated or revised Exhibits VII, VIII and IX (Exhibits) to the Agreement to Coordinate Planning and Operations and Interchange Power and Energy Between Northern States Power Company (Minnesota) and Northern States Power Company (Wisconsin) dated September 17, 1984, as amended (Interchange Agreement). The Interchange Agreement and settlements

in prior dockets require the NSP Companies to make an annual filing to restate or revise the Exhibits.

The NSP Companies propose the restated or revised Exhibits be effective January 1, 1999.

The NSP Companies state they have served a copy of the filing on the utility commissions in Minnesota, Michigan, North Dakota, South Dakota and Wisconsin.

*Comment date:* January 5, 1999, in accordance with Standard Paragraph E at the end of this notice.

**9. Niagara Mohawk Power Corp.**

[Docket No. ER99-920-000]

Take notice that on December 15, 1998, Niagara Mohawk Power Corporation (Niagara Mohawk), tendered for filing notification that effective December 25, 1998, Rate Schedule FERC No. 234, effective date December 15, 1995, and any supplements thereto, filed with the Federal Energy Regulatory Commission by Niagara Mohawk Power Corporation is to be canceled.

Notice of the proposed cancellation have been served upon Montaup Electric Company.

*Comment date:* January 5, 1999, in accordance with Standard Paragraph E at the end of this notice.

**10. Alfalfa Electric Cooperative, Inc.**

[Docket No. ER99-922-000]

Take notice that on December 15, 1998, Alfalfa Electric Cooperative, Inc. (Alfalfa Electric), tendered for filing an agreement between Alfalfa Electric and the City of Burlington, Oklahoma (Burlington), providing for all-requirements service to Burlington.

Alfalfa Electric requests an effective date for the agreement as of the date that Alfalfa Electric fully prepaits its Rural Utilities Service debt.

A copy of the filing was served upon Burlington.

*Comment date:* January 5, 1999, in accordance with Standard Paragraph E at the end of this notice.

**11. Alfalfa Electric Cooperative, Inc.**

[Docket No. ER99-923-000]

Take notice that on December 15, 1998, Alfalfa Electric Cooperative, Inc. (Alfalfa Electric), tendered for filing an agreement between Alfalfa Electric and the City of Kiowa, Kansas (Kiowa), providing for all-requirements service to Kiowa. Alfalfa Electric requests an effective date for the agreement as of the date that Alfalfa Electric fully prepaits its Rural Utilities Service debt.

A copy of the filing was served upon Kiowa.

*Comment date:* January 5, 1999, in accordance with Standard Paragraph E at the end of this notice.

**12. Alfalfa Electric Cooperative, Inc.**

[Docket No. ER99-924-000]

Take notice that on December 15, 1998, Alfalfa Electric Cooperative, Inc. (Alfalfa Electric), tendered for filing an interchange agreement and transmission service agreement between Alfalfa Electric, Western Farmers Electric Cooperative (WFEC) and the City of Anthony, Kansas (Anthony), and a related letter agreement between Alfalfa Electric and WFEC. Under the agreements, Alfalfa Electric wheels power from WFEC to Anthony.

Alfalfa Electric requests an effective date for the agreement as of the date that Alfalfa Electric fully prepaits its Rural Utilities Service debt.

A copy of the filing was served upon WFEC and Anthony.

*Comment date:* January 5, 1999, in accordance with Standard Paragraph E at the end of this notice.

**13. Pacific Gas and Electric Company**

[Docket No. ER99-925-000]

Take notice that on December 16, 1998, Pacific Gas and Electric Company (PG&E), tendered for filing: a) proposed changes in rates for Sacramento Municipal Utility District (SMUD), to be effective July 1, 1998, developed using a rate adjustment mechanism previously agreed by PG&E and SMUD for PG&E Rate Schedule FERC Nos. 88, 91, 138 and 176; b) a request for termination of PG&E Rate Schedule FERC No. 176; and c) an amended Appendix E to the Interconnection Agreement between the Parties, PG&E Rate Schedule FERC No. 136.

Copies of this filing have been served upon SMUD and the California Public Utilities Commission.

*Comment date:* January 6, 1999, in accordance with Standard Paragraph E at the end of this notice.

**14. Washington Water Power Company**

[Docket No. ER99-926-000]

Take notice that on December 16, 1998, Washington Water Power Company (WWP), tendered for filing, with the Federal Energy Regulatory Commission pursuant to 18 CFR 35.13, a executed Mutual Netting Agreement allowing for arrangements of amounts which become due and owing to one Party to be set off against amounts which are due and owing to the other Party with Southern Company Energy Marketing, L.P.

WWP requests waiver of the prior notice requirement and requests an effective date of December 1, 1998.

*Comment date:* January 6, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### 15. Carolina Power & Light Company

[Docket No. ER99-927-000]

Take notice that on December 16, 1998, Carolina Power & Light Company (CP&L), tendered for filing an executed Service Agreement with Tenaska Power Services Co., under the provisions of CP&L's Market-Based Rates Tariff, FERC Electric Tariff No. 4. This Service Agreement supersedes the un-executed Agreement originally filed in Docket No. ER98-3385-000 and approved effective May 18, 1998.

Copies of the filing were served upon the North Carolina Utilities Commission and the South Carolina Public Service Commission.

*Comment date:* January 6, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### 17. Old Dominion Electric Cooperative

[Docket No. ER99-928-000]

Take notice that on December 16, 1998, Old Dominion Electric Cooperative (Applicant), tendered for filing an Application Submitting Service Agreement Pursuant to Market-Based Rate Authority And Request For Waivers, and a Service Agreement between the Applicant and Prince George Electric Cooperative for service to a single, new delivery point pursuant to the Applicant's previously granted authority to make sales at market-based rates.

Old Dominion Electric Cooperative requests an effective date of November 1, 1998.

*Comment date:* January 6, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### 18. MidAmerican Energy Company

[Docket No. ER99-929-000]

Take notice that on December 16, 1998, MidAmerican Energy Company (MidAmerican), 666 Grand Avenue, Des Moines, Iowa 50309 tendered for filing a proposed rate schedule change consisting of a Fourth Amendment dated November 9, 1998 to the Electric Transmission Interconnection Agreement dated March 1, 1991 with Corn Belt Power Cooperative (Corn Belt). MidAmerican states that the purpose of the Fourth Amendment is to reflect a new Point of Interconnection with Corn Belt.

MidAmerican proposes an effective date of February 15, 1999, for the rate schedule.

Copies of the filing were served on Corn Belt, the Iowa Utilities Board, the Illinois Commerce Commission and the South Dakota Public Utilities Commission.

*Comment date:* January 6, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### 19. Select Energy, Inc.

[Docket No. ER99-931-000]

Take notice that on December 16, 1998, Select Energy, Inc. (Select), tendered for filing a Service Agreement with the Connecticut Municipal Electric Energy Cooperative under the Select Energy, Inc., Market-Based Rates Tariff No. 1.

Select Energy, Inc., requests that the Service Agreement become effective December 1, 1998.

Select Energy, Inc., states that a copy of this filing has been mailed to the Connecticut Municipal Electric Energy Cooperative.

*Comment date:* January 6, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### 20. Select Energy, Inc.

[Docket No. ER99-932-000]

Take notice that on December 16, 1998, Select Energy, Inc. (Select), tendered for filing a Service Agreement with PP&L, Inc., under the Select Energy, Inc., Market-Based Rates, Tariff No. 1.

Select Energy, Inc., requests that the Service Agreement become effective December 1, 1998.

Select Energy, Inc., states that a copy of this filing has been mailed to the PP&L, Inc.

*Comment date:* January 6, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### 21. California Power Exchange Corporation

[Docket No. ER99-933-000]

Take notice that on December 16, 1998, the California Power Exchange Corporation (PX), tendered for filing Amendment No. 6, to its Operating Agreement and Tariff, including the related PX Settlement and Billing Protocol, PX Communications Protocol and PX Scheduling and Control Protocol, to better accommodate the flow-through and billing of charges from the California Independent System Operator, to provide for the issuance of settlement statements via secure electronic interface with the PX's worldwide website, and to effectuate the implementation of additional computer software enhancements. The PX also proposes several clarifying or clean-up changes.

The PX states that it has served copies of its submittal on each of the PX participants and on the California Public Utilities Commission. The filing is also being posted on the PX's website at <http://www.calpx.com>.

*Comment date:* January 6, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### 22. American Electric Power Service Corporation

[Docket No. ER99-944-000]

Take notice that on December 15, 1998, the American Electric Power Service Corporation (AEPSC), tendered for filing a request that the Commission amend the effective dates for two service agreements previously filed in Dockets ER98-3103-000 and ER98-3170-000 under the Wholesale Market Tariff of the AEP Operating Companies (Power Sales Tariff). The Power Sales Tariff was accepted for filing effective October 10, 1997, and has been designated AEP Companies' FERC Electric Tariff Original Volume No. 5.

A copy of the filing was served upon the Parties and the State Utility Regulatory Commissions of Indiana, Kentucky, Michigan, Ohio, Tennessee, Virginia and West Virginia.

*Comment date:* January 5, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### 23. Ameren Services Company; Central Illinois Public Service Company; Union Electric Company; Southern Company Services; Alabama Power Company; Georgia Power Company; Mississippi Power Company; Savannah Electric & Power Co.

[Docket Nos. OA97-270-001, OA97-510-002, and OA97-398-002]

Take notice that on November 16, 1998, the above-named companies submitted revised standards of conduct in response to the Commission's October 16, 1998, Order on Standards of Conduct, 85 FERC ¶ 61,068 (1998).

*Comment date:* January 5, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### Standard Paragraphs

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be

taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 98-34588 Filed 12-30-98; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 8118-021]

#### **Mr. Jerry B. Buckley, Ms. Brooke Buckley (Excutrix); Notice of Availability of Draft Environmental Assessment**

December 23, 1998.

The staff of the Office of Hydropower Licensing (OHL), Division of Licensing and Compliance, has prepared a draft environmental assessment (EA) which is available for public review. The EA was prepared to analyze impacts associated with the Commission's proposal to revoke the license for the Jerry B. Buckley Hydroelectric Project, FERC No. 8118. The EA reviews four action-

alternatives for the project license and the no-action alternative. The EA finds that approval of the Commission's proposed revocation of license, with staff recommendations, would not constitute a major federal action significantly affecting the quality of the human environment. The Project is located in the Platte River Basin on Clear Creek, near the Town of Georgetown in Clear Creek County, Colorado.

Copies of the EA are available for review in the Public Reference Branch, Room 2A of the Commission's Offices at 888 First Street, NE., Washington, D.C. 20426, or by calling the Commission's Public Reference Room at (202) 208-1371. Please submit any written comments within 30 days from the date of this public notice. Any comments, conclusions, or recommendations that draw upon studies, reports, or other working papers of substance should be supported by appropriate documentation.

Comments should be address to Mr. David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426. Please affix the caption "Jerry B. Buckley Project, FERC No. 8118-021" to all comments. For further information, please contact the environmental coordinator, CarLisa Linton at (202)

219-2802 or the project manager, Tom Papsidero at (202) 219-2715.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 98-34623 Filed 12-30-98; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### **Notice of Cases Filed; Week of September 7 through September 11, 1998**

#### **Office of Hearings and Appeals**

During the Week of September 7 through September 11, 1998, the appeals, applications, petitions or other requests listed in this Notice were filed with the Office of Hearings and Appeals of the Department of Energy.

Any person who will be aggrieved by the DOE action sought in any of these cases may file written comments on the application within ten days of publication of this Notice or the date of receipt of actual notice, whichever occurs first. All such comments shall be filed with the Office of Hearings and Appeals, Department of Energy, Washington, D.C. 20585-0107.

Date: December 22, 1998.

**George B. Breznay,**

*Director, Office of Hearings and Appeals.*

### LIST OF CASES RECEIVED BY THE OFFICE OF HEARINGS AND APPEALS

[Week of September 7 through September 11, 1998]

Date	Name and location of applicant	Case No.	Type of submission
Sept. 8, 1998	Baker, Donelson, Bearman & Caldwell, Washington, D.C.	VFA-0443	Appeal of an Information Request Denial. If granted: The August 27, 1998 Freedom of Information Request Denial issued by the Golden Field Office would be rescinded, and Baker, Donelson, Bearman & Caldwell would receive access to certain DOE information.
Sept. 9, 1998	Missouri River Energy Services, Washington, D.C.	VFA-0444	Appeal of an Information Request Denial. If granted: The August 10, 1998 Freedom of Information Request Denial issued by the Western Area Power Administration would be rescinded, and Missouri River Energy Services would receive access to certain DOE information.

[FR Doc. 98-34681 Filed 12-30-98; 8:45 am]

BILLING CODE 6450-01-P

## DEPARTMENT OF ENERGY

### **Office of Hearings and Appeals**

#### **Notice of Cases Filed; Week of November 2 through November 6, 1998**

During the Week of November 2 through November 6, 1998, the appeals,

applications, petitions or other requests listed in this Notice were filed with the Office of Hearings and Appeals of the Department of Energy.

Any person who will be aggrieved by the DOE action sought in any of these cases may file written comments on the application within ten days of publication of this Notice or the date of receipt of actual notice, whichever occurs first. All such comments shall be filed with the Office of Hearings and

Appeals, Department of Energy, Washington, DC 20585-0107.

Dated: December 22, 1998.

**George B. Breznay,**

*Director, Office of Hearings and Appeals.*