

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. ER98-1149-000]

Southern Energy Retail Trading and Marketing, Inc.; Notice of Filing

December 31, 1997.

Take notice that on December 19, 1997, Southern Energy Retail Trading and Marketing, Inc. (SERTM), filed an application requesting acceptance of its proposed Market Rate Tariff, waiver of certain regulations, and blanket approvals. The proposed tariff would authorize SERTM to engage in wholesale sales of capacity and energy to eligible customers at market-based rates as a power marketer.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions and protests should be filed on or before January 13, 1998. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

David P. Boergers,*Acting Secretary.*

[FR Doc. 98-353 Filed 1-6-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. CP98-161-000]

Tennessee Gas Pipeline Company; Notice of Request Under Blanket Authorization

December 31, 1997.

Take notice that on December 24, 1998, Tennessee Gas Pipeline Company (Tennessee), P.O. Box 2511, Houston, Texas 77252, filed in Docket No. CP98-161-000 a request pursuant to Sections 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.212) for authorization to construct a new delivery point for Lederle Laboratories (Lederle), under

Tennessee's blanket certificate issued in Docket No. CP82-413-000, pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Tennessee proposes to install a new delivery point on its system at approximate Mile Post 329-1+7.8, in Bergen County, New Jersey, to provide deliveries of up to 10,800 Dekatherms of natural gas per day to Lederle. Tennessee states that to establish this delivery point, it will install a four-inch hot tap assembly, approximately 150 feet of four-inch-diameter interconnecting pipe and electronic gas measurement equipment on its existing right-of-way. Tennessee states that Douglas Pipeline Company (Douglas), on Lederle's behalf, will install the measurement facility on a site adjacent to Tennessee's existing right-of-way. Tennessee states that Douglas will reimburse Tennessee on Lederle's behalf for the cost of this project which is approximately \$82,900.

Tennessee states that volumes delivered to Lederle after the construction of the delivery point will not exceed the total volumes authorized prior to the request, and that the construction of this delivery point is not prohibited by Tennessee's existing tariff. In addition, Tennessee states that it has sufficient capacity to accomplish deliveries at the proposed point without detriment or disadvantage to its other customers.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

David P. Boergers,*Acting Secretary.*

[FR Doc. 98-326 Filed 1-6-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. ER98-932-000]

The Washington Water Power Company; Notice of Filing

December 31, 1997.

Take notice that on December 4, 1997, The Washington Water Power Company (WWP), tendered for filing with the Federal Energy Regulatory Commission executed Service Agreements for Non-Firm Point-To-Point Transmission Service under WWP's Open Access Transmission Tariff—FERC Electric Tariff, Volume No. 8, with ConAgra Energy Services, Inc., and Engage Energy US, LP. WWP requests the Service Agreements to be given effective dates of December 1, 1997.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before January 12, 1998. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

David P. Boergers,*Acting Secretary.*

[FR Doc. 98-337 Filed 1-6-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission****Notice of Application Filed With the Commission**

December 31, 1997.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

- a. *Type of Application:* Non-project Use of Project Lands and Waters.
- b. *Project No.:* 1494-151.
- c. *Date Filed:* November 5, 1997.
- d. *Applicant:* Grand River Dam Authority.
- e. *Name of Project:* Pensacola.

f. *Location*: The proposed facilities would be located on Gray's Hollow on Grand Lake O' the Cherokees in Delaware County, Oklahoma.

g. *Filed Pursuant to*: Federal Power Act, 16 U.S.C. 791(a)–825(r).

h. *Applicant Contact*: Mary Von Drehle, Grand River Dam Authority, P.O. Box 409, Vinita, OK 74301, (918) 256–5545.

i. *FERC Contact*: Jon Cofrancesco, (202) 219–0079.

j. *Comment Date*: February 18, 1998.

k. *Description of Project*: Grand River Dam Authority, licensee for the Pensacola Project, requests Commission authorization to permit Harry Cole, d/b/a Dripping Springs to install a floating, covered boat dock, containing 21 slips in conjunction with 6 existing, floating, private boat docks, including a fuel dock and some covered docks, with a total of 24 slips. The existing and proposed docks would be used as a commercial facility to serve the patrons of Dripping Springs.

1. *This notice also consists of the following standard paragraphs: B, C1, and D2.*

B. Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

C1. Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "RECOMMENDATIONS FOR TERMS AND CONDITIONS", "PROTEST", OR "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing is in response. Any of these documents must be filed by providing the original and 8 copies to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426. Motions to intervene must also be served upon each representative of the Applicant specified in the particular application.

D2. Agency Comments—The Commission invites federal, state, and local agencies to file comments on the

described application. (Agencies may obtain a copy of the application directly from the applicant.) If an agency does not file comments within the time specified for filing comments, the Commission will presume that the agency has none. One copy of an agency's comments must also be sent to the applicant's representatives.

David P. Boergers,

Acting Secretary.

[FR Doc. 98–354 Filed 1–6–98; 8:45 am]

BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application Filed With the Commission

December 31, 1997.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Action*: Proceeding Pursuant to Reserved Authority to Determine Whether Modifications to License are Appropriate.

b. *Project No.*: 7481–068.

c. *License Issued*: October 13, 1987.

d. *Licensee*: NYSD Ltd. Partnership.

e. *Name of Project*: New York State Dam Hydroelectric Project.

f. *Location*: Mohawk River, Albany County, New York.

g. *Authorization*: Article 15 of the project license.

Licensee Contact: Mr. Steve Jackovski, Adirondack Hydro Development Corporation, 39 Hudson Falls Road, South Glens Falls, NY 12803, (518) 747–0930.

i. *FERC Contact*: Timothy Welch, (202) 219–2666.

j. *Comment Date*: February 18, 1998.

k. *Description of proceeding*: The Commission has initiated a proceeding to determine if reserved authority under article 15 of the project license should be used to require expanded operation of a fishway. The proceeding is in response to concerns raised by the U.S. Fish and Wildlife Service (FWS) regarding the impacts of project-induced turbine mortality on downstream migrating adult blueback herring. The FWS believes that the fishway should be operated from June through August, during the adult blueback herring out migration period. The fishway is currently operated from August through September for protection of downstream migrating juvenile blueback herring.

On June 14, 1996, the Commission issued a Draft Environmental Assessment (DEA) analyzing the environmental impacts of operating the existing fishway for downstream migrating adult blueback herring. Copies of the DEA can be obtained by contacting the Commission's Public Reference Room at (202) 208–1371.

1. *This notice also consists of the following standard paragraphs: B, C1, and D2.*

B. Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

C1. Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "RECOMMENDATIONS FOR TERMS AND CONDITIONS", "PROTEST", OR "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing is in response. Any of these documents must be filed by providing the original and 8 copies to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426. Motions to intervene must also be served upon each representative of the Applicant specified in the particular application.

D2. Agency Comments—The Commission invites federal, state, and local agencies to file comments on the described application. (Agencies may obtain a copy of the application directly from the applicant.) If an agency does not file comments within the time specified for filing comments, the Commission will presume that the agency has none. One copy of an agency's comments must also be sent to the applicant's representatives.

David P. Boergers,

Acting Secretary.

[FR Doc. 98–355 Filed 1–6–98; 8:45 am]

BILLING CODE 6717–01–M