

Williams states that a copy of its filing was served on all participants listed on the service lists maintained by the Commission in the dockets referenced above and on all of Williams' jurisdictional customers and interested state commissions.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

David P. Boergers,

Acting Secretary.

[FR Doc. 98-4277 Filed 2-19-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP97-526-000]

Southern Natural Gas Company; Notice of Availability of the Environmental Assessment For The Proposed East Tennessee Expansion Project

February 13, 1998.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared an environmental assessment (EA) on the natural gas pipeline facilities proposed by Southern Natural Gas Company in the above-referenced docket.

The EA was prepared to satisfy the requirements of the National Environmental Policy Act. The staff concludes that approval of the proposed project, with appropriate mitigating measures, would not constitute a major Federal action significantly affecting the quality of the human environment.

The EA assesses the potential environmental effects of the construction and operation of the proposed natural gas expansion facilities including:

- East Tennessee Lateral—2.81 miles of 8-inch-diameter pipeline in Catoosa County, Georgia and Hamilton County, Alabama;

- Ocmulgee-Atlanta Loop—8.03 miles of 30-inch-diameter pipeline in Spalding and Henry Counties, Georgia;
- 2nd North Main Loop—2.81 miles of 24-inch-diameter pipeline in Pickens County, Alabama;
- South Main 3rd Loop—4.63 miles of 30-inch-diameter pipeline in Perry County, Alabama;
- Macon Branch Loop—10.73 miles of 16-inch-diameter pipeline replacing an existing 12-inch-diameter Pipeline in Fulton and Clayton Counties, Georgia;
- Rome Compressor Station—3,755 horsepower (hp) installed at a new compressor station in Floyd County, Georgia;
- Bell Mills Compressor Station—1,415 hp added to an existing compressor station in Cleborne County, Alabama;
- Auburn Compressor Station—5,320 hp increased by modifications to two units at an existing compressor station in Lee County, Alabama;
- York Compressor Station—5,320 hp increased by modifications to two units at an existing compressor station in Sumter County, Alabama;
- East Tennessee Meter Station—new meter station at the terminus of the proposed East Tennessee Lateral in Hamilton County, Tennessee;
- Cleveland Branch Meter Station—expansion of an existing meter station in Bradley County, Tennessee; and
- Cartersville Gate Regulator Station—new regulator station in Floyd County, Georgia.

The purpose of the proposed facilities would be to provide about 64,911 thousand cubic feet of natural gas per day in new firm transportation services between 1998 and the year 2000 to 15 different shippers.

The EA has been placed in the public files of the FERC. A limited number of copies of the EA are available for distribution and public inspection at: Federal Energy Regulatory Commission, Public Reference and Files Maintenance Branch, 888 First Street, N.E., Room 2A, Washington, DC 20426, (202) 208-1371.

Copies of the EA have been mailed to Federal, state and local agencies, public interest groups, interested individuals, newspaper, and parties to this proceeding.

Any person wishing to comment on the EA may do so. To ensure consideration prior to a Commission decision on the proposal, it is important that we receive your comments before the date specified below. Please carefully follow these instructions to ensure that your comments are received in time and properly recorded:

- Send two copies of your comments to: Secretary, Federal Energy Regulatory

Commission, 888 First St., N.E., Room 1A, Washington, DC 20426;

- Label one copy of the comments for the attention of the Environmental Review and Compliance Branch, PR-11.1

- Reference Docket No. CP97-526-000; and

- Mail your comments so that they will be received in Washington, DC on or before March 13, 1998.

Comments will be considered by the Commission but will not serve to make the commentator a party to the proceeding. Any person seeking to become a party to the proceeding must file a motion to intervene pursuant to rule 214 of the Commission's Rules of Practice and Procedures (18 CFR 385.214).

The date for filing timely motions to intervene in this proceeding has passed. Therefore, parties now seeking to file late interventions must show good cause, as required by section 385.214(b)(3), why this time limitation should be waived. Environmental issues have been viewed as good cause for late intervention. You do not need intervenor status to have your comments considered.

David P. Boergers,

Acting Secretary.

[FR Doc. 98-4265 Filed 2-19-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Intent to File Application for New License

February 13, 1998.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of filing:* Notice of Intent to File Application for New License.

b. *Project No.:* 3410.

c. *Date filed:* January 28, 1998.

d. *Submitted By:* Woods Lake Hydro Company.

e. *Name of Project:* Woods Lake.

f. *Location:* On Lime Creek in Eagle County, Colorado.

g. *Filed Pursuant to:* Section 15 of the Federal Power Act, 18 CFR 16.6 of the Commission's regulations.

h. *Effective date of original license:* February 1, 1983.

i. *Expiration date of original license:* January 31, 2003.

j. *The project consists of:* (1) a 6-foot-high, 3713-foot-long reinforced concrete dam with a spillway crest elevation of

9,588.5 feet; (2) a reservoir with negligible storage capacity; (3) a gated and screened intake structure and sluiceway; (4) a 15-inch-diameter, 630-foot-long PVC penstock; (5) a powerhouse with a 45-kilowatt turbine-generator unit; (6) a 24-inch-diameter corrugated metal pipe tailrace; (7) a 2.4 KV, 1.02-mile-long transmission line; and (8) other appurtenances.

k. Pursuant to 18 FR 16.7, information on the project is available at: Lake Woods Hydro Company, P.O. Box 11175, Aspen, CO 81612, (970) 925-8854; or Kenneth M. Knight, P.O. Box 247, Parker, CO 80134, (303) 841-5771.

l. FERC contact: Hector M. Perez (202) 219-2843.

m. Pursuant to 18 CFR 16.9(b)(1) each application for a new license and any competing license applications must be filed with the Commission at least 24 months prior to the expiration of the existing license. All applications for license for this project must be filed by January 31, 2001.

David P. Boergers,
Acting Secretary.

[FR Doc. 98-4271 Filed 2-17-98; 8:45 am]

BILLING CODE 6717-01-M

ENVIRONMENTAL PROTECTION AGENCY

[ER-FRL-5489-1]

Environmental Impact Statements; Notice of Availability

Responsible Agency: Office of Federal Activities, General Information (202) 564-7167 or (202) 564-7153.

Weekly receipt of Environmental Impact Statements Filed February 09, 1998 Through February 13, 1998 Pursuant to 40 CFR 1506.9.

EIS No. 980037, Draft EIS, AFS, WA, Green River Road Access Requests, Easements Grant, Mt. Baker-Snoqualmie National Forest, North Bend Ranger District, King County, WA, Due: April 06, 1998, Contact: Lloyd Johnson (425) 888-1421.

EIS No. 980038, Draft EIS, AFS, NH, Appalachian Mountain Club (AMC) Hut and Pinkham Notch Visitor Center (PNVC) Continued Operations, Special Use Permit and Possible COE Permit Issuance, White Mountain National Forest, Grafton and Coos Counties, NH, Due: April 06, 1998, Contact: Rebecca Oreskes (603) 466-2713, Ext 212.

EIS No. 980039, Final EIS, FHW, CA, Carquinez Bridge Project, Replace/Retrofit the westbound I-80 between Cummings Skyway and CA-29, Funding, US Coast Guard and COE

Section 10 and 404 Funding, Contra Costa and Solano Counties, CA, Due: March 23, 1998, Contact: John R. Schultz (916) 498-5041.

EIS No. 980040, Draft EIS, AFS, CA, Sirretta Peak Motorcycle Trail Construction, Approval and Implementation, Sirretta Peak/Machine Creek Area, Kern Plateau, Sequoia National Forest, Cannell Meadow Ranger District, Tulare County, CA, Due: April 06, 1998, Contact: Susan Porter (760) 376-3781.

EIS No. 980041, Final EIS, FHW, WI, WI-10 Highway Corridor, Construction between Village of Fremont and WI-45 near Appleton Urban Area, Funding and COE Section 404 Permit, Winnebago, Outagamie, Waupaca and Waushara Counties, WI, Due: March 23, 1998, Contact: Peter Garcia (608) 829-7513.

EIS No. 980042, Final EIS, BLM, NV, Olinghouse Mine Project, Construction of Two Open Pits, Waste Dump, Haul Road and Cyanide Heap Leach Pads, Plan-of-Operation Approval Carson City, Washoe County, NV, Due: March 23, 1998, Contact: Terri Knutson (702) 885-6156.

EIS No. 980043, Final Supplement, COE, AR, Red River Waterway, Louisiana, Texas, Arkansas and Oklahoma and Related Projects, New and Updated Information, Red River Below Denison Dam Levee Rehabilitation, Implementation, Hempstead, Lafayette and Miller Counties, AR, Due: March 23, 1998, Contact: Stuart McLean (601) 631-5965.

EIS No. 980044, Final EIS, BLM, WY, Powder River (WYW136142) and Thundercloud (WYW136458) Coal Lease Applications, Federal Coal Leasing, Campbell and Converse Counties, WY, Due: March 23, 1998, Contact: Nancy Doelger (307) 261-7627.

Amended Notices

EIS No. 980027, Regulatory Draft EIS, NOA, ME, NC, American Lobster Fishery Management Plan, Implementation, To Prevent Overfishing of American Lobster, Exclusive Economic Zone (EEZ) off the New England and Mid-Atlantic, ME, Due: March 23, 1998, Contact: Rolland A. Schmitt (301) 713-2239.

Published FR 02-06-98 Officially Withdrawn by the Preparing Agency.

Dated: February 17, 1998.

B. Katherine Biggs,

Associate Director, NEPA Compliance Division, Office of Federal Activities.

[FR Doc. 98-4368 Filed 2-19-98; 8:45 am]

BILLING CODE 6560-50-U

ENVIRONMENTAL PROTECTION AGENCY

[ER-FRL-5489-2]

Environmental Impact Statements and Regulations; Availability of EPA Comments

Availability of EPA comments prepared February 02, 1998 Through February 06, 1998 pursuant to the Environmental Review Process (ERP), under Section 309 of the Clean Air Act and Section 102(2)(c) of the National Environmental Policy Act as amended. Requests for copies of EPA comments can be directed to the Offices of Federal Activities at (202) 564-7167.

An explanation of the ratings assigned to draft environmental impact statements (EISs) was published in FR dated April 11, 1997 (62 FR 16154).

Draft EISs

ERP No. D-BLM-J39027-CO Rating EC2, Plateau Creek Pipeline Replacement Project, Operation and Maintenance, Ute Water Conservancy District, Right-of-Way Permit, Mesa County, CO.

Summary: EPA expressed environmental concerns about potential impacts to wetlands and requested the purpose and need include future water needs.

ERP No. D-FRC-B03008-00 Rating EO2, Portland Natural Gas Transmission System Project (PNGTS) and (PNGTS)/Maritimes & Northeast Pipeline L.L.C., Phase II Joint Facilities Project, Construction and Operation, COE Section 10 and 404 Permits, MA, York and Cumberland Counties, ME, Coos County, NH and Essex County, VT.

Summary: EPA commented that the scope of the environmental review may have been to limited, resulting in a potentially segmented review of related and/or interconnected projects. EPA requested additional information with regard to wetlands, drinking water, groundwater supply and secondary impacts in order to fully evaluate the environmental impacts of the proposed project.

ERP No. D-STB-A53053-00 Rating EC2, Conrail Acquisition (Finance Docket No. 33388) by CSX Corporation and CSX Transportation Inc., and Norfolk Southern Corporation and Norfolk Southern Railway Company