## **DEPARTMENT OF ENERGY**

#### Federal Energy Regulatory Commission

[Docket No. EL98-21-000, et al.]

## Consumers Energy Company, et al.; Electric Rate and Corporate Regulation Filings

February 12, 1998.

Take notice that the following filings have been made with the Commission:

#### 1. Consumers Energy Company

[Docket No. EL98-21-000]

Take notice that on January 22, 1998, Consumers Energy Company (CECo), tendered for approval by the Federal Energy Regulatory Commission an order issued by the Michigan Public Service Commission dated January 14, 1998, approving CECo's proposed division between electric transmission and distribution facilities based upon Order No. 888 criteria. A copy of the filing was served upon the service list in CECo Docket No. OA96–77–000 and the Michigan Public Service Commission.

Comment date: March 5, 1998, in accordance with Standard Paragraph E at the end of this notice.

#### 2. Nevada Power Company

[Docket No. EL98-23-000]

Take notice that on January 26, 1998, Nevada Power Company (Nevada Power), tendered for filing an Application For Waiver requesting approval of a deviation of the standards contained in § 35.14, and requests that Nevada Power be permitted to recover estimated fuel costs for its purchases from Qualifying Facilities through its fuel adjustment clause (FAC). This would require a waiver of the requirement in 18 CFR 34.14 that only actual identifiable fuel costs be included in the FAC.

Comment date: March 5, 1998, in accordance with Standard Paragraph E at the end of this notice.

### 3. Florida Power & Light Company

[Docket No. ER97-3359-001]

Take notice that on December 31, 1997, Florida Power & Light Company filed a revision to the November 13, 1997, compliance filing made in this docket.

Comment date: February 26, 1998, in accordance with Standard Paragraph E at the end of this notice.

#### 4. Howard/Avista Energy, LLC

[Docket No. ER98-181-001]

Take notice that on October 16, 1997, Howard/Avista Energy, LLC (Howard/

Avista), filed a revised Statement of Policy and Code of Conduct in compliance with the Commission's Order Conditionally Accepting For Filing Proposed Market-Based Rates, issued December 15, 1997, in the abovecaptioned docket.

Comment date: February 26, 1998, in accordance with Standard Paragraph E at the end of this notice.

#### 5. Long Island Lighting Company

[Docket No. ER98-381-001]

Take notice that on January 9, 1998, Long Island Lighting Company (LILCO), filed a Compliance Filing Refund Report pursuant to the Commission's Order dated December 9, 1997, in Docket No. ER98–381–000 in connection with the Electric Power Service Agreement entered into between LILCO and the Incorporated Village of Freeport.

LILCO has served a copy of this filing on the Incorporated Village of Freeport and on the New York State Public Service Commission.

Comment date: February 26, 1998, in accordance with Standard Paragraph E at the end of this notice.

# 6. Wolverine Power Supply Cooperative, Inc.

[Docket No. ER98-411-000]

Take notice that on January 30, 1998, Wolverine Power Supply Cooperative, Inc. (Wolverine), filed a Form of Service Agreement in compliance with the Commission's order in this docket. Wolverine will require customers under its market-based power sales tariff, FERC Electric Tariff No. 5, to execute the Service Agreement.

Comment date: February 26, 1998, in accordance with Standard Paragraph E at the end of this notice.

## 7. Ohio Edison Company and Pennsylvania Power Company

[Docket No. ER98-426-001]

Take notice that on January 23, 1998, Ohio Edison Company and Pennsylvania Power Company (together Ohio Edison), tendered for filing an amendment to Ohio Edison's Power Sales Tariff (Tariff) which was accepted by the Commission's order dated March 27, 1997, in Docket No. ER97–664–000 and designated as OE Operating Companies FERC Electric Tariff Original Volume No. 2.

Ohio Edison states that a copy of the filing has been served on the public utility commissions of Ohio and Pennsylvania, current customers under the Tariff, and participants in Docket No. ER97–664–000.

Comment date: February 26, 1998, in accordance with Standard Paragraph E at the end of this notice.

#### 8. Cinergy Services, Inc.

[Docket No. ER98-488-000]

Take notice that on January 23, 1998, Cinergy Services, Inc., filed an amendment in the above-captioned proceeding.

Comment date: February 26, 1998, in accordance with Standard Paragraph E at the end of this notice.

## 9. Jersey Central Power & Light Company, Metropolitan Edison Company, Pennsylvania Electric Company

[Docket No. ER98-702-001]

Take notice that on January 30, 1998, Jersey Central Power & Light Company, Metropolitan Edison Company and Pennsylvania Electric Company (collectively and each doing business as GPU Energy), filed a revised Marketbased Sales Tariff in compliance with the Commission's January 15, 1998, order in this docket.

Comment date: February 26, 1998, in accordance with Standard Paragraph E at the end of this notice.

### 10. Southern Company Services, Inc.

[Docket No. ER98-859-000]

Take notice that on February 2, 1998, Southern Company Services, Inc., acting on behalf of Gulf Power Company, tendered for filing an amendment to its previous filing of an amended Service Agreement by and among itself, as agent for Gulf Power Company, Gulf Power Company and the City of Blountstown, Florida (City of Blountstown), pursuant to which Gulf Power Company will make wholesale power sales to the City of Blountstown for a term in excess of one (1) year.

Comment date: February 26, 1998, in accordance with Standard Paragraph E at the end of this notice.

### 11. Southern Company Services, Inc.

[Docket No. ER98-860-001]

Take notice that on February 2, 1998, Southern Company Services, Inc., acting on behalf of Gulf Power Company, tendered for filing an amendment to its previous filing of an amended Service Agreement by and among itself, as agent for Gulf Power Company, Gulf Power Company and the Florida Public Utilities Company (FPUC), on behalf of its Marianna Division, pursuant to which Gulf Power Company will make wholesale power sales to FPUC for a term in excess of one (1) year.

Comment date: February 26, 1998, in accordance with Standard Paragraph E at the end of this notice.

#### 12. Western Resources, Inc.

[Docket No. ER98-1317-000]

Take notice that on January 26, 1998, Western Resources, Inc., tendered for filing revised firm transmission agreements between Western Resources and Duke/Louis Dreyfus L.L.C. Western Resources states that the purpose of the revised agreements is to clarify the actual points of receipt and delivery and specify which ancillary services are being provided.

Copies of the filing were served upon Duke/Louis Dreyfus L.L.C., and the Kansas Corporation Commission.

Comment date: February 26, 1998, in accordance with Standard Paragraph E at the end of this notice.

### 13. Northeast Utilities Service Company

[Docket No. ER98-1758-000]

Take notice that on February 2, 1998, Northeast Utilities Service Company (NUSCO), tendered for filing, Service Agreements to provide Non-Firm Point-To-Point Transmission Service to the Constellation Power Source, Inc. under the NU System Companies' Open Access Transmission Service Tariff No. 9.

NUSCO states that a copy of this filing has been mailed to the Constellation Power Source, Inc.

NUSCO requests that the Service Agreement become effective February 2, 1998.

Comment date: February 26, 1998, in accordance with Standard Paragraph E at the end of this notice.

#### 14. Northeast Utilities Service Company

[Docket No. ER98-1759-000]

Take notice that on February 2, 1998, Northeast Utilities Service Company (NUSCO), tendered for filing, Service Agreements to provide Non-Firm Point-To-Point Transmission Service and Firm Point-To-Point Transmission Service to the Williams Energy Services Company under the NU System Companies' Open Access Transmission Service Tariff No. 9.

NUSCO states that a copy of this filing has been mailed to the Williams Energy Services Company.

NUSCO requests that the Service Agreement become effective February 2, 1998.

Comment date: February 26, 1998, in accordance with Standard Paragraph E at the end of this notice.

#### 15. The Detroit Edison Company

[Docket No. ER98-1763-000]

Take notice that on February 3, 1998, The Detroit Edison Company, tendered for filing its report of transactions for the quarter ending December 31, 1997. Comment date: February 26, 1998, in accordance with Standard Paragraph E at the end of this notice.

# 16. Public Service Electric and Gas Company

[Docket No. ER98-1764-000]

Take notice that on February 3, 1998, Public Service Electric and Gas Company (PSE&G), tendered for filing a compliance refund report applicable to the offer of settlement in Docket No. ER96–1320–000. PSE&G states that, subsequent to the effective date of the rates pursuant to its settlement order issued on November 28, 1997 in the above referenced docket, PSE&G provided no transmission service at rates in excess of the settlement rates and, therefore, no refunds are due.

Comment date: February 26, 1998, in accordance with Standard Paragraph E at the end of this notice.

## 17. Bangor Hydro-Electric Company

[Docket No. ER98-1765-000]

Take notice that on February 3, 1998, Bangor Hydro-Electric Company (Bangor), tendered for filing initial filing Service Agreements with the following customers to receive service under Bangor's FERC Electric Rate Schedule, Original Volume No. 1:

Entergy Power Marketing Corp.
Green Mountain Power Corporation.
Constellation Power Source, Inc.
Northeast Energy Services, Inc.
CNG Power Services Corp.
AIG Trading Corporation
Public Service Electric and Gas Co.
The Power Company of America, L.P.
Niagara Mohawk Power Corp.
Baltimore Gas & Electric Co.
New Energy Ventures, Inc.
United Illuminating Co.

Comment date: February 26, 1998, in accordance with Standard Paragraph E at the end of this notice.

#### Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the

Commission and are available for public inspection.

#### David P. Boergers,

Acting Secretary.

[FR Doc. 98–4435 Filed 2–20–98; 8:45 am] BILLING CODE 6717–01–P

#### **DEPARTMENT OF ENERGY**

## Federal Energy Regulatory Commission

[Docket No. EC98-28-000, et al.]

## Nova Corporation, et al.; Electric Rate and Corporate Regulation Filings

February 13, 1998.

Take notice that the following filings have been made with the Commission:

## 1. Nova Corporation and TransCanada PipeLines Limited

[Docket No. EC98-28-000]

Take notice that on February 11, 1998, TransCanada PipeLines Limited and NOVA Corporation (Applicants) tendered for filing an Application requesting Commission approval for the proposed merger of applicants' energy services businesses.

Comment date: March 13, 1998, in accordance with Standard Paragraph E at the end of this notice.

#### 2. Tenaska Frontier Partners, Ltd.

[Docket No. EG98-39-000]

On February 6, 1998, Tenaska Frontier Partners, Ltd., a Texas limited partnership, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations.

The applicant is proposing to construct and own an independent power production facility in Grimes County, Texas. Major plant equipment will consist of three combustion turbine-generators, three heat recovery steam generators and one steam turbine generator with a nominal net plant output of 830 MW. The primary fuel supply for the facility will be natural gas. Fuel oil will be used as a back-up fuel supply. Net capacity and electric energy will be sold to PECO Energy Company for resale and, under certain conditions, to others for resale.

Upon completion of construction, Applicant will be engaged directly and exclusively in the business of owning the facility and selling electric energy at wholesale. No rate or charge for, or in connection with, the construction of the Facility or for electric energy produced by the facility was in effect under the