

Current cluster(s)	Record group	Record group title	Close	Reopen	New cluster(s)
World War I Emergency Agencies.	407	Records of the Office of the Adjutant General, 1917-.	9/3/99	10/27/99	World War I Emergency Agencies.
	1	Records of the War Labor Policies Board	4/8/99	5/10/99	
	2	Records of the National War Labor Board (World War 1).	4/8/99	5/10/99	
	3	Records of the U.S. Housing Corporation	4/8/99	5/10/99	
	4	Records of the U.S. Food Corporation	4/8/99	5/10/99	
	5	Records of the U.S. Grain Corporation	4/14/99	5/18/99	
	6	Records of the U.S. Sugar Equalization Board, Inc.	4/16/99	5/18/99	
	14	Records of the U.S. Railroad Administration	4/16/99	5/20/99	
	61	Records of the War Industries Board	4/20/99	5/24/99	
	62	Records of the Council of National Defense	4/22/99	5/26/99	
	63	Records of the Committee on Public Information ...	4/26/99	5/26/99	
	67	Records of the U.S. Fuel Administration	4/26/99	5/28/99	
	113	Records of the Allied Purchasing Commission	4/28/99	5/28/99	
	154	Records of the War Finance Corporation	4/28/99	6/2/99	
	158	Records of the Capital Issues Committee	4/30/99	6/2/99	
	182	Records of the War Trade Board	4/30/99	6/4/99	
190	Records of the Bureau of War Risk Litigation	5/4/99	6/4/99		
194	Records of the War Minerals Relief Commission ...	5/4/99	6/8/99		

[FR Doc. 99-4930 Filed 2-26-99; 8:45 am]

BILLING CODE 7515-01-P

NATIONAL GAMBLING IMPACT STUDY COMMISSION

Meeting

AGENCY: National Gambling Impact Study Commission.

ACTION: Notice of Public Meeting.

SUMMARY: At its eleventh regular meeting the National Gambling Impact Study Commission, established under Public Law 104-169, dated August 3, 1996, will conduct its normal meeting business; hear possible presentations from one or more subcommittees; and continue its ongoing review of Commission research on economic and social gambling impacts and recommendations for the final report. **DATES:** Thursday, March 18, 8:30 a.m. to 5:30 p.m. and Friday, March 19, 8:30 a.m. to 4:00 p.m.

ADDRESSES: The meeting site will be located in the Washington Metropolitan Area. Site location will be announced in the **Federal Register** and on our WEB site (www.ngisc.gov) once determined.

Written comments can be sent to the Commission at 800 North Capitol Street, NW, Suite 450, Washington, DC 20002.

STATUS: The meeting will be open to the public both days.

CONTACT PERSONS: For further information contact Craig Stevens at (202) 523-8217 or write to 800 North Capitol St., NW, Suite 450, Washington, DC 20002.

SUPPLEMENTARY INFORMATION: The meeting agenda will include normal

meeting business and an ongoing review of Commission research on economic and social gambling impacts and recommendations for the final report. In addition, the Commission will hear from one or more subcommittees on possible findings and recommendations. Individual subcommittee meetings will be held March 17-19. For more information on individual subcommittee meetings, please contact Mr. Craig Stevens at the Commission for meeting times and locations.

Tim Bidwill,

Special Assistant to the Chairman.

[FR Doc. 99-5029 Filed 2-26-99; 8:45 am]

BILLING CODE 6802-ET-P

NUCLEAR REGULATORY COMMISSION

Agency Information Collection Activities: Proposed Collection: Comment Request

AGENCY: U.S. Nuclear Regulatory Commission (NRC).

ACTION: Notice of pending NRC action to submit an information collection request to OMB and solicitation of public comment.

SUMMARY: The NRC is preparing a submittal to OMB for review or continued approval of information collections under the provisions of the Paperwork Reduction Act of 1995 (44 U.S.C. Chapter 35).

Information pertaining to the requirement to be submitted:

1. The title of the information collection: Grant/Cooperative Agreement Provisions.

2. Current OMB approval number: 3150-0107.

3. How often the collection is required: On occasion, one time.

4. Who is required or asked to report: Recipients of NRC grants or cooperative agreements.

5. The number of annual respondents: 90.

6. The number of hours needed annually to complete the requirement or request: 1068.5.

7. Abstract: The Division of Contracts and Property Management uses provisions, required to obtain or retain a benefit in its awards and cooperative agreements to ensure: adherence to Public Laws, that the Government's rights are protected, that work proceeds on schedule, and that disputes between the Government and the recipient are settled.

Submit by April 30, 1999 comments that address the following questions:

1. Is the proposed collection of information necessary for the NRC to properly perform its functions? Does the information have practical utility?

2. Is the burden estimate accurate?

3. Is there a way to enhance the quality, utility, and clarity of the information to be collected?

4. How can the burden of the information collection be minimized, including the use of automated collection techniques or other forms of information technology?

A copy of the draft supporting statement may be viewed free of charge at the NRC Public Document Room, 2120 L Street, NW, (lower level), Washington DC. OMB clearance requests are available at the NRC worldwide web site (<http://www.nrc.gov/NRC/PUBLIC/OMB/>)

index.html). The document will be available on the NRC home page site for 60 days after the signature date of this notice.

Comments and questions about the information collection requirements may be directed to the NRC Clearance Officer, Brenda Jo. Shelton, U.S. Nuclear Regulatory Commission, T-6 F33, Washington, DC, 20555-0001, (301) 415-7233, or by Internet electronic mail at BJS1@NRC.GOV.

Dated at Rockville, Maryland, this 17th day of February, 1999.

For the Nuclear Regulatory Commission.

Brenda Jo. Shelton,

NRC Clearance Officer, Office of the Chief Information Officer.

[FR Doc. 99-4938 Filed 2-26-99; 8:45 am]

BILLING CODE 7590-01-P

NUCLEAR REGULATORY COMMISSION

[Docket No. 50-482]

Wolf Creek Nuclear Operating Corporation; Notice of Consideration of Issuance of Amendment to Facility Operating License and Opportunity for a Hearing

The U.S. Nuclear Regulatory Commission (the Commission) is considering issuance of an amendment to Facility Operating License No. NPF-42, issued to the Wolf Creek Nuclear Operating Corporation (WCNOC or the licensee), for operation of the Wolf Creek Generating Station (WCGS), located in Coffey County, Kansas.

The initial Notice of Consideration of Issuance of Amendment to Facility Operating License and Opportunity for Hearing was published in the **Federal Register** on October 5, 1998 (63 FR 53471). The information included in the supplemental letters indicates that the original notice, that included fourteen proposed beyond-scope issues (BSIs) to the Improved Technical Specifications (ITS) conversion, needs to be expanded to add an additional BSI that was not included in the second notice. This results in a total of twenty-three BSIs.

The proposed amendment, requested by the licensee in a letter dated May 15, 1997, as supplemented by letters dated June 30, August 5, August 28, September 24, October 16, October 23, November 24, December 2, December 17, December 21, 1998 and February 4, 1999, would represent a full conversion from the current Technical Specifications (CTS) to a set of improved Technical Specifications (ITS) based on NUREG-1431, "Standard Technical Specifications, Westinghouse

Plants," Revision 1, dated April 1995. NUREG-1431 has been developed by the Commission's staff through working groups composed of both NRC staff members and industry representatives, and has been endorsed by the staff as part of an industry-wide initiative to standardize and improve the Technical Specifications for nuclear power plants. As part of this submittal, the licensee has applied the criteria contained in the Commission's "Final Policy Statement on Technical Specification Improvements for Nuclear Power Reactors (Final Policy Statement)," published in the **Federal Register** on July 22, 1993 (58 FR 39132), to the CTS, and, using NUREG-1431 as a basis, proposed an ITS for WCGS. The criteria in the Final Policy Statement were subsequently added to 10 CFR 50.36, "Technical Specifications," in a rule change that was published in the **Federal Register** on July 19, 1995 (60 FR 36953) and became effective on August 18, 1995.

This conversion is a joint effort in concert with three other utilities: Pacific Gas & Electric Company for Diablo Canyon Power Plant, Units 1 and 2 (Docket Nos. 50-275 and 323); TU Electric for Comanche Peak Steam Electric Station, Units 1 and 2 (Docket Nos. 50-445 and 50-446); and Union Electric Company for Callaway Plant (Docket No. 50-483). It is a goal of the four utilities to make the ITS for all the plants as similar as possible. This joint effort includes a common methodology for the licensees in marking-up the CTS and NUREG-1431 Specifications, and the NUREG-1431 Bases, that has been accepted by the staff. This includes the convention that, if the words in the CTS specification are not the same as the words in the ITS specification but they mean the same or have the same requirements as the words in the ITS specification, the licensee does not indicate or describe the change to the CTS.

This common methodology is discussed at the end of Enclosure 2, "Mark-Up of Current TS"; Enclosure 5a, "Mark-Up of NUREG-1431 Specifications"; and Enclosure 5b, "Mark-Up of NUREG-1431 Bases, for each of the 14 separate ITS sections that were submitted with the licensee's application. For each of the 14 ITS sections, there is also the following: Enclosure 1, the cross reference table connecting each CTS specification (i.e., limiting condition for operation, required action, or surveillance requirement) to the associated ITS specification, sorted by both CTS and ITS Specifications; Enclosure 3, the description of the changes to the CTS

section and the comparison table showing which plants (of the four licensees in the joint effort) that each change applies to; Enclosure 4, the no significant hazards consideration (NHSC) of 10 CFR 50.91 for the changes to the CTS with generic NHSCs for administrative, more restrictive, relocation, and moving-out-of-CTS changes, and individual NHSCs for less restrictive changes and with the organization of the NHSC evaluation discussed in the beginning of the enclosure; and Enclosure 6, the descriptions of the differences from NUREG-1431 specifications and the comparison table showing which plants (of the four licensees in the joint effort) that each difference applies to. Another convention of the common methodology is that the technical justifications for the less restrictive changes are included in the NHSCs.

The licensee has categorized the proposed changes to the CTS into four general groupings. These groupings are characterized as administrative changes, relocated changes, more restrictive changes and less restrictive changes.

Administrative changes are those that involve restructuring, renumbering, rewording, interpretation and complex rearranging of requirements and other changes not affecting technical content or substantially revising an operating requirement. The reformatting, renumbering and rewording process reflects the attributes of NUREG-1431 and does not involve technical changes to the existing TS. The proposed changes include (a) providing the appropriate numbers, etc., for NUREG-1431 bracketed information (information that must be supplied on a plant-specific basis, and which may change from plant to plant), (b) identifying plant-specific wording for system names, etc., and (c) changing NUREG-1431 section wording to conform to existing licensee practices. Such changes are administrative in nature and do not impact initiators of analyzed events or assumed mitigation of accident or transient events.

Relocated changes are those involving relocation of requirements and surveillances for structures, systems, components, or variables that do not meet the criteria for inclusion in TS. Relocated changes are those current TS requirements that do not satisfy or fall within any of the four criteria specified in the Commission's policy statement and may be relocated to appropriate licensee-controlled documents. There will be a license condition to require the licensee to implement the relocations as described in its letters.