

DEPARTMENT OF ENERGY

Federal Energy Regulatory
Commission

[Docket No. RP99-234-000]

National Fuel Gas Supply Corporation;
Notice of Proposed Changes in FERC
Gas Tariff

March 2, 1999.

Take notice that on February 26, 1999, National Fuel Gas Supply Corporation (National), tendered for filing as part of its FERC Gas Tariff, Fourth Revised Volume No. 1, Tenth Revised Sheet No. 8, to become effective April 1, 1999.

National states that this filing reflects the quarterly adjustment to the reservation component of the EFT rate pursuant to the Transportation and Storage Cost Adjustment (TSCA) provision set forth in Section 23 of the General Terms and Conditions of National's FERC Gas Tariff.

National further states that copies of this compliance filing were served upon the Company's jurisdictional customers and the regulatory commissions of the States of New York, Ohio, Pennsylvania, Delaware, Massachusetts, and New Jersey.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 or 384.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission's in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,

Secretary.

[FR Doc. 99-5545 Filed 3-5-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory
Commission

[Docket No. CP99-226-000]

Williston Basin Interstate Pipeline
Company; Notice of Request Under
Blanket Authorization

March 2, 1999.

Take notice that on February 23, 1999, Williston Basin Interstate Pipeline Company (Williston Basin), 200 North Third Street, Suite 300, Bismarck, North Dakota 58501, filed in Docket No. CP99-226-000 a request pursuant to Sections 157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.211) for authorization to continue to use two existing taps to effectuate natural gas transportation deliveries to Montana-Dakota Utilities Company (Montana-Dakota) for ultimate use by additional end-use customers, who are not right-of-way grantors. Williston Basin makes such request under its blanket certificate issued in Docket Nos. CP82-487-000, *et al.*, pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request on file with the Commission. The filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Williston Basin states that during a recent audit, it discovered that additional end-use customers have been added to two existing transmission line taps installed for right-of-way grantor use. Specifically, it is stated that three additional end-use customers have been added to the existing Jungling transmission line tap at Station No. 5283+28, located in Burleigh County, North Dakota and that one additional end-use customer has been added to the existing Fuchs transmission line tap at Station No. 7703+32, located in Morton County, North Dakota. Williston Basin avers that the additional end-use customers were added to those taps without its knowledge by Montana-Dakota, a local distribution company.

Williston Basin states that it was authorized to acquire and operate both the Jungling and Fuchs taps as right-of-way grantor taps pursuant to the Commission's Order dated February 13, 1985. It is estimated that the volumes delivered to each of those additional end-use customers is 110 Dt per year. Williston Basin indicates that it provides natural gas transportation deliveries to Montana-Dakota for ultimate use by additional end-use customers under Rate Schedules FT-1 and/or IT-1.

It is indicated that the proposed service will have no significant effect on Williston Basin's peak day or annual requirements and capacity has been determined to exist on Williston Basin's system to serve this natural gas market. Williston Basin states that its tariff does not prohibit the addition of new delivery points, and that the volumes to be delivered are within the contractual entitlements of the customer.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (19 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

David P. Boergers,

Secretary.

[FR Doc. 99-5542 Filed 3-5-99; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory
Commission

[Project No. 3131-032]

S.R. Hydropower of Brockway Mills;
Notice of Deferment of Revised Draft
Environmental Assessment

March 2, 1999.

A notice that a revised draft environmental assessment (EA) for surrender of the license for the Brockways Mills Project was available for public view was issued January 21, 1999. The project is located on the Williams River, Windham County, Vermont.

Comments on the revised draft EA were requested to be filed with the Commission within 45 days of issuance of the notice. Commission staff, however, conducted a meeting of interested parties on February 16, 1999, in Bellows Falls, VT, on the surrender application. It was resolved at the meeting to defer the availability of the revised draft EA until legal matters with respect to the project license are settled. Therefore, by this notice, the revised

draft EA and request for comments is deferred until further notice.

For further information, please contact the project manager, Mr. Robert Grieve at (202) 219-2655 or Mr. Eddie Crouse at (202) 219-2794.

David P. Boergers,

Secretary.

[FR Doc. 99-5547 Filed 3-5-99; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Amendment of License and Soliciting Comments, Motions to Intervene, and Protests

March 2, 1999.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Application Type:* Amendment to License.

b. *Project No.:* 1922-025.

c. *Date Filed:* February 12, 1999.

d. *Applicant:* Ketchikan Public Utilities.

e. *Name of Project:* Beaver Falls.

f. *Location:* The project is on the Beaver Falls Creek in the First Judicial District of Alaska. About 80 percent of the project occupies lands of the United States within the Tongass National Forest.

g. *Filed Pursuant to:* 18 CFR 4.200.

h. *Applicant Contact:* Ron Settje, Administrative Manager, City of Ketchikan, 2390 Tongass Avenue, Ketchikan, AK 99901, (907) 225-1000.

i. *FERC Contact:* Any questions on this notice should be addressed to J.W. Flint, at 202-219-2667.

j. *Deadline for filing comments and or motions:* April 5, 1999.

Please include the project number (1922-025) on any comments or motions filed.

k. *Description of Amendment:* The licensee proposes to change the project boundaries to reflect a settlement agreement reached with Cape Fox Corporation (CFC), a Native Village Corporation. The agreement with CFC entitles the licensee to occupy and own the project lands as well as additional land surrounding the project to be included in the project boundary.

The Beaver Falls Project is currently located on 19.61 acres of land on Beaver Falls Creek in Ketchikan, Alaska. Under the terms of the settlement, an additional 115,882 square feet will be added to and 38,686 square feet will be removed from the project. This

increases the project area to 20.82 acres for a gain of 1.21 acres. All lands being added to the project belong to CFC.

1. *Locations of the application:* A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE, Room 2A, Washington, D.C. 20426, or by calling (202) 208-1371. The application may be viewed on the web at www.ferc.fed.us/online/rims.htm (call (202) 208-2222 for assistance). A copy is also available for inspection and reproduction at the address in item h above.

m. This notice also consists of the following standard paragraphs: B, C1, and D2.

B. Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

C1. Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "RECOMMENDATIONS FOR TERMS AND CONDITIONS", "PROTEST", OR "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

D2. Agency Comments—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also

be sent to the Applicant's representatives.

David P. Boergers,

Secretary.

[FR Doc. 99-5548 Filed 3-5-99; 8:45 am]

BILLING CODE 6717-01-M

ENVIRONMENTAL PROTECTION AGENCY

[FRL-6238-2]

Air Pollution Control; Proposed Actions on Clean Air Act Grants to the San Diego County Air Pollution Control District

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice; proposed determination with request for comments and notice of opportunity for public hearing.

SUMMARY: The U.S. EPA has made a proposed determination under section 105(c) of the Clean Air Act (CAA) that a reduction in expenditures of non-Federal funds for the San Diego County Air Pollution Control District (SDAPCD, or "District") in San Diego County, California is the result of a non-selective reduction in expenditures. This determination, when final, will permit the SDAPCD to keep the financial assistance awarded to it by EPA for FY-98 under section 105(c) of the CAA.

DATES: Comments and/or requests for a public hearing must be received by EPA at the address stated below by April 7, 1999.

ADDRESSES: All comments and/or requests for a public hearing should be mailed to: Sara Bartholomew, Grants and Program Integration Office (AIR-8), Air Division, U.S. EPA Region 9, 75 Hawthorne Street, San Francisco, California 94105-3901; FAX (415) 744-1076.

FOR FURTHER INFORMATION CONTACT: Sara Bartholomew, Grants and Program Integration Office (AIR-8), Air Division, U.S. EPA Region 9, 75 Hawthorne Street, San Francisco, California 94105-3901 at (415) 744-1250.

SUPPLEMENTARY INFORMATION: Under the authority of Section 105 of the CAA, EPA provides financial assistance (grants) to the SDAPCD to aid in the operation of its air pollution control programs. In FY-97 EPA awarded the SDAPCD \$1,354,056, which represented approximately 11% of the District's budget. In FY-98, EPA awarded the SDAPCD \$1,201,811, which represented approximately 9% of the District's budget.

Section 105(c)(1) of the CAA, 42 U.S.C. 7405(c)(1), provides that "[n]o