

adjustment to its retainage percentages, pursuant to the Section 1.37 of the General Terms and Conditions or its FERC Gas Tariff, First Revised Volume No. 1.

Cove Point states that copies of the filing were served upon Cove Point's affected customers and interested State Commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

**David P. Boergers,**

*Secretary.*

[FR Doc. 99-5888 Filed 3-9-99; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP99-254-000]

#### **Destin Pipeline Company, L.L.C.; Notice of Proposed Changes in FERC Gas Tariff**

March 4, 1999.

Take notice that on March 1, 1999, Destin Pipeline Company, L.L.C. (Destin) tendered for filing, as part of its FERC Gas Tariff, Original Volume No. 1, the following tariff sheets to become effective April 1, 1999:

First Revised Sheet No. 70  
First Revised Sheet No. 71  
Original Revised Sheet No. 71a  
Second Revised Sheet No. 72  
First Revised Sheet No. 76  
Original Sheet No. 76a  
Original Sheet No. 76b  
First Revised Sheet No. 77  
First Revised Sheet No. 136

Destin states that the purpose of this filing is to implement the revised intraday nomination cycles promulgated under the GISB Standards adopted by

the Commission in Order No. 587-H. Destin has not been able to implement these standards until the final version of SoNet Premier was available. In addition, the tariff sheets incorporate other GISB Standards approved under Order No. 587-H addressing confirmation and scheduling practices.

Destin states that copies of the filing will be served upon its shippers and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

**David P. Boergers,**

*Secretary.*

[FR Doc. 99-5882 Filed 3-9-99; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. TM99-4-4-000]

#### **Granite State Gas Transmission, Inc.; Notice of Proposed Changes in FERC Gas Tariff**

March 4, 1999.

Take notice that on March 1, 1999, Granite State Gas Transmission, Inc. (Granite State) tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1, the revised tariff sheets listed below for effectiveness on January 1, 1999:

Substitute Sixteenth Revised Sheet No. 21  
Substitute Seventeenth Revised Sheet No. 22

According to Granite State, the foregoing tariff sheets propose a revised Power Cost Adjustment (PCA) surcharge applicable to its firm transportation services during the first quarter of 1999 to reimburse Granite State for certain electric power costs that it is obligated

to pay Portland Pipe Line Corporation pursuant to the terms of a lease of a pipeline from Portland Pipe Line.

Granite State further states that the total surcharge of \$0.5787 consists of the sum of two components: the Quarterly Forecast PCA factor of \$0.7948 which is based on projected incremental electric power costs to be billed to Granite State during the first quarter of 1999 and the Reconcilable PCA factor of \$<0.2161> which reconciles the accumulated over/under past surcharge collections in the Deferred Account on a quarterly basis. The method for developing the surcharge in the foregoing manner was approved by the Commission in orders issued in Docket Nos. RP98-155-003 and TM98-4-4-001, according to Granite State.

Granite State further states that copies of this filing have been served on its firm transportation customers and on the regulatory agencies of the states of Maine, Massachusetts and New Hampshire.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with §§ 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with § 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

**David P. Boergers,**

*Secretary.*

[FR Doc. 99-5889 Filed 3-9-99; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. TM99-1-37-000]

#### **Northwest Pipeline Corporation; Notice of Proposed Changes in FERC Gas Tariff**

March 4, 1999

Take notice that on March 1, 1999, Northwest Pipeline Corporation (Northwest) tendered for filing as part of

its FERC Gas Tariff the following tariff sheets, to be effective April 1, 1999:

**Third Revised Volume No. 1**

Tenth Revised Sheet No. 14

**Original Volume No. 2**

Twenty-Fifth Revised Sheet No. 2.1

Northwest states that the purpose of this filing is to propose new fuel reimbursement factors (Factors) for Northwest's transportation and storage rate schedules. The Factors allow Northwest to be reimbursed in-kind for the fuel used during the transmission and storage of gas and for the volumes of gas lost and unaccounted-for that occur as a normal part of operating the transmission system.

Northwest states that it proposes a Factor of 1.00% for transportation service Rate Schedules TF-1, TF-2, TI-1 and for all transportation service rate schedules contained in Original Volume No. 2 of Northwest's FERC Gas Tariff. Northwest also states that it proposes a Factor of 0.91% for service at the Jackson Prairie Storage Project under Rate Schedule SGS-2F and SGS-2I and a Factor of 0.01% for service at the Plymouth LNG Facility under Rate Schedules SL-1, LS-2F and LS2I.

Northwest states that a copy of this filing has been served upon Northwest's customers and interested state regulatory commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. All person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

**David P. Boergers,**

*Secretary.*

[FR Doc. 99-5886 Filed 3-9-99; 8:45 am]

BILLING CODE 6717-01-M

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

[Docket No. CP99-232-000]

**Northwest Pipeline Company; Notice of Application**

March 4, 1999.

Take notice that on March 1, 1999, Northwest Pipeline Company (Northwest), 295 Chipeta Way, Salt Lake City, Utah 84108 filed in Docket No. CP99-232-000 and application pursuant to Section 7(c) and 7(b) of the Natural Gas Act for authorization to construct and operate certain replacement natural gas facilities on Northwest's Ignacio to Sumas mainline near the town of Mancos in Montezuma County, Colorado and permission to abandon the facilities being replaced, all as more fully set forth in the application which is on file with the Commission and open to public inspection. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Northwest proposes to replace approximately 6,800 feet of 26-inch pipeline and a mainline tap on its Ignacio to Sumas mainline near the town of Mancos in Montezuma County, Colorado by installing new equivalently-sized facilities in its existing permanent right-of-way parallel to its existing line and then abandoning the replaced pipeline segment and tap. Northwest states that the replacement of the subject pipeline segment is necessary in order to maintain the safety and reliability of Northwest's transmission system and comply with the U.S. Department of Transportation (DOT) safety classification requirements. Northwest claims that because of a DOT class change for this location, Northwest must complete the proposed pipeline replacement by no later than October 2, 1999.

Northwest further states that this replacement project involves temporary construction workspace that disqualifies this project for the Section 2.55(b) exemption. Northwest estimates the total cost to construct the proposed facilities and abandon the replaced facilities to be approximately \$1,833,000.

Any person desiring to participate in the hearing process or to make any protest with reference to said application should on or before March 12, 1999, file with the Federal Energy Regulatory Commission, Washington, DC 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules

of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. The Commission's rules require that protestors provide copies of their protests to the party or parties directly involved. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

A person obtaining intervenor status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by every one of the intervenors. An intervenor can file for rehearing of any Commission order and can petition for court review of any such order. However, an intervenor must submit copies of comments or any other filing it makes with the Commission to every other intervenor in the proceeding, as well as 14 copies with the Commission.

A person does not have to intervene, however, in order to have comments considered. A person, instead, may submit two copies of comments to the Secretary of the Commission. Commenters will be placed on the Commission's environmental mailing list, will receive copies of environmental documents and will be able to participate in meetings associated with the Commission's environmental review process. Commenters will not be required to serve copies of filed documents on all other parties. However, commenters will not receive copies of all documents filed by other parties or issued by the Commission and will not have the right to seek rehearing or appeal the Commission's final order to a federal court.

The Commission will consider all comments and concerns equally, whether filed by commenters or those requesting intervenor status.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the