

Services between ASC and American Municipal Power—Ohio, Inc. (AMP). ASC asserts that the purpose of the Agreement is to permit ASC to provide transmission service to AMP pursuant to Ameren's Open Access Transmission Tariff filed in Docket No. ER96-677-004.

ASC requests that the Service Agreement become effective February 1, 1999.

*Comment date:* March 16, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### 18. Wisconsin Public Service Corp.

[Docket No. ER99-1933-000]

Take notice that on February 24, 1999, Wisconsin Public Service Corporation (WPSC) tendered for filing executed Service Agreements for Firm Point-To-Point Transmission Service with Strategic Energy LTD., under FERC Electric Tariff, Volume No. 1.

WPSC requests that the agreements be made effective on February 1, 1999.

*Comment date:* March 16, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### 19. The Dayton Power and Light Company

[Docket No. ER99-1934-000]

Take notice that on February 24, 1999, The Dayton Power and Light Company (Dayton) submitted a Service Agreement for Short-Term Firm Transmission Service establishing PP&L EnergyPlus Co., as customers under the terms of Dayton's Open Access Transmission Tariff.

Copies of this filing were served upon PP&L EnergyPlus Co., and the Public Utilities Commission of Ohio.

*Comment date:* March 16, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### 20. The Dayton Power and Light Co.

[Docket No. ER99-1935-000]

Take notice that on February 24, 1999 The Dayton Power and Light Company (Dayton) submitted a Service Agreement for Non-firm Transmission Service establishing with PP&L EnergyPlus Co., as customers under the terms of Dayton's Open Access Transmission Tariff.

Copies of this filing were served upon PP&L EnergyPlus Co., and the Public Utilities Commission of Ohio.

*Comment date:* March 16, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### 21. PDI New England, Inc. and PDI Canada, Inc.

[Docket No. ER99-1936-000]

Take notice that on February 24, 1999, PDI New England, Inc. (PDI-NE) and PDI Canada, Inc. (PDI-CAN) filed copies of their applications for market-based rate authority pursuant to Section 205 of the Federal Power Act. The applications included tariffs providing for sales of electric capacity and/or energy at market-based rates, codes of conduct and forms of service agreements.

PDI-NE and PDI-CAN requested that their tariffs and related materials become effective on April 25, 1999.

PDI-NE and PDI-CAN state that they have served their filing on the Maine Public Utilities Commission.

PDI-NE and PDI-CAN are acquiring generating facilities which in the past have been used to make power sales within the State of Maine.

*Comment date:* March 16, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### 22. MidAmerican Energy Company

[Docket No. ES99-30-000]

Take notice that on February 19, 1999, MidAmerican Energy Company filed an application seeking authority pursuant to Section 204 of the Federal Power Act to issue promissory notes and other evidences of indebtedness, from time to time, in an aggregate principal amount of up to \$400 million outstanding at any one time, on or before April 15, 2001, with a final maturity date no later than one year from the date of issuance.

*Comment date:* March 22, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### Standard Paragraphs

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-222 for assistance).

[www.ferc.fed.us/online/rims.htm](http://www.ferc.fed.us/online/rims.htm) (call 202-208-222 for assistance).

**David P. Boergers,**

Secretary.

[FR Doc. 99-5851 Filed 3-9-99; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice of Application Accepted for Filing and Soliciting Motions To Intervene and Protests; Notice of Application Ready for Environmental Analysis and Soliciting Comments, Recommendations, Terms and Conditions, and Preservations

March 4, 1999.

Take notice that the following hydroelectric applications have been filed with the Commission and are available for public inspection:

a. *Type of Applications:* Major New Licenses.

b. *Project No.:* 2058-014 and 2075-014.

c. *Date filed:* February 17, 1999.

d. *Applicant:* Avista Corporation.

e. *Name of Projects:* Cabinet Gorge Hydroelectric Project and Noxon Rapids Hydroelectric Project.

f. *Location:* The Cabinet Gorge and Noxon Rapids projects are located on the Clark Fork River, in Bonner County, Idaho and Sanders County, Montana. Both projects are partially within the Idaho Panhandle National Forest and the Kanisku National Forest.

g. *Filed Pursuant to:* Federal Power Act, 16 USC §§ 791(a)-825(r).

h. *Applicant Contact:* Mr. Robert Anderson, Avista Corporation, E. 1411 Mission Avenue, Spokane, WA 99202, (509) 489-0500.

i. *FERC Contact:* Any questions on this notice should be addressed to Bob Easton, E-mail address [robert.easton@ferc.fed.us](mailto:robert.easton@ferc.fed.us), or telephone (202) 219-2782.

j. *Deadline for filing interventions, protests, comments, recommendations, terms and conditions, and prescriptions:* 60 days from the issuance date of this notice.

All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person whose name appears on the official service list for the project.

Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. *Status of environmental analysis:* This application has been accepted for filing and is ready for environmental analysis at this time.

l. *Description of the Projects:*

*Cabinet Gorge:* The project consists of the following existing facilities: (1) a 395-foot-long, 208-foot-high concrete gravity arch dam; (2) concrete arch spillway equipped with eight 35-foot-high and 40-foot-wide vertical-lift crest gates; (3) a 20-mile-long, 3,200-acre reservoir with an active storage volume of 42,780 acre-feet within the upper 15 feet of the reservoir; (4) four, 27-foot-diameter penstocks ranging from 447 to 464 feet in length; (5) a 355-foot-long, 106-foot-wide semi-outdoor powerhouse; (6) three fixed-blade propeller turbines and one Kaplan turbine runner with a combined hydraulic capacity of 35,700 cubic feet per second (cfs) and a generating capacity of 231,000 kilowatts (kW); and (7) other appurtenances.

*Noxon Rapids:* The project consists of the following existing facilities: (1) a 6,195-foot-long, 260-foot-high dam, consisting of a 5,326-foot-long earthen embankment section, a 384-foot-long concrete gravity dam spillway section, and a 485-foot-long, 190-foot-wide semi-outdoor powerhouse; (2) the spillway includes eight gravity ogee bays each equipped with a 35-foot-high, 40-foot-wide tainter gate; (3) a 38-mile-long, 7,940-acre reservoir with an active storage volume of 75,000 acre-feet within the upper 10 feet of the reservoir; (4) five, 26-foot-diameter steel penstocks, each approximately 170 feet in length and integral with the dam; (5) five Francis turbines with a combined hydraulic capacity of 51,000 cfs and a generating capacity of 466,000 kW; (6) a 900-foot-long, 230 kilovolt (kV) transmission line; and (7) other appurtenances.

m. *Locations of the application:* A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE, Room 2A, Washington, D.C. 20426, or by calling (202) 208-1371. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance). A copy is also available for inspection and reproduction at the address in item h above.

n. This notice also consists of the following standard paragraphs: B and D6.

B. *Comments, Protests, or Motions to Intervene*—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

D6. *Filing and Service of Responsive Documents*—The application is ready for environmental analysis at this time, and the Commission is requesting comments, reply comments, recommendations, terms and conditions, and prescriptions.

The Commission directs, pursuant to Section 4.34(b) of the Regulations (see Order No. 533 issued May 8, 1991, 56 FR 23108, May 20, 1991) that all comments, recommendations, terms and conditions and prescriptions concerning the application be filed with the Commission within 60 days from the issuance date of this notice. All reply comments must be filed with the Commission within 105 days from the date of this notice.

Anyone may obtain an extension of time for these deadlines from the Commission only upon a showing of good cause or extraordinary circumstances in accordance with 18 CFR 385.2008.

All filings must (1) bear in all capital letters the title "PROTEST," "MOTION TO INTERVENE," "COMMENTS," "REPLY COMMENTS," "RECOMMENDATIONS," "TERMS AND CONDITIONS," or "PRESCRIPTIONS"; (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. Any of these documents must be filed by providing the original and the number of copies required by

the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426. An additional copy must be sent to Director, Division of Project Review, Office of Hydroelectric Licensing, Federal Energy Regulatory Commission, at the above address. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application. A copy of all other filings in reference to this application must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

**David P. Boergers,**

*Secretary.*

[FR Doc. 99-5895 Filed 3-9-99; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice of Application Accepted for Filing and Soliciting Motions To Intervene and Protest

March 4, 1999.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

- a. *Type of Application:* New Major License.
  - b. *Project No.:* 2651-006.
  - c. *Date filed:* May 19, 1998.
  - d. *Applicant:* Indiana Michigan Power Company.
  - e. *Name of Project:* Elkhart Hydroelectric Project.
  - f. *Location:* In the City of Elkhart, Concord Township, Elkhart County, Indiana, on the St. Joseph River 77 miles upstream from confluence with Lake Michigan. No part of the project is within federal lands.
  - g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. §§ 791(a)-825(r).
  - h. *Applicant Contact:* J.R. Jones, Senior Vice President, Fossil & Hydro Production, American Electric Power Service Corporation, 1 Riverside Plaza, Columbus, OH 43215, (614) 223-1801.
  - i. *FERC Contact:* Any questions on this notice should be addressed to Edward R. Meyer, E-mail address [edward.meyer@ferc.fed.us](mailto:edward.meyer@ferc.fed.us), or telephone (202) 208-7998.
  - j. *Deadline for filing motions to intervene and protest:* 60 days from the issuance date of this notice.
- All documents (original and eight copies) should be filed with: David P.