or protests, as set forth above, is April 12, 1999.

Copies of the full text of the Order are available from the Commission's Public Reference Branch, 888 First Street, N.E., Washington, D.C. 20426.

David P. Boergers,

Secretary.

[FR Doc. 99–6743 Filed 3–18–99; 8:45 am]

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER99-963-000]

Nevada Sun-Peak Limited Partnership; Notice of Issuance of Order

March 15, 1999.

Nevada Sun-Peak Limited Partnership (Sun-Peak), an exempt wholesale generator, submitted for filing as a market-based rate an amended and restated Power Purchase Agreement between Sun-Peak and Nevada Power Company. Sun-Peak also requested certain waivers and authorizations. In particular, Sun-Peak requested that the Commission grant blanket approval under 18 CFR Part 34 of all future issuances of securities and assumptions of liabilities by Sun-Peak. On March 10. 1999, the Commission issued an Order Rejecting Proposed Market-Based Rates, Accepting Power Purchase Agreement For Filing, And Granting Waivers (Order), in the above-docketed proceeding.

The Commission's March 10, 1999 Order granted the request for blanket approval under Part 34, subject to the conditions found in Ordering Paragraphs (D), (E), and (G):

(D) Within 30 days of the date of this order, any person desiring to be heard or to protest the Commission's blanket approval of issuances of securities or assumptions of liabilities by Sun-Peak should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure, 18 CFR 385.211 and 385.214.

(E) Absent a request to be heard within the period set forth in Ordering Paragraph (D) above, Sun-Peak is hereby authorized to issue securities and assume obligations and liabilities as guarantor, endorser, surety or otherwise in respect of any security of another person; provided that such issue or assumption is for some lawful object within the corporate purposes of Sun-Peak, compatible with the public

interest, and reasonably necessary or appropriate for such purposes.

(G) The Commission reserves the right to modify this order to require a further showing that neither public nor private interests will be adversely affected by continued Commission approval of Sun-Peak's issuances of securities or assumptions of liabilities * * *.

Notice is hereby given that the deadline for filing motions to intervene or protests, as set forth above, is April 12, 1999.

Copies of the full text of the Order are available from the Commission's Public Reference Branch, 888 First Street, N.E., Washington, D.C. 20426.

David P. Boergers,

Secretary.

[FR Doc. 99-6747 Filed 3-18-99; 8:45 am]
BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP98-203-000]

Northern Natural Gas Company; Notice of Informal Settlement Conference

March 15, 1999.

Take notice that an informal settlement conference will be convened in this proceeding commencing at 10:00 a.m. on Tuesday, March 23, 1999, at the offices of the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, for the purpose of drafting a settlement document in the above-referenced docket.

Any party, as defined by 18 CFR 385.102(c), or any participant as defined by 18 CFR 385.102(b), is invited to attend. Persons wishing to become a party must move to intervene and receive intervenor status pursuant to the Commission's regulations (18 CFR 385.214).

For additional information, please contact Sandra J. Delude at (202) 208–0583, Bob Keegan at (202) 208–0158, or Edith A. Gilmore at (202) 208–2158.

David P. Boergers,

Secretary.

[FR Doc. 99–6711 Filed 3–18–99; 8:45 am] BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER99-1228-00]

Storm Lake Power Partners II LLC; Notice of Issuance of Order

March 15, 1999.

Storm Lake Power Partners II LLC (Storm Lake II), an affiliate of Portland General Electric Company, filed an application to engage in wholesale power sales at market-based rates pursuant to an Alternate Energy Production Electric Service Agreement (Purchase Power Agreement), and for certain waivers and authorizations. In particular, Storm Lake II requested that the Commission grant blanket approval under 18 CFR Part 34 of all future issuances of securities and assumptions of liabilities by Storm Lake II. On March 11, 1999, the Commission issued an Order Accepting For Filing Process Market-Based Rates (Order), in the above-docketed proceeding.

The Commission's March 11, 1999 Order granted the request for blanket approval under Part 34, subject to the conditions found in Ordering Paragraphs (E), (F), and (H):

(E) Within 30 days of the date of this order, any person desiring to be heard or to protest the Commission's blanket approval of issuances of securities or assumptions of liabilities by Storm Lake II should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure, 18 CFR 385.211 and 385.214.

(F) Absent a request to be heard within the period set forth in Ordering Paragraph (E) above, Storm Lake II is hereby authorized to issue securities and assume obligations and liabilities as guarantor, indorser, surety or otherwise in respect of any security of another person; provided that such issue or assumption is for some lawful object within the corporate purposes of Storm Lake II, compatible with the public interest, and reasonably necessary or appropriate for such purposes.

(H) The Commission reserves the right to modify this order to require a further showing that neither public nor private interests will be adversely affected by continued Commission approval of storm Lake's issuances of securities or assumptions of liabilities * * * *.

Notice is hereby given that the deadline for filing motions to intervene or protests, as set forth above, is April 12, 1999.

Copies of the full text of the Order are available from the Commission's Public Reference Branch, 888 First Street, N.E., Washington, D.C. 20426.

David P. Boergers,

Secretary.

[FR Doc. 99–6746 Filed 3–18–99; 8:45 am] BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project 2169, NC/TN]

Tapoco, Inc.; Notice of Meeting on Initial Information Package and Project Site Visit for an Alternative Licensing Procedure

March 15, 1999.

The Commission's regulations allow applicants to prepare their own Environmental Assessment (EA) for hydropower projects and file it with the Federal Energy Regulatory Commission (Commission) along with their license application as part of an alternative licensing procedure (ALP).1 On February 9, 1999, the Commission approved the use of an ALP in the preparation of the license application for Tapoco, Inc.'s (Tapoco) Tapoco Project, No. 2169. The 326.5-megawatt Tapoco (originally known as the Tallasee project) project is located on the Little Tennessee and its tributary. the Cheoah River, in Blount and Monroe Counties, Tennessee, and Graham and Swain Counties, North Carolina.

The ALP include provisions for the distribution of an initial information package (IIP), and for the cooperative scoping of environmental issues and information needs. Tapoco plans to distribute its IIP for the Tapoco Project on March 12, 1999 to the mailing list for this proceeding.

Public Meeting and Project Site Visit

Tapoco will hold an informational meeting and project site visit on April 13 and 14, 1999. The purpose of the meeting is to review the information presented in the IIP and to initiate the identification of areas of interest which should be addressed in the licensing and related Applicant Prepared Environmental Assessment (APEA) processes. The meeting portions of the two day agenda will be held at the Calderwood Service Building at the Calderwood Development of the Tapoco Project. The specifics of the agenda will be provided in the IIP.

The site visit is intended to provide the opportunity for interested individuals to learn more about the project, its operations and the surrounding environment. Planned activities include facility tours, visits to public access sites, and tours of the project reservoirs and waterways.

Based on feedback received on the IIP and the project site visit, Tapoco will prepare a Scoping Document 1 (SD1) which will provide information on the scoping process, APEA schedule, background information, potential environmental issues, and proposed project alternatives. Additional meetings may be held in May and June to assist in the development of SD1.

Tapoco anticipates issuing SD1 during the third quarter of 1999. Upon issuance of SD1, Tapoco and the Commission will issue public notice of its availability and will hold a public scoping meeting(s) pursuant to the National Environmental Policy Act of 1969 (NEPA).

All interested individuals, organizations, and agencies are invited and encouraged to attend the information meeting on the IIP and project site visit and to assist in the identification of environmental issues that should be included in SD1.

For further information regarding the informational meeting and project site visit or to be added to the mailing list for the Tapoco ALP, please contact Ms. Sue Fugate of Tapoco at (423) 977–3321 or Ronald McKitrick of the Commission's staff at (770) 452–3778.

The IIP which includes the agenda may be viewed on the web at http://www.ferc.fed.us/online/rims.htm (call 202–208–2222 for assistance.

David P. Boergers,

Secretary.

[FR Doc. 99–6703 Filed 3–18–99; 8:45 am] BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. GT99-12-000]

Transcontinental Gas Pipe Line Corporation; Notice of Refund Report

March 15, 1999.

Take notice that on March 10, 1999, Transcontinental Gas Pipe Line Corporation (Transco) filed a report reflecting the flow through of refunds received from CNG Transmission Corporation (CNG).

On February 12, 1999, in accordance with Section 4 of its Rate Schedule LSS and Section 3 of its Rate Schedule GSS,

Transco states that it refunded to its LSS and GSS customers \$6,493,319.52 resulting from the estimated refund of CNG Transmission Corporation's Docket No. RP97–406, et al. The refund covers the period from January 1998 to December 1998.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed on or before March 22, 1999. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at http://www.ferc.fed.us/online/ rims.htm (call 202-208-2222 for assistance).

David P. Boergers,

Secretary.

[FR Doc. 99–6701 Filed 3–18–99; 8:45 am] BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EG99-90-000, et al.]

Frontera Generation Limited Partnership, et al.; Electric Rate and Corporate Regulation Filings

March 10, 1999.

Take notice that the following filings have been made with the Commission:

1. Frontera Generation Limited Partnership

[Docket No. EG99-90-000]

Take notice that on March 8, 1999, Frontera Generation Limited Partnership, 1616 Woodall Rodgers Freeway, Dallas, Texas 75202, filed with the Federal Energy Regulatory Commission, an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations.

Frontera Generation Limited Partnership is a limited partnership, organized under the laws of the State of Delaware,. and engaged directly and exclusively in owning and operating the Frontera Generation Limited

¹⁸¹ FERC ¶ 61,103 (1997)