This Plan addresses the Department's need for a clearly defined, systematic, and comprehensive process to address and resolve safety issues identified by internal independent oversight. Specifically, the Department is taking the following actions to address its needs:

- We are establishing a disciplined process and clarifying roles and responsibilities for the identification of, and response to, safety issues.
- We are establishing clearer direction on elevating any disputed issues for resolution to the Office of the Secretary, if necessary.
- We are establishing a tracking and reporting system to manage completion of corrective actions effectively.

The Plan directly supports implementation of Integrated Safety Management and was prepared by a cross-organizational team reporting directly to me. I have assigned Mr. Richard Crowe, Director of the Safety Management Implementation Team, as my Responsible Manager for executing this Plan. Mr. Crowe can be reached at (202) 586–1418.

We appreciate the advice and support provided by the Board and its staff during the development of this Plan.

Yours sincerely,

Bill Richardson.

Enclosure.

[FR Doc. 99–8059 Filed 3–31–99; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

[Docket No. FE C&E 99–3, C&E 99–4, C&E 99–5 and C&E 99–6, Certification Notice—1701

Office of Fossil Energy; Notice of Filings of Coal Capability of Panda Guadalupe Power, L.P., Lake Road Generating Co., Sabine Cogen, L.P. and Rathdrum Power, LLC, Powerplant and Industrial Fuel Use Act

AGENCY: Office of Fossil Energy, Department of Energy.

ACTION: Notice of Filing.

SUMMARY: Panda Guadalupe Power, L.P., Lake Road Generating Company, L.P., Sabine Cogen, L.P. and Rathdrum Power, LLC have submitted coal capability self-certifications pursuant to section 201 of the Powerplant and Industrial Fuel Use Act of 1978, as amended.

ADDRESSES: Copies of self-certification filings are available for public inspection, upon request, in the Office of Coal & Power Im/Ex, Fossil Energy, Room 4G–039, FE–27, Forrestal Building, 1000 Independence Avenue, SW, Washington, DC 20585.

FOR FURTHER INFORMATION CONTACT: Ellen Russell at (202) 586–9624.

SUPPLEMENTARY INFORMATION: Title II of the Powerplant and Industrial Fuel Use Act of 1978 (FUA), as amended (42

U.S.C. 8301 et seq.), provides that no new baseload electric powerplant may be constructed or operated without the capability to use coal or another alternate fuel as a primary energy source. In order to meet the requirement of coal capability, the owner or operator of such facilities proposing to use natural gas or petroleum as its primary energy source shall certify, pursuant to FUA section 201(d), to the Secretary of Energy prior to construction, or prior to operation as a base load powerplant, that such powerplant has the capability to use coal or another alternate fuel. Such certification establishes compliance with section 201(a) as of the date filed with the Department of Energy. The Secretary is required to publish a notice in the Federal Register that a certification has been filed. The following owners/operators of the proposed new baseload powerplants have filed a self-certification in acccordance with section 201(d).

Owner: Panda Guadalupe Power, L.P. (C&E 99–3).

Operator: Panda Guadalupe Power, L.P.

Location: Guadalupe County, TX. Plant Configuration: Combined cycle. Capacity: 1,000 megawatts. Fuel: Natural gas.

Purchasing Entities: Unspecified wholesale power purchasers.

In-Service Date: December, 2000.

Owner: Lake Road Generating

Company, L.P. (C&E 99–4).

Operator: Lake Road Generating
Company, L.P.

Location: the Town of Killingly, CT. *Plant Configuration:* Combined cycle. *Capacity:* 792 megawatts.

Fuel: Natural gas.
Purchasing Entities: Unspecified
wholesale power purchasers in New
England.

In-Service Date: June, 2001.

Owner: Sabine Cogen, L.P. (C&E 99–5).

Operator: Air Liquide America
Corporation (or an affiliate thereof).
Location: Orange County, TX.
Plant Configuration: Combined cycle.
Capacity: 100 megawatts.
Fuel: Natural gas.

Purchasing Entities: Bayer Chemical Company, Entergy Gulf States, Inc. and to wholesale power purchasers. In-Service Date: November, 1999.

Owner: Rathdrum Power, LLC (C&E 99–6).

Operator: Rathdrum Operating Services, Inc.

Location: Rathdrum, Idaho.
Plant Configuration: Combined cycle.
Capacity: 270 megawatts.
Fuel: Natural gas.

Purchasing Entities: Avista Energy, Inc.

In-Service Date: October 1, 2001.

Issued in Washington, DC, March 26, 1999.

Anthony J. Como,

Manager, Electric Power Regulation, Office of Coal & Power Im/Ex, Office of Coal & Power Systems, Office of Fossil Energy. [FR Doc. 99–8060 Filed 3–31–99; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Energy Information Administration

Agency Information Collection Activities: Proposed Collection; Comment Request

AGENCY: Energy Information Administration, DOE.

ACTION: Agency information collection activities: Proposed collection; comment request.

SUMMARY: The Energy Information Administration (EIA) is soliciting comments on the proposed extension to the forms listed below:

EIA-14, "Refiners' Monthly Cost Report;"

EIA-182, "Domestic Crude Oil First Purchase Report;"

EIA-782A, "Refiners'/Gas Plant Operators' Monthly Petroleum Product Sales Report;"

EIA-782B, "Resellers'/Retailers' Monthly Petroleum Product Sales Report;"

EIA-782C, "Monthly Report of Petroleum Products Sold Into States for Consumption;"

EIA-821, "Annual Fuel Oil and Kerosene Sales Report;"

EIA-856, "Monthly Foreign Crude Oil Acquisition Report;"

EIA-863, "Petroleum Product Sales Identification Survey;"

EIA-877, "Winter Heating Fuels Telephone Survey;"

EIA-878, "Motor Gasoline Price Survey." and

Survey," and EIA–888, "On-Highway Diesel Fuel Price Survey;"

DATES: Written comments must be submitted on or before June 1, 1999. If you anticipate difficulty in submitting comments within the 60 days, contact the person identified below as soon as possible.

ADDRESSES: Send comments to Jacob Bournazian, Energy Information Administration, EI-42, Forrestal Building, U.S. Department of Energy, Washington, DC 20585. Alternatively, Jacob Bournazian may be reached by phone at (202) 586–1256, by e-mail

Jacob.Bournazian@eia.doe.gov, or by FAX (202) 586–4913.

FOR FURTHER INFORMATION CONTACT: Requests for additional information or copies of the forms and instructions should be directed to Jacob Bournazian at the addresses listed above.

SUPPLEMENTARY INFORMATION:

I. Background

II. Current Actions

III. Request for Comments

I. Background

The Federal Energy Administration Act of 1974 (Pub. L. 93-275, 15 U.S.C. 761 et seq.) and the Department of Energy Organization Act (Pub. L. 95-91, 42 U.S.C. 7101 et seq.) requires the **Energy Information Administration** (EIA) to carry out a centralized, comprehensive, and unified energy information program. This program collects, evaluates, assembles, analyzes, and disseminates information on energy resource reserves, production, demand, technology, and related economic and statistical information. This information is used to assess the adequacy of energy resources to meet near and longer term domestic demands.

The EIA, as part of its effort to comply with the Paperwork Reduction Act of 1995 (Pub. L. 104-13, 44 U.S.C. Chapter 35), provides the general public and other Federal agencies with opportunities to comment on collections of energy information conducted by or in conjunction with the EIA. Any comments received help the EIA to prepare data requests that maximize the utility of the information collected, and to assess the impact of collection requirements on the public. Also, the EIA will later seek approval by the Office of Management and Budget (OMB) for the collections under section 3507(h) of the Paperwork Reduction Act of 1995.

The petroleum marketing survey forms collect information needed for determining the supply and demand of crude oil and refined petroleum products. These surveys provide a basic set of data pertaining to the structure, efficiency, and behavior of petroleum markets. These data are published by the Energy Information Administration in the Monthly Energy Review, Annual Energy Review, Petroleum Marketing Monthly, Petroleum Marketing Annual, Weekly Petroleum Status Report, and the International Energy Outlook.

II. Current Actions

EIA requests a one-year extension to the existing survey forms to collect data in calendar year 2000. EIA is requesting a one-year extension to minimize the cost and burden to survey respondents who are devoting significant resources during 1999 to make computer changes to their reporting systems for year 2000. In addition, EIA is also incurring computer system changes to prepare for year 2000.

III. Request for Comments

Prospective respondents and other interested persons are invited to comment on the actions discussed in item II. The following guidelines are provided to assist in the preparation of comments. Please indicate to which form(s) your comments apply.

General Issues

A. Is the proposed collection of information necessary for the proper performance of the functions of the agency and does the information have practical utility? Practical utility is defined as the actual usefulness of information to or for an agency, taking into account its accuracy, adequacy, reliability, timeliness, and the agency's ability to process the information it collects.

B. What enhancements can be made to the quality, utility, and clarity of the information to be collected?

As a Potential Respondent

A. Are the instructions and definitions clear and sufficient? If not, which instructions require clarification?

B. Can information be submitted by the due date?

C. Public reporting burdens for these collections are estimated to average per respondent:

EIA-14 = 1.6 hour: EIA-182 = 4.3hours; EIA-782A = 15.0 hours; EIA-782B = 2.5 hours; EIA-782C = 2.1 hours; EIA-821 = 3.2 hours: EIA-856 = 6.1hours: EIA-863 = 1.0: EIA-877 = 0.1hour; EIA-878 = 0.05 hour; and EIA-888 = 0.05. The estimated burden includes the total time, effort, or financial resources expended to generate, maintain, retain, disclose and provide the information. Please comment on (1) the accuracy of the agency's estimate and (2) how the agency could minimize the burden of the collecting this information, including the use of information technology.

D. The agency estimates respondents will incur no additional costs for reporting other than the hours required to complete the collection. What is the estimated: (1) Total dollar amount annualized for capital and start-up costs; and (2) recurring annual costs of operation and maintenance, and purchase of services associated with this data collection?

E. Does any other Federal, State, or local agency collect similar information? If so, specify the agency, the data element(s), and the methods of collection.

As a Potential User

A. Is the information useful at the levels of detail indicated on the form?

B. For what purpose(s) would the information be used? Be specific.

C. Are there alternate sources for the information and are they useful? If so, what are their deficiencies and/or strengths?

Comments submitted in response to this notice will be summarized and/or included in the request for OMB approval of the form. They also will become a matter of public record.

Statutory Authority: Section 3506 (c)(2)(A) of the Paperwork Reduction Act of 1995 (Pub. L. No. 104–13, 44 U.S.C. Chapter 35).

Issued in Washington, DC, March 26, 1999.

Renee H. Miller,

Acting Director, Statistics and Methods Group, Energy Information Administration. [FR Doc. 99–8058 Filed 3–31–99; 8:45 am] BILLING CODE 6450–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EG99-102-000]

AEE 2, L.L.C.; Notice of Filing

March 26, 1999.

On March 22, 1999, AEE 2, L.L.C. (AEE 2), c/o Mr. Henry Aszklar, Vice President, AES NY, L.L.C., 1001 North 19th Street, Arlington, VA 22209, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations. AEE 2 respectfully requests expedited action on this application by April 6, 1999.

AEE 2 is a Delaware limited liability company. AEE 2 intends to own, operate, and maintain the generating stations currently known as the Greenidge and Goudey stations, which are now owned by New York State Electric & Gas Corporation ("NYSEG") and its affiliate NGE Generation, Inc. (NGE). Electricity generated by the facilities will be sold at wholesale to one or more power marketers, utilities, cooperatives, or other wholesalers.

Any person desiring to be heard concerning the application for exempt wholesale generator status should file a motion to intervene or comments with the Federal Energy Regulatory Commission, 888 First Street, NE,