

accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. The Commission's rules require that protestors provide copies of their protests to the party or person to whom the protests are directed. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

A person obtaining intervenor status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents issued by the Commission, filed by the applicant, or filed by all other intervenors. An intervenor can file for rehearing of any Commission order and can petition for court review of any such order. However, an intervenor must serve copies of comments or any other filing it makes with the Commission to every other intervenor in the proceeding, as well as filing an original and 14 copies with the Commission.

A person does not have to intervene, however, in order to have comments considered. A person, instead, may submit two copies of such comments to the Secretary of the Commission. Commenters will be placed on the Commission's environmental mailing list, will receive copies of environmental documents, and will be able to participate in meetings associated with the Commission's environmental review process. Commenters will not be required to serve copies of filed documents on all other parties. However, commenters will not receive copies of all documents filed by other parties or issued by the Commission, and will not have the right to seek rehearing or appeal the Commission's final order to a Federal court.

The Commission will consider all comments and concerns equally, whether filed by commenters or those requesting intervenor status.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the NGA and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on these applications if no motion to intervene is

filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Tennessee to appear or be represented at the hearing.

**Linwood A. Watson, Jr.**

*Acting Secretary.*

[FR Doc. 99-7985 Filed 3-31-99; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP99-270-000]

#### Texas Eastern Transmission Corporation; Notice of Request Under Blanket Authorization

March 26, 1999.

Take notice that on March 23, 1999, Texas Eastern Transmission Corporation (Texas Eastern), 5400 Westheimer Court, Houston, Texas 77056-5310, filed in Docket No. CP99-270-000 a request pursuant to Section 157.205 and 157.211 of the Commission's regulations under the Natural Gas Act (18 CFR 157.205 and 157.211). Texas Eastern requests authorization to construct a delivery point on Texas Eastern's existing 30-inch Line Nos. 10 and 25 in Choctaw County, Mississippi, to make natural gas deliveries to the Town of Weir (Town of Weir), a Mississippi corporation and municipality. Texas Eastern makes such request under its blanket certificate issued in Docket No. CP82-535-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request on file with the Commission and open to public inspection. The filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Texas Eastern proposes to construct and install a 10-inch tap valve, a 10-inch check valve and a 10-inch insulating flange (Tap), and electronic gas measurement equipment (EGM), at approximate Mile Post 32.04 in Choctaw County, Mississippi.

It is stated that the Town of Weir will install, or cause to be installed a dual 10-inch meter run plus associated piping (Meter Station), and approximately 50 feet of 10-inch

pipeline which will extend from the Meter Station to the Tap (Connecting Pipe).

It is indicated that the proposed facilities will be used to deliver up to 135,000 Mcf of natural gas per day to the Town of Weir. Texas Eastern estimates it's construction cost to be approximately \$263,631.00 and states that the Town of Weir will reimburse it's cost.

Texas Eastern indicates that the transportation service will be rendered pursuant to Texas Eastern's open access Rate Schedules included in Texas Eastern's F.E.R.C. Ga Tariff, Sixth Revised Volume No. 1. It is averred that the transportation service to be rendered through the delivery point proposed herein will be performed utilizing existing capacity on Texas Eastern's system, and will have no effect on Texas Eastern's peak day or annual deliveries. Texas Eastern submits that its proposals will be accomplished without detriment or disadvantages to Texas Eastern's other customers.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205), a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc 99-7986 Filed 3-31-99; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket Nos. CP99-61-000 and CP99-64-000]

#### Tristate Pipeline, L.L.C.; Notice of Site Visit

March 26, 1999.

From April 19 to 22, 1999, the Office of Pipeline Regulation (OPR) staff will conduct an inspection of the route proposed by TriState Pipeline, L.L.C. (TriState) for its pipeline project. The

proposed route and route alternatives, crossing portions of Illinois, Indiana, and Michigan, will be inspected by helicopter and automobile.

The current itinerary is to conduct a ground and aerial inspection between Joliet, Illinois, and Valparaiso, Indiana on April 19; a ground and aerial inspection between Valparaiso, Indiana and White Pigeon, Michigan and April 20; a ground and aerial inspection in Oakland County and Macomb County, Michigan on April 21, and a ground inspection in Macomb County, Michigan on April 22. If weather conditions preclude an overflight, the inspection will be conducted by automobile only from a location to be determined. Representatives of TriState will accompany the OPR staff.

All parties may attend, although those planing to attend must provide their own transportation.

For further information, please contact Paul McKee of the Commission's Office of External Affairs at (202) 208-1088.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 99-7984 Filed 3-31-99; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 2146-083 Alabama]

#### Alabama Power Company; Notice of Availability of Draft Environmental Assessment

March 26, 1999.

In accordance with the National Environmental Policy act of 1969 and the Federal Energy Regulatory Commission's (Commission's) regulations, the Office of Hydropower Licensing has reviewed the application for the proposed Amendment of License for the Coosa River Project, located in Talladega County, Alabama, and has prepared a Draft Environmental Assessment (DEA) for the proposed action.

In the DEA, the Commission's staff has analyzed the potential environmental impacts of The Utilities Board of the City of Sylacauga, Alabama (Board) constructing and operating a raw water intake and pumping station on Lay Reservoir. The staff has concluded that, given the mitigative measures proposed by the Board, approval of the action would not constitute a major federal action significantly affecting the quality of the human environment.

The EA was written by staff in the office of Hydropower Licensing, Federal Energy Regulatory Commission. Copies of the EA can be viewed at the Commission's Reference and Information Center, Room 2A, 888 First Street, N.E., Washington, D.C. 20426, or by calling (202) 208-1371. The DEA may be viewed on the Web at [www.ferc.fed.us/online/rims.htm](http://www.ferc.fed.us/online/rims.htm). Call (202) 208-2222 for assistance.

Any comments should be filed within 30 days from the date of this notice and should be addressed to Dave Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426. Please Affix "Coosa River Project Amendment of License, Project No. 2146-083" to all comments. For further information, please contact Jim Haimes at (202) 219 2780

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice of Extension of Time To File Comments, Recommendations, Terms and Conditions, and Prescriptions for License Application

March 26, 1999.

Take notice that the time limit for filing comments, recommendations, terms and conditions, and prescriptions for the following hydroelectric license application has been extended from March 26, 1999 to May 26, 1999. The extension was requested by the Vermont Department of Environmental Conservation to continue pursuing consensus of all the parties on measures needed to protect the environment, and no party has objected to a 60-day extension:

a. *Type of Application:* New Major License.

b. *Project No.:* 2731-020.

c. *Date Filed:* May 27, 1998.

d. *Applicant:* Central Vermont Public Service Corporation.

e. *Name of Project:* Weybridge Project.

f. *Location:* On Otter Creek, at river mile 19.5 from the confluence with Lake Champlain, in Addison County, Vermont. There are no federal lands located within the project area.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Mr. John C. Greenan, P.E., Central Vermont Public Service Corporation, 77 Grove Street,

Rutland, Vermont 05701, (802) 747-5707.

i. *FERC Contact:* Any questions on this notice should be addressed to Jack Duckworth, E-mail address, [jack.duckworth@ferc.fed.us](mailto:jack.duckworth@ferc.fed.us), or telephone (202) 219-2818.

j. *Deadline for comments, recommendations, terms and conditions, and prescriptions:* May 26, 1999.

All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person whose name appears on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. *Status of environmental analysis:* This application has been accepted for filing and is ready for environmental analysis at this time.

l. *Description of the Project:* The project consists of the following existing facilities: (1) a 30-foot-high, 302.6-foot-long concrete gravity dam consisting of two spillway sections, a 150-ft-long west spillway section, topped with a 6-foot-high hinged steel flashboard, and abutted by a 20-foot-wide and 10-foot-high Taintor gate, and a 116-foot-long east spillway section topped with an automatically inflated rubber weir; (2) a 1.5-mile-long, 62-acre impoundment with a normal water surface elevation of 174.3 feet above mean sea level (msl); (3) a powerhouse integral with the dam containing a single turbine generator with an installed capacity of 3,000 kilowatts (kW); (4) transmission facilities; and (5) appurtenant facilities.

m. *Locations of the Application:* A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE, Room 2A, Washington, DC 20426, or by calling (202) 208-1371. The application may be viewed on the web at [www.ferc.fed.us](http://www.ferc.fed.us). Call (202) 208-2222 for assistance. A copy is also available for inspection and reproduction at the address shown in item h.

n. *This notice also consists of the following standard paragraph:* D10.

D10. Filing and Service of Responsive Documents—The application is ready for environmental analysis at this time,