

## DEPARTMENT OF ENERGY

Federal Energy Regulatory  
Commission

[Project No. 710-000]

**Wisconsin Power & Light Company;  
Notice Establishing Comment Period  
for Complaint**

December 28, 1998.

On December 1, 1998, the Menominee Indian Tribe of Wisconsin filed a document entitled "Complaint against Wisconsin Power & Light for Non-Compliance and Motion Requesting FERC's Enforcement of License Articles 203 and 411." The Complainant requests, pursuant to 18 CFR 385.206 of the Commission's regulations, that the Commission find Wisconsin Power & Light Company to be in violation of its license for the Shawano Project No. 710, because of its alleged failure to negotiate annual charges as required by license Article 203, and its alleged failure to consult with the Menominee Indian Tribe or monitor archeological sites in accordance with its Programmatic Agreement as required by license Article 411. The Complainant requests that the Commission require immediate compliance with Articles 203 and 411 of the license.

Any person may file an answer, comments, protests, or a motion to intervene with respect to the complaint in accordance with the requirements of the Rules of Practice and Procedure, 18 CFR 385.210, 385.211, 385.213, and 385.214. In determining the appropriate action to take with respect to the complaint, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any answers, comments, protests, or motions to intervene must be received no later than 30 days after publication of this notice in the **Federal Register**.<sup>1</sup>

**Linwood A. Watson, Jr.,***Acting Secretary.*

[FR Doc. 98-34746 Filed 12-31-98; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

Federal Energy Regulatory  
Commission

[Docket No. ER96-3019-007, et al.]

**CXY Energy Marketing (U.S.A.) Inc., et  
al.; Electric Rate and Corporate  
Regulation Filings**

December 28, 1998.

Take notice that the following filings have been made with the Commission:

**1. CXY Energy Marketing (U.S.A.) Inc.**

[Docket No. ER96-3019-007]

Take notice that on December 21, 1998, CXY Energy Marketing (U.S.A.) Inc. (CXY), tendered for filing a Transaction Report for Quarter ended September 30, 1998.

*Comment date:* January 11, 1999, in accordance with Standard Paragraph E at the end of this notice.

**2. Strategic Energy, Ltd.**

[Docket No. ER96-3107-008]

Take notice that on December 21, 1998, Strategic Energy, Ltd., tendered for filing a Quarterly Transaction Report describing SEL's wholesale electricity sales for the third quarter of 1998.

*Comment date:* January 11, 1999, in accordance with Standard Paragraph E at the end of this notice.

**3. Western Resources, Inc.**

[Docket No. ER98-4401-000]

Take notice that on December 22, 1998, Western Resources, Inc. (Western Resources), tendered for filing amendments to Electric Power Supply Agreements (Agreements) between Western Resources, Inc. d/b/a KPL and Doniphan Electric Cooperative Association, Inc., Kaw Valley Electric Cooperative, Inc., and Nemaha-Marshall Electric Cooperative Association, Inc., (collectively termed the Cooperatives). Western Resources states that the amendments have been resubmitted with the exclusion of general stranded cost provisions that were in the original filing.

Western Resources requests the revised amendments be substituted for those originally tendered for filing and be allowed to become effective on August 1, 1998 as originally requested.

Copies of the filing were served upon the Cooperatives and the Kansas Corporation Commission.

*Comment date:* January 12, 1999, in accordance with Standard Paragraph E at the end of this notice.

**4. Cinergy Services, Inc.**

[Docket No. ER99-962-000]

Take notice that on December 22, 1998, Cinergy Services, Inc. (Cinergy), tendered for filing on behalf of its operating companies, The Cincinnati Gas & Electric Company (CG&E) and PSI Energy, Inc. (PSI), changes to its FERC Electric Tariff, First Revised Volume No. 4, by separating the Tariff into two (2) separate tariffs, one for Market-Based sales and one for Cost-Based sales.

Rates are to become effective concurrently with this filing.

Copies of the filing were served on wholesale customers under Cinergy's FERC Electric Tariff, First Revised Volume No. 4 and the public service commissions of Indiana, Ohio and Kentucky.

*Comment date:* January 12, 1999, in accordance with Standard Paragraph E at the end of this notice.

**5. Nevada Sun-Peak Limited  
Partnership**

[Docket No. ER99-963-000]

Take notice that on December 21, 1998, Nevada Sun-Peak Limited Partnership (Sun-Peak), owner of a 210 MW generating facility located near Las Vegas, Nevada, petitioned the Commission for acceptance of its Amended and Restated Power Purchase Contract with Nevada Power Company. Sun-Peak is an affiliate of Edison International and Oxbow Power Corporation.

Sun-Peak requested acceptance of the contract as a market-based rate schedule, waiver of the 60-day notice requirement, and certain other waivers and preapprovals under the Commission's Regulations.

*Comment date:* January 11, 1999, in accordance with Standard Paragraph E at the end of this notice.

**6. Southern Energy Canal, L.L.C.**

[Docket No. ER99-694-000]

Take notice that on December 22, 1998, Southern Energy Canal, L.L.C. (Southern Canal), tendered for filing Notice of Withdrawal and amendment concerning its November 24, 1998, filing in this docket which requested Commission acceptance of agreements for cost-based wholesale power sales by Southern Canal to Cambridge Electric Light Company, Commonwealth Electric Company, New England Power Company, Montaup Electric Company, and Boston Edison Company.

*Comment date:* January 12, 1999, in accordance with Standard Paragraph E at the end of this notice.

<sup>1</sup> See 18 CFR 385.213(d). See also 18 CFR 385.202.

**7. Cielo Power Market LP**

[Docket No. ER99-964-000]

Take notice that on December 21, 1998, Cielo Power Market LP (Cielo), petitioned the Commission for acceptance of Cielo Rate Schedule FERC No. 1; the granting of certain blanket approvals, including the authority to sell electricity at market-based rates; and the waiver of certain Commission Regulations.

Cielo intends to engage in wholesale electric power and energy purchases and sales as a marketer. Cielo is not in the business of generating or transmitting electric power.

*Comment date:* January 11, 1999, in accordance with Standard Paragraph E at the end of this notice.

**8. Boston Edison Company**

[Docket No. ER99-965-000]

Take notice that on December 21, 1998, Boston Edison Company (Boston Edison), tendered for filing a Service Agreement and Appendix A under Original Volume No. 6, Power Sales and Exchange Tariff (Tariff) for Select Energy, Inc., (collectively, Select).

Boston Edison requests that the Service Agreement become effective as of December 1, 1998.

Boston Edison states that it has served a copy of this filing on Select and the Massachusetts Department of Public Utilities.

*Comment date:* January 11, 1999, in accordance with Standard Paragraph E at the end of this notice.

**9. Niagara Mohawk Power Corporation**

[Docket No. ER99-966-000]

Take notice that on December 21, 1998, Niagara Mohawk Power Corporation (NMPC), tendered for filing with the Federal Energy Regulatory Commission an executed Transmission Service Agreement between NMPC and Select Energy, Inc. This Transmission Service Agreement specifies that Select Energy, Inc., has signed on to and has agreed to the terms and conditions of NMPC's Open Access Transmission Tariff as filed in Docket No. OA96-194-000. This Tariff, filed with FERC on July 9, 1996, will allow NMPC and Select Energy, Inc., to enter into separately scheduled transactions under which NMPC will provide transmission service for Select Energy, Inc., as the parties may mutually agree.

NMPC requests an effective date of December 8, 1998. NMPC has requested waiver of the notice requirements for good cause shown.

NMPC has served copies of the filing upon the New York State Public Service Commission and Select Energy, Inc.

*Comment date:* January 11, 1999, in accordance with Standard Paragraph E at the end of this notice.

**10. Wisvest-Connecticut, L.L.C.**

[Docket No. ER99-967-000]

Take notice that on December 21, 1998, Wisvest-Connecticut, L.L.C. (Wisvest-Connecticut), a Connecticut limited liability company, tendered for filing proposed market-based rate schedules for the sale of capacity and energy and for the sale of ancillary services pursuant to negotiated agreements, together with a form of service agreement and a code of conduct to govern relationships with affiliated franchised utilities.

Wisvest-Connecticut requests that the Commission accept these schedules for filing and grant such waivers of its regulations and blanket authorizations as the Commission has granted to other power marketers.

Wisvest-Connecticut requests that the Commission permit these schedules to become effective no later than April 1, 1999.

Copies of the filing have been served upon the Connecticut Department of Public Utility Control.

*Comment date:* January 11, 1999, in accordance with Standard Paragraph E at the end of this notice.

**11. Central Illinois Light Company**

[Docket No. ER99-969-000]

Take notice that on December 21, 1998, Central Illinois Light Company (CILCO), 300 Liberty Street, Peoria, Illinois 61202, tendered for filing with the Commission a substitute Index of Customers under its Coordination Sales Tariff for a name change for a customer, Williams Energy Services Co., changing its name to Williams Energy Marketing & Trading Co., and one service agreement for one new customer, New Energy Ventures, Inc.

CILCO requested an effective date of December 9, 1998.

Copies of the filing were served on the affected customer and the Illinois Commerce Commission.

*Comment date:* January 11, 1999, in accordance with Standard Paragraph E at the end of this notice.

**12. RockGen Energy LLC**

[Docket No. ER99-970-000]

Take notice that on December 21, 1998, RockGen Energy LLC (RockGen Energy), tendered for filing an application for waivers and blanket approvals under various regulations of the Commission and for an order accepting its FERC Electric Rate Schedule No. 1. RockGen Energy

intends to sell energy and capacity from the Facility at market-based rates, and on such terms and conditions to be mutually agreed to with the purchasing party.

RockGen Energy proposes that its Rate Schedule No. 1, become effective upon commencement of service of the RockGen Energy Center (the Facility), a generation project currently being developed by RockGen Energy in the State of Wisconsin. The Facility will not be commercially operable until June, 2000.

*Comment date:* January 11, 1999, in accordance with Standard Paragraph E at the end of this notice.

**13. NYSEG Solutions, Inc.**

[Docket No. ER99-971-000]

Take notice that on December 21, 1998, NYSEG Solutions, Inc. (NYSEG Solutions or NSI), tendered for filing pursuant to Section 35.13 (18 CFR 35.13), with the Federal Energy Regulatory Commission NYSEG Solutions' revised Tariff for Market-Based Power Sales and Reassignment of Transmission Service Rights, FERC Electric Rate Schedule No. 1, which permits NYSEG Solutions to make wholesale power sales at market-based rates and revises NYSEG Solutions' Tariff for Market-Based Power Sales and Reassignment of Transmission Service Rights, FERC Electric Rate Schedule No. 1.

NSI respectfully requests that the Commission accept this Revised Market-Based Power Sales Tariff for filing and allow it to become effective as of December 22, 1998, and accordingly requests waiver of the 60-day notice requirement.

*Comment date:* January 11, 1999, in accordance with Standard Paragraph E at the end of this notice.

**14. SkyGen Energy Marketing LLC**

[Docket No. ER99-972-000]

Take notice that on December 21, 1998, SkyGen Energy Marketing LLC (SkyGen), petitioned the Commission for acceptance of SkyGen Rate Schedule FERC No. 1; the granting of certain blanket approvals, including the authority to sell electricity at market-based rates; and the waiver of certain Commission Regulations. SkyGen is a subsidiary of SkyGen Energy LLC, a limited liability company organized and existing under the laws of the State of Delaware and headquartered in Northbrook, Illinois.

*Comment date:* January 11, 1999, in accordance with Standard Paragraph E at the end of this notice.

**15. Select Energy, Inc.**

[Docket No. ER99-973-000]

Take notice that on December 21, 1998, Select Energy, Inc. (Select), tendered for filing a Service Agreement with the New Energy Ventures, Inc., under the Select Energy, Inc., Market-Based Rates, Tariff No. 1.

Select Energy, Inc., states that a copy of this filing has been mailed to the New Energy Ventures, Inc.

Select requests that the Service Agreement become effective December 1, 1998.

*Comment date:* January 11, 1999, in accordance with Standard Paragraph E at the end of this notice.

**16. Boston Edison Company**

[Docket No. ER99-978-000]

Take notice that on December 22, 1998, Boston Edison Company (Boston Edison), tendered for filing proposed tariff sheets to change the rates, terms and conditions of service under its Open Access Transmission Tariff. The principal change proposed by Boston Edison is the adoption of a formula rate methodology to mirror that proposed by the New England Power Pool in Docket Nos. OA97-237-000, *et al.* Based on 1997 data, the revenue requirement would be approximately \$48 million. Boston Edison also proposes a formula rate for the derivation of its Schedule 1, costs for Scheduling, System Control and Dispatch Service, and Boston Edison proposes to change various non-rate provisions of the tariff as shown in detail in the filing.

Boston Edison proposes an effective date of February 21, 1999.

*Comment date:* January 12, 1999, in accordance with Standard Paragraph E at the end of this notice.

**17. Peco Energy Company**

[Docket No. ER99-979-000]

Take notice that on December 22, 1998, PECO Energy Company (PECO), tendered for filing a Service Agreement dated December 10, 1998 with Borough of Middletown, Pennsylvania (Middletown) under PECO's FERC Electric Tariff Original Volume No. 1 (Tariff). The Service Agreement adds Middletown as a customer under the Tariff.

PECO requests an effective date of December 18, 1998, for the Service Agreement.

PECO states that copies of this filing have been supplied to Middletown and to the Pennsylvania Public Utility Commission.

*Comment date:* January 12, 1999, in accordance with Standard Paragraph E at the end of this notice.

**18. Peco Energy Company**

[Docket No. ER99-980-000]

Take notice that on December 22, 1998, PECO Energy Company (PECO), tendered for filing a Service Agreement dated August 24, 1998 with Central Hudson Enterprises Corporation (CHEC) under PECO's FERC Electric Tariff Original Volume No. 1 (Tariff). The Service Agreement adds CHEC as a customer under the Tariff.

PECO requests an effective date of December 2, 1998, for the Service Agreement.

PECO states that copies of this filing have been supplied to CHEC and to the Pennsylvania Public Utility Commission.

*Comment date:* January 12, 1999, in accordance with Standard Paragraph E at the end of this notice.

**19. Peco Energy Company**

[Docket No. ER99-981-000]

Take notice that on December 22, 1998, PECO Energy Company (PECO), tendered for filing a Service Agreement dated December 9, 1998 with Select Energy, Inc. (Select), under PECO's FERC Electric Tariff Original Volume No. 1 (Tariff). The Service Agreement adds Select as a customer under the Tariff.

PECO requests an effective date of December 9, 1998, for the Service Agreement.

PECO states that copies of this filing have been supplied to Select and to the Pennsylvania Public Utility Commission.

*Comment date:* January 12, 1999, in accordance with Standard Paragraph E at the end of this notice.

**20. Peco Energy Company**

[Docket No. ER99-982-000]

Take notice that on December 22, 1998, PECO Energy Company (PECO), tendered for filing a Service Agreement dated December 18, 1998, with Strategic Power Management, Inc. (SPM), under PECO's FERC Electric Tariff Original Volume No. 1 (Tariff). The Service Agreement adds SPM as a customer under the Tariff.

PECO requests an effective date of December 18, 1998, for the Service Agreement.

PECO states that copies of this filing have been supplied to SPM and to the Pennsylvania Public Utility Commission.

*Comment date:* January 12, 1999, in accordance with Standard Paragraph E at the end of this notice.

**21. MidAmerican Energy Company**

[Docket No. ER99-983-000]

Take notice that on December 22, 1998, MidAmerican Energy Company (MidAmerican), 666 Grand Avenue, Des Moines, Iowa 50309 tendered for filing proposed changes to its Rate Schedule FERC Nos. 64 and 83. The changes consist of the annual adjustment of the transmission service fee for 1998 pursuant to the Transmission Service and Facilities Agreement dated October 2, 1979, as amended, between MidAmerican and Cedar Falls Municipal Electric Utility (Cedar Falls), and the Transmission Service Agreement dated August 26, 1985, as amended, between MidAmerican and Cedar Falls.

MidAmerican proposed an effective date of January 1, 1998, for the rate schedule change and states that good cause exists for this waiver pursuant to the Commission's decision in Central Hudson Gas & Electric Corporation, 60 FERC ¶61,106 (1992).

Copies of the filing were served on representatives of Cedar Falls, the Iowa Utilities Board, the Illinois Commerce Commission and the South Dakota Public Utilities Commission.

*Comment date:* January 12, 1999, in accordance with Standard Paragraph E at the end of this notice.

**22. Ameren Services Company**

[Docket No. ER99-984-000]

Take notice that on December 22, 1998, Ameren Services Company (Ameren Services), tendered for filing a Network Operating Agreement and a Service Agreement for Network Integration Transmission Service between Ameren Services and the City of California, Missouri (the City). Ameren Services asserts that the purpose of the Agreement is to permit Ameren Services to provide transmission service to the City pursuant to Ameren's Open Access Tariff.

Ameren Services requests that the Network Service Agreement and Network Operating Agreement be allowed to become effective as of December 1, 1998.

*Comment date:* January 12, 1999, in accordance with Standard Paragraph E at the end of this notice.

**23. Ameren Services Company**

[Docket No. ER99-985-000]

Take notice that on December 22, 1998, Ameren Services Company (ASC) as Agent for Union Electric Company (UE), tendered for filing a Service Agreement for Market Based Rate Power Sales between UE and the City of

California (the City), Missouri. ASC asserts that the purpose of the Agreement is to permit ASC to make sales of capacity and energy at market based rates to the City pursuant to ASC's Market Based Rate Power Sales Tariff filed in Docket No. ER98-3285-000.

ACS requests that the Service Agreement be allowed to become effective December 1, 1998.

*Comment date:* January 12, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### 24. NGE Generation, Inc.

[Docket No. ER99-987-000]

Take notice that on December 22, 1998, NGE Generation, Inc. (NGE Gen), tendered for filing pursuant to Part 35 of the Federal Energy Regulatory Commission's Rules of Practice and Procedure, (18 CFR 35), a service agreement (the Service Agreement) under which NGE Gen may provide capacity and/or energy to Select Energy, Inc. (Select) in accordance with NGE Gen's FERC Electric Tariff, Original Volume No. 1.

NGE Gen has requested waiver of the notice requirements so that the Service Agreement with Select becomes effective as of December 23, 1998.

NGE Gen has served copies of the filing upon the New York State Public Service Commission and Select.

*Comment date:* January 12, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### 25. NGE Generation, Inc.

[Docket No. ER99-988-000]

Take notice that on December 22, 1998, NGE Generation, Inc. (NGE Gen), tendered for filing pursuant to Part 35 of the Federal Energy Regulatory Commission's Regulations, (18 CFR 35) service agreements under which NGE Gen may provide capacity and/or energy to Statoil Energy Services, Inc. (SESI), in accordance with NGE Gen's FERC Electric Tariff, Original Volume No. 1.

NGE Gen has requested waiver of the notice requirements so that the service agreement becomes effective as of May 22, 1998.

NYSEG served copies of the filing upon the New York State Public Service Commission and SESI.

*Comment date:* January 12, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### 26. Entergy Services, Inc.

[Docket No. ER99-989-000]

Take notice that on December 22, 1998, Entergy Services, Inc. (Entergy Services), on behalf of Entergy

Arkansas, Inc., Entergy Gulf States, Inc., Entergy Louisiana, Inc., Entergy Mississippi, Inc., and Entergy New Orleans, Inc. (collectively, the Entergy Operating Companies), tendered for filing a Letter Amendment (dated December 19, 1990) to the Capacity and Energy Letter Agreement between Entergy Services, Inc., and Sam Rayburn G&T Electric Cooperative, Inc.,

*Comment date:* January 12, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### 27. The Detroit Edison Company

[Docket No. ER99-990-000]

Take notice that on December 22, 1998, The Detroit Edison Company (Detroit Edison), tendered for filing Service Agreements for wholesale power sales transactions (the Service Agreements) under Detroit Edison's Wholesale Power Sales Tariff (WPS-1), FERC Electric Tariff No. 4 (the WPS-1 Tariff), and Wholesale Power Sales Tariff (WPS-2), FERC Electric Tariff No. 3 (the WPS-2 Tariff) between Detroit Edison and Monongahela Power Company, The Potomac Edison Company, and West Penn Power Company (collectively, Allegheny Power).

Detroit Edison requests that both service agreements be allowed to become effective as of November 30, 1998.

*Comment date:* January 12, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### 28. PJM Interconnection, L.L.C.

[Docket No. ER99-991-000]

Take notice that on December 22, 1998, PJM Interconnection, L.L.C. (PJM), tendered for filing executed service agreements for non-firm point-to-point service agreement and short-term firm point-to-point service with DukeSolutions, Inc., under the PJM Open Access Tariff.

The effective date of these agreements is December 17, 1998, the date they were executed. PJM requests a waiver of the Commission's 60 day notice requirements.

Copies of this filing were served upon the parties to the service agreements.

*Comment date:* January 12, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### 29. Portland General Electric Company

[Docket No. ER99-992-000]

Take notice that on December 22, 1998, Portland General Electric Company (PGE), filed to restructure its Long-Term Power Sale and Exchange Agreement (Burbank Agreement)

between PGE and The City of Burbank, California (The City of Burbank). The Burbank Agreement is a non-economy coordination agreement, which is on file with the Commission as PGE FERC Rate Schedule No. 77, and was accepted for filing by the Commission on July 22, 1991, to be effective as of September 15, 1988, in Docket No. ER91-493-000. As part of the restructuring of the existing contract, the parties have entered into a Summer Power Sale Agreement and a Restructuring Agreement.

PGE requests that the revised Burbank Agreement be made effective March 1, 1999. PGE also requests that the Commission approve the Restructuring Agreement to be effective on December 31, 1998.

*Comment date:* January 12, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### 30. UtiliCorp United Inc.

[Docket No. ES99-17-000]

Take notice that on December 18, 1998, UtiliCorp United Inc. (Applicant), tendered for filing an application seeking an order under Section 204(a) of the Federal Power Act authorizing the Applicant to issue corporate guaranties in support of Debt Securities and related obligations in an amount of up to and including \$500,000,000 to be issued by a direct or indirect Australian subsidiary of Applicant, at some time before February 5, 1999, and for exemption from competitive bidding and negotiated placement requirements. Said guaranties would be in connection with Applicant's subsidiary's investment in gas distribution assets being privatized by the State of Victoria, Australia.

*Comment date:* January 11, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### Standard Paragraphs

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the

Commission and are available for public inspection.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 98-34779 Filed 12-31-98; 8:45 am]

BILLING CODE 6717-01-P

## ENVIRONMENTAL PROTECTION AGENCY

[OPP-00575; FRL-6054-8]

### Pesticides; Science Policy Issues Related to the Food Quality Protection Act

**AGENCY:** Environmental Protection Agency (EPA).

**ACTION:** Notice of availability.

**SUMMARY:** To assure that EPA's science policies related to implementing the Food Quality Protection Act (FQPA) are transparent and open to public participation, EPA is soliciting comments on four draft science policy papers—"A User's Guide to Available OPP Information on Assessing Dietary (Food) Exposure to Pesticides," "Dietary (Drinking Water) Exposure Estimates," "Standard Operating Procedures (SOPs) for Residential Exposure Assessment" and "Framework for Assessing Non-Occupational, Non-Dietary (Residential) Exposure to Pesticides." In addition, EPA is announcing the availability of the National Pesticide Residue Data Base which is being posted on the internet for access to the public, and the availability of Use and Usage Matrices for Organophosphates. This notice is the fourth in a series concerning science policy documents related to FQPA and developed through the Tolerance Reassessment Advisory Committee (TRAC).

**DATES:** Written comments for each science policy paper, identified by the separate docket control numbers provided in Unit I. of this document, should be submitted by March 5, 1999.

**ADDRESSES:** Comments may be submitted by mail, electronically, or in person. Please follow the detailed instructions for each method as provided in Unit I. of the SUPPLEMENTARY INFORMATION section of this document.

**FOR FURTHER INFORMATION CONTACT:** For "A User's Guide to Available OPP Information on Assessing Dietary (Food) Exposure to Pesticides" and "National Pesticide Residue Data Base" contact by mail: Kathleen Martin, Environmental Protection Agency (7509C), 401 M St., SW., Washington, DC 20460; telephone number: (703) 308-2857; fax: 703-305-5147; e-mail: martin.kathleen@epa.gov.

For "Standard Operating Procedures (SOPs) for Residential Exposure Assessment" and "Framework for Assessing Non-Occupational, Non-Dietary (Residential) Exposure to Pesticides" contact by mail: William Wooge, Environmental Protection Agency (7509C), 401 M St., SW., Washington, DC 20460; telephone number: (703) 308-8794; fax: 703-305-5147; e-mail: wooge.william@epa.gov.

For "Dietary (Drinking Water) Exposure Estimates" contact by mail: Denise Keehner, Environmental Protection Agency (7507C), 401 M St., SW., Washington, DC 20460; telephone number: (703) 305-7695; fax: 703-305-6309; e-mail: keehner.denise@epa.gov.

For "Use and Usage Matrices for Organophosphates" contact by mail: Kathy Davis, Environmental Protection Agency (7503C), 401 M St., SW., Washington, DC 20460; telephone number: (703) 308-7002; fax: 703-308-8091; e-mail: davis.kathy@epa.gov.

#### SUPPLEMENTARY INFORMATION:

##### I. General Information

##### A. How Can I Get Additional Information or Copies of This Document or Other Documents?

1. *Electronically.* You may obtain electronic copies of this document, the four science policy papers and "National Pesticide Residue Data Base" from the EPA Home Page under the Office of Pesticide Programs (OPP) at <http://www.epa.gov/pesticides/>. On the Office of Pesticide Program Home Page select "TRAC" and then look up the entry for this document. You can also go directly to the listings at the EPA Home page at the **Federal Register** — Environmental Documents entry for this document under "Laws and Regulations" (<http://www.epa.gov/fedrgstr/>) to obtain this notice and the five science policy papers. The Use and Usage Matrices for Organophosphates will be available at this site in January, 1999.

2. *Fax on Demand.* You may request to receive a faxed copy of this document, as well as supporting information, by using a faxphone to call (202) 401-0527 and selecting item 6027 for "A User's Guide to Available OPP Information on Assessing Dietary (Food) Exposure to Pesticides," item 6028 for "Dietary (Drinking Water) Exposure Estimates," item 6029 for "Standard Operating Procedures (SOPs) for Residential Exposure Assessment," and item 6030 for "Framework for Assessing Non-Occupational Non-Dietary (Residential) Exposure to Pesticides." You may also follow the automated menu.

3. *In person or by phone.* If you have any questions or need additional information about this action, you may contact the appropriate technical person identified in the "FOR FURTHER INFORMATION CONTACT" section of this document. In addition, the official records for the science policy papers listed in the SUMMARY section of this document, including the public versions, have been established under the docket control numbers listed in Unit I.B. of this document (including comments and data submitted electronically as described below). Public versions of these records, including printed, paper versions of any electronic comments, which do not include any information claimed as Confidential Business Information (CBI), are available for inspection in Rm. 119, Crystal Mall #2, 1921 Jefferson Davis Highway, Arlington, VA, from 8:30 a.m. to 4 p.m., Monday through Friday, excluding legal holidays. The Public Information and Records Integrity Branch telephone number is 703-305-5805.

##### B. How and to Whom Do I Submit Comments?

You may submit comments through the mail, in person, or electronically. Be sure to identify the appropriate docket control number in your correspondence. The docket control number for "A User's Guide to Available OPP Information on Assessing Dietary (Food) Exposure to Pesticides" is OPP-00576, for "Dietary (Drinking Water) Exposure Estimates," is OPP-00577, for "Standard Operating Procedures (SOPs) for Residential Exposure Assessment" is OPP-00578, and for "Framework for Assessing Non-Occupational, Non-Dietary (Residential) Exposure to Pesticides" is OPP-00579.

1. *By mail.* Submit written comments to: Public Information and Records Integrity Branch, Information Resources and Services Division (7502C), Office of Pesticide Programs, Environmental Protection Agency, 401 M St., SW., Washington, DC 20460.

2. *In person or by courier.* Deliver written comments to: Public Information and Records Integrity Branch, Information Resources and Services Division (7502C), Office of Pesticide Programs, Environmental Protection Agency, Rm. 119, Crystal Mall #2, 1921 Jefferson Davis Highway, Arlington, VA.

3. *Electronically.* Submit your comments and/or data electronically by e-mail to: [opp-docket@epa.gov](mailto:opp-docket@epa.gov). Do not submit any information electronically that you consider to be CBI. Submit electronic comments as an ASCII file,