

SUPPLEMENTARY INFORMATION:

Description

The energy information collection submitted to OMB for review contains:

1. *Collection of Information:* FERC Form 11 "Natural Gas Pipeline Company Quarterly Statement of Monthly Data."

2. *Sponsor:* Federal Energy Regulatory Commission.

3. *Control No.:* OMB No. 1902-0032. The Commission is now requesting that OMB approve a three-year extension of the current expiration date, with no changes to the existing collection. There is an increase in the reporting burden due to an increase in the number of entities that submit this quarterly report. This is a mandatory information collection requirement.

4. *Necessity of Collection of Information:* Submission of the information is necessary to enable the Commission to carry out its responsibilities in implementing the provisions of the Natural Gas Act (NGA), 15 U.S.C. 717-717w and the Natural Gas Policy Act of 1978 (NGPA), 15 U.S.C. 3301-3432. Both the NGA and NGPA authorize the Commission to prescribe rules and regulations requiring natural gas pipeline companies whose gas was either transported or stored for a fee and exceeds 50 million Dekatherms in each of the three previous calendar years to submit FERC Form No. 11. The form provides monthly data on a quarterly basis on certain revenue and expenditure items of major pipelines, and also provides some volume data on their operations. Additionally, the monthly data collected on the FERC Form No. 11 allows for analysis of seasonal variation in throughput.

5. *Respondent Description:* The respondent universe currently comprises on average, 55 companies subject to the Commission's jurisdiction.

6. *Estimated Burden:* 660 total burden hours, 55 respondents, 4 responses annually, 3 hours per response (average).

7. *Estimated Cost Burden to Respondents:* 660 hours ÷ 2,080 hours per year × \$109,889 per year = \$34,869, average cost per respondent = \$634.

Statutory Authority: Sections 10(a), 16, and 21(b) of the Natural Gas Act (NGA), 15 U.S.C. 717-717w, and the Natural Gas Policy Act of 1978 (NGPA), 15 U.S.C. 3301-3432.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-8263 Filed 4-2-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP99-223-001]

Columbia Gas Transmission; Notice of Compliance Filing

March 30, 1999.

Take notice that on March 25, 1999, Columbia Gas Transmission Corporation (Columbia) made its filing in compliance with the Commission's March 10, 1999 letter order. In that order, the Commission conditionally accepted two of Columbia's filed tariff sheets (Sheet Nos. 518 and 538), subject to Columbia explaining how its proposed rate discount provision added to its pro forma service agreements would apply to its SIT Rate Schedule and PAL Rate Schedule services.

Columbia states that copies of its compliance filing have been mailed to parties on the official service list to this proceeding.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Linwood A. Watson, Jr.

Acting Secretary.

[FR Doc. 99-8268 Filed 4-2-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. PR99-4-001]

Consumers Energy Company; Notice of Amended Petition for Rate Approval

March 30, 1999.

Take notice that on March 26, 1999, Consumers Energy Company (CECo) filed pursuant to section 284.123(b)(2) of the Commission's regulations, an amended petition for rate approval requesting that the Commission approve

as fair and equitable a maximum rate of \$0.1061 per Dth, plus 2.26 percent for fuel used and lost and unaccounted for gas, for interruptible transportation service performed under section 311(a)(2) of the Natural Gas Policy Act of 1978 (NGPA). This amendment represents a prospective decrease from the rate of \$0.1072 per Dth, plus fuel retainage of 2.4%, CECo requested in this docket on November 23, 1998.

CECo, formerly Consumers Power Company, is a Hinshaw pipeline organized under the laws of the State of Michigan and subject to the jurisdiction of the Michigan Public Service Commission.

Any person desiring to participate in this rate proceeding must file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules of Practice and Procedure. All such motions or protests must be filed with the Secretary of the Commission on or before April 5, 1999. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make Protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this application are on file with the Commission and are available for public inspection. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call (202) 208-2222 for assistance).

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-8265 Filed 4-2-99; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP97-126-011]

Iroquois Gas Transmission System, L.P.; Notice of Proposed Changes in FERC Gas Tariff

March 30, 1999.

Take notice that on March 26, 1999, Iroquois Gas Transmission System, L.P. (Iroquois) tendered for filing to become part of its FERC Gas Tariff, First Revised Volume No. 1, the following revised tariff sheets. The proposed effective dates of these revised tariff sheets are as noted.

Effective August 31, 1998;

Second Substitute Nineteenth Revised Sheet No. 4

Second Substitute Eighth Revised Sheet No.

5

Effective November 1, 1998:

Second Substitute Twentieth Revised Sheet No. 4

Substitute Twenty-first Revised Sheet No. 4

Substitute Twenty-second Revised Sheet No. 4

Effective January 1, 1999:

Substitute Twenty-third Revised Sheet No. 4

Iroquois asserts that the filing is in compliance with the Commission's order issued in the captioned proceeding on March 11, 1999. Iroquois states that the instant filing would permit it to (1) restate its rates and (2) surcharge customers, both to implement the Commission's grant of rehearing in the March 11 Order on the issue of the appropriate capital structure to use in establishing Iroquois' rates.

Iroquois states that copies of its filing were served on all jurisdictional customers and interested state commissions.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with § 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in § 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-8266 Filed 4-2-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application Accepted for Filing and Soliciting Motions To Intervene and Protests

March 30, 1999.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

- Type of Application:* Major License.
- Project No.:* 2161-006.
- Date Filed:* June 26, 1998.

d. *Applicant:* Rhinelander Paper Company.

e. *Name of Project:* Rhinelander Hydroelectric Project.

f. *Location:* On the Wisconsin River in the townships of Tomahawk, Newbold, Pine Lake, and Pelican and in the county of Oneida, Wisconsin.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Mr. Bruce Olson, Utility Superintendent, Rhinelander Paper Company, 515 West Davenport Street, Rhinelander, WI 54501, (715) 369-4244.

i. *FERC Contact:* Any questions on this notice should be addressed to Michael Spencer, E-mail address michael.spencer@ferc.fed.us, or telephone 202-219-2846.

j. *Deadline for filing motions to intervene and protest:* 60 days from the issuance date of this notice.

All documents (original and eight copies) should be filed with: David P. Boergers, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, D.C. 20426.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person whose name appears on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of that document on that resource agency.

k. *Status of Environmental Analysis:* This application is not ready for environmental analysis at this time.

l. *Description of the project:* The project consists of the following existing facilities: (1) a main dam comprised of 370 feet of earth embankments, in two sections to the left and right of a spillway section containing two 10.7-foot-wide steel roller gates; (2) a 965-foot-long power canal, with a single 36-foot-wide Taintor gate spillway structure located downstream of a 14-gate canal inlet structure, located adjacent to the right embankment of the dam; (3) a 8.5-mile-long, 3,576-acre impoundment with a normal water surface elevation of 1,555.45 feet above mean sea level (msl), and a normal storage capacity of 21,500 acre-feet; (4) a powerhouse located at the downstream end of the power canal, containing three, horizontal Francis turbine units for a total installed capacity of 2,120 kilowatts (kW) and an average annual energy production of 10.692 gigawatt-hours (GWh); (5) switchgear connections with the

adjacent paper mill; and (6) appurtenant facilities.

m. *Locations of the application:* A copy of the application is available for inspection and reproduction at the Commission's Public Reference and Files and Maintenance Branch, located at 888 First Street, N.E., Room 2A-1, Washington, DC 20426. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance). A copy is also available for inspection and reproduction at the address in item h above.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-8271 Filed 4-2-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP99-272-000]

Transcontinental Gas Pipe Line Corporation; Notice of Application to Abandon

March 30, 1999.

Take notice that on March 26, 1999, Transcontinental Gas Pipe Line Corporation (Transco), 2800 Post Oak Blvd., Houston, Texas 77056, filed under Section 7(b) of the Natural Gas Act, for authority to abandon, a firm sales service provided to Philadelphia Gas Works (PGW) under Transco's Rate Schedule FS. This information is more fully set forth in the application which is on file with the Commission and open to public inspection. The application may also be viewed on the web at www.ferc.fed.us. Call (202) 208-2222 for assistance.

Transco states that it entered into firm sales agreements with PGW on August 1, 1991, under which Transco sells gas to PGW under Rate Schedule FS, with a Daily Sales Entitlement of 14,493 Mcf per day. Under the agreement Transco delivers gas PGW at various upstream points of delivery. Transco seeks authorization to abandon the FS Agreement, effective March 31, 2000, pursuant to PGW's request to terminate the Agreement.

Any person desiring to be heard or make any protest with reference to said application should on or before April 20, 1999, file with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211)