

Comment date: April 13, 1999, in accordance with Standard Paragraph E at the end of this notice.

21. Northern States Power Company (Minnesota); Northern States Power Company (Wisconsin)

[Docket No. ER99-2248-000]

Take notice that on March 24, 1999, Northern States Power Company (Minnesota) and Northern States Power Company (Wisconsin) (jointly NSP), tendered for filing a Firm Point-to-Point Transmission Service Agreement between NSP and Madison Gas & Electric Company.

NSP requests that the Commission accept both the agreements effective July 1, 1999, and requests waiver of the Commission's notice requirements in order for the agreements to be accepted for filing on the date requested.

Comment date: April 13, 1999, in accordance with Standard Paragraph E at the end of this notice.

22. Central Power and Light Company; West Texas Utilities Company; Public Service Company of Oklahoma; Southwestern Electric Power Co.

[Docket No. ER99-2249-000]

Take notice that on March 24, 1999, Central Power and Light Company, West Texas Utilities Company, Public Service Company of Oklahoma and Southwestern Electric Power Company (collectively, the CSW Operating Companies) tendered for filing service agreements under which the CSW Operating Companies will provide transmission and ancillary services to Cargill-Alliant, LLC (Cargill) in accordance with the CSW Operating Companies' open access transmission service tariff.

The CSW Operating Companies state that a copy of the filing has been served on Cargill.

Comment date: April 13, 1999, in accordance with Standard Paragraph E at the end of this notice.

23. Alliant Energy Corporate Services, Inc.

[Docket No. ER99-2250-000]

Take notice that on March 24, 1999, Alliant Energy Corporate Services, Inc., tendered for filing an executed Form of Service Agreement for Long-Term Firm Point-to-Point Transmission Service. The transmission customer is Wisconsin Power and Light Company an Alliant Energy subsidiary.

Alliant Energy Corporate Services, Inc., requests an effective date of January 1, 1999, and accordingly, seeks waiver of the Commission's notice requirements.

A copy of this filing has been served upon the Illinois Commerce Commission, the Minnesota Public Utilities Commission, the Iowa Department of Commerce, and the Public Service Commission of Wisconsin.

Comment date: April 13, 1999, in accordance with Standard Paragraph E at the end of this notice.

24. Consolidated Edison Company of New York, Inc.; Orange and Rockland Utilities, Inc.; Consolidated Edison Company of New York, Inc. and Orange and Rockland Utilities, Inc.

[Docket No. ER99-2251-000, ER99-2252-000, EC98-62-000]

Take notice that on March 22, 1999, Consolidated Edison Company of New York, Inc. and Orange and Rockland Utilities, Inc. tendered for filing proposed amendments to their existing market-based rate tariffs to enable them to sell power at cost-based rates in the wholesale market and to comply with mitigation measures approved by the Commission in Docket No. EC98-62-000.

Comment date: April 12, 1999, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,

Secretary.

[FR Doc. 99-8261 Filed 4-2-99; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Scoping Meetings and Site Visit and Soliciting Scoping Comments

March 30, 1999.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application:* New Major License.

b. *Project No.:* 2192-008.

c. *Date Filed:* June 26, 1998.

d. *Applicant:* Consolidated Water Power Company.

e. *Name of Project:* Biron Hydroelectric Project.

f. *Location:* On the Wisconsin River, at river mile 219, in the townships of Biron, Wisconsin Rapids, Stevens Point, Plover, and Whiting, in Wood and Portage Counties, Wisconsin. There is one parcel of federal lands, partially occupied by Biron Dam, located within the project boundary.

g. *Filed Pursuant to:* Federal Power Act, 16 USC 791(a)-825(r).

h. *Applicant Contact:* Mr. Mark Anderson, Consolidated Water Power Company, P.O. Box 8050, Wisconsin Rapids, WI 54495-8050, (715) 422-3927.

i. *FERC Contact:* Any questions on this notice should be addressed to Michael Spencer, E-mail address, michael.spencer@ferc.fed.us, or telephone (202) 219-2846.

j. *Deadline for filing scoping comments:* May 13, 1999.

All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person whose name appears on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. *Status of environmental analysis:* This application is not ready for environmental analysis at this time.

l. *Description of the Project:* The project consists of the following existing facilities: (1) a 34-foot-high dam consisting of 3,572.3 feet of concrete gravity wall in five sections, three

spillway sections containing 22 Taintor gates, and 15,900 feet of earthen dikes; (2) a 2,078-acre reservoir at water surface elevation of 1,035.3 feet msl, and a storage capacity of 19,500 acre-feet; (3) a powerhouse, integral with the dam, containing two 1,450-kW turbine generators, and an adjacent industrial (grinder) building containing seven turbine generators, with a total project installed capacity of 6,710 kW and an average annual generation of 38.6 GWh; (5) generator leads; and (6) appurtenant electrical facilities necessary to interconnect with the transmission system.

m. *Locatoins of the application:* A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE, Room 2A, Washington, DC 20426, or by calling (202) 208-1371. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance). A copy is also available for inspection and reproduction at the address shown in item h.

n. *Scoping Process:* The Commission intends to prepare a multiple project Environmental Assessment (EA) for the proposed relicensing of the Biron Project, Stevens Point Project (FERC No. 2110), and Rhinelander Project (FERC No. 2161), in accordance with the National Environmental Policy Act. The EA will consider both site-specific and cumulative environmental impacts and reasonable alternatives to the proposed actions.

Scoping Meetings

The Commission will hold joint scoping meetings for the Biron and Stevens Point Projects, one in the daytime and one in the evening, to help us identify the scope of issues to be addressed in the EA.

The daytime scoping meeting will focus on resource agency concerns, while the evening scoping meeting is primarily for public input. All interested individuals, organizations, and agencies are invited to attend one or both of the meetings, and to assist the staff in identifying the scope of the environmental issues that should be analyzed in the EA. The times and locations of these meetings are as follows:

Daytime Meeting

Wednesday, April 14, 1999, 1 p.m., Board Room, Plover Municipal Building, 2400 Post Road, Business Highway 51, Plover, Wisconsin.

Evening Meeting

Wednesday, April 14, 1999, 7 p.m., Stevens Point Holiday Inn, 1501 Northpoint Drive, Stevens Point, Wisconsin.

To help focus discussions, we will distribute a Scoping Document (SD1) outlining the subject areas to be addressed in the EA to parties on the Commission's mailing list. Copies of the SD1 also will be available at the scoping meetings.

Site Visit

The applicant and Commission staff will conduct a project site visit on Tuesday, April 13, 1999. We will meet at the Power Service Building of Consolidated Papers, 610 High Street, Wisconsin Rapids, Wisconsin, at 2 p.m. If you would like to attend, please call Mark Anderson, Consolidated Water Power Company, at (715) 422-3927, no later than April 9, 1999.

Objectives

At the scoping meetings, the staff will: (1) summarize the environmental issues tentatively identified for analysis in the EA; (2) solicit from the meeting participants all available information, especially quantifiable data, on the resources at issue; (3) encourage statements from experts and the public on issues that should be analyzed in the EA, including viewpoints in opposition to, or in support of, the staff's preliminary views; (4) determine the resource issues to be addressed in the EA; and (5) identify those issues that require a detailed analysis, as well as those issues that do not require a detailed analysis.

The meetings will be recorded by a stenographer and will become part of the formal record of the Commission's proceeding on the project. Individuals presenting statements at the meetings will be asked to sign in before the meeting starts and to identify themselves clearly for the record.

Individuals, organizations, and agencies with environmental expertise and concerns are encouraged to attend the meetings and to assist the staff in defining and clarifying the issues to be addressed in the EA.

Linwood A. Watson, Jr.

Acting Secretary.

[FR Doc. 99-8264 Filed 4-2-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application Accepted For Filing and Soliciting Motions To Intervene and Protests

March 31, 1999.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

- a. *Type of Application:* Major License.
- b. *Project No.:* 2110-003.
- c. *Date Filed:* June 26, 1998.
- d. *Applicant:* Consolidated Water Power Company.
- e. *Name of Project:* Stevens Point Hydroelectric Project.
- f. *Location:* On the Wisconsin River in the town of Stevens Point, and in the county of Portage, Wisconsin.
- g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r)
- h. *Applicant Contact:* Mr. Kenneth K. Knapp, Vice President, Consolidated Water Power Company, P.O. Box 8050, Wisconsin Rapids, WI 54495-8050, 715-422-3073.
- i. *FERC Contact:* Any questions on this notice should be addressed to Michael Spencer, E-mail address michael.spencer@ferc.fed.us, or telephone 202-219-2846.

j. *Deadline for filing motions to intervene and protest:* 60 days from the issuance date of this notice.

All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person whose name appears on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of that document on that resource agency.

k. *Status of Environmental Analysis:* This application is not ready for environmental analysis at this time.

l. *Description of the project:* The project consists of the following existing facilities: (1) a main dam comprised of 1,889 feet of concrete gravity walls in four sections, a spillway section containing 15 Taintor gates, and a total of 4,090 feet of earth dikes, on both the east and west banks of the river; (2) an auxiliary uncontrolled overflow