

or fact. Contentions shall be limited to matters within the scope of the amendment under consideration. The contention must be one which, if proven, would entitle the petitioner to relief. A petitioner who fails to file such a supplement which satisfies these requirements with respect to at least one contention will not be permitted to participate as a party.

Those permitted to intervene become parties to the proceeding, subject to any limitations in the order granting leave to intervene, and have the opportunity to participate fully in the conduct of the hearing, including the opportunity to present evidence and cross-examine witnesses.

If a hearing is requested, the Commission will make a final determination on the issue of no significant hazards consideration. The final determination will serve to decide when the hearing is held.

If the final determination is that the amendment request involves no significant hazards consideration, the Commission may issue the amendment and make it immediately effective, notwithstanding the request for a hearing. Any hearing held would take place after issuance of the amendment.

If the final determination is that the amendment request involves a significant hazards consideration, any hearing held would take place before the issuance of any amendment.

A request for a hearing or a petition for leave to intervene must be filed with the Secretary of the Commission, U.S. Nuclear Regulatory Commission, Washington, DC 20555-0001, Attention: Rulemakings and Adjudications Staff, or may be delivered to the Commission's Public Document Room, the Gelman Building, 2120 L Street, NW., Washington, DC, by the above date. A copy of the petition should also be sent to the Office of the General Counsel, U.S. Nuclear Regulatory Commission, Washington, DC 20555-0001, and to M. Stanford Blanton, Exq., Balch and Bingham, Post Office Box 306, 1710 Sixth Avenue North, Birmingham, Alabama, attorney for the licensee.

Nontimely filings of petitions for leave to intervene, amended petitions, supplemental petitions and/or requests for hearing will not be entertained absent a determination by the Commission, the presiding officer or the presiding Atomic Safety and Licensing Board that the petition and/or request should be granted based upon a balancing of the factors specified in 10 CFR 2.714(a)(1)(i)-(v) and 2.714(d).

For further details with respect to this action, see the application for amendment dated April 2, 1999, which

is available for public inspection at the Commission's Public Document Room, the Gelman Building, 2120 L Street, NW., Washington, DC, and at the local public document room located at the Houston-Love Memorial Library, 212 W. Burdeshaw Street, Post Office Box 1369, Dothan, Alabama.

Dated at Rockville, Maryland, this 5th day of April 1999.

For the Nuclear Regulatory Commission.

Jacob I. Zimmerman,

Project Manager, Section 1, Project Directorate II, Division of Licensing Project Management, Office of Nuclear Reactor Regulation.

[FR Doc. 99-8770 Filed 4-7-99; 8:45 am]

BILLING CODE 7590-01-P

NUCLEAR REGULATORY COMMISSION

[Docket No. 50-482]

Wolf Creek Nuclear Operating Corporation Wolf Creek Generating Station; Notice of Issuance of Amendment to Facility Operating License

The United States Nuclear Regulatory Commission (Commission) has issued Amendment No. 123 to Facility Operating License No. NPF-42 issued to Wolf Creek Nuclear Operating Corporation (the licensee) for operation of the Wolf Creek Generating Station (WCGS) located in Coffey County, Kansas.

The amendment is effective as of the date of issuance and shall be implemented by December 31, 1999. The implementation of the amendment includes the two license conditions which are being added to Appendix D of the license as part of the amendment.

The amendment replaces, in its entirety, the current Technical Specifications (TS) with a set of improved TS based on NUREG-1431, "Standard Technical Specifications, Westinghouse Plants," Revision 1, dated April 1995, including all approved changes to the standard TS; the Commission's Final Policy Statement, "NRC Final Policy Statement on Technical Specifications Improvements for Nuclear Power Reactors," published on July 22, 1993 (58 FR 39132); and 10 CFR 50.36, "Technical Specifications," as amended July 19, 1995 (60 FR 36953). In addition, the amendment adds two license conditions to Appendix D of the operating license that require (1) the relocation of current TS requirements into licensee-controlled documents, and (2) the first performance of new and revised surveillance requirements for

the improved TS to be related to the implementation date for the improved TS. The implementation of the amendment and the license conditions will be completed by December 31, 1999, as stated in the amendment.

The application for the amendment, as supplemented, complies with the standards and requirements of the Atomic Energy Act of 1954, as amended (the Act), and the Commission's rules and regulations. The Commission has made appropriate findings as required by the Act and the Commission's rules and regulations in 10 CFR Chapter I.

Notice of Consideration of Issuance of Amendment and Opportunity for Hearing in connection with this action was published in the **Federal Register** on October 5, 1998 (63 FR 53471), February 26, 1999, (64 FR 9546) and supplemented for an additional beyond-scope issue in a notice published in the **Federal Register** on March 1, 1999 (64 FR 10028). No request for a hearing or petition for leave to intervene was filed following this notice.

The Commission has prepared an Environmental Assessment and has determined not to prepare an environmental impact statement related to the action to convert the current TS to the improved TS. Based on the Environmental Assessment, the Commission has concluded that the issuance of the amendment will not have a significant effect on the quality of the human environment beyond that described in the Final Environmental Statement (FES) related to the operation of WCGS (NUREG-0878 dated June 1982). The Environmental Assessment was published in the **Federal Register** on March 30, 1999 (64 FR 15186).

For further details with respect to the amendment see (1) the application for amendment dated May 15, 1997, as supplemented by letters in 1998 dated June 30, August 5, August 28, September 24, October 16, October 23, November 24, December 2, December 17, and December 21, and letters in 1999 dated February 4, March 5 (3 letters), March 25, and March 26, and (2) the Commission's related Safety Evaluation and Environmental Assessment. All of these items are available for public inspection at the Commission's Public Document Room, the Gelman Building, 2120 L Street, NW, Washington, DC, and at the local public document rooms located at the Emporia State University, William Allen White Library, 1200 Commercial Street, Emporia, Kansas 66801, and Washburn University School of Law Library, Topeka, Kansas 66621.

Dated at Rockville, Maryland, this 31st day of March 1999.

For the Nuclear Regulatory Commission.

Jack N. Donohew,

Senior Project Manager, Project Directorate IV-1, Division of Licensing Project Management, Office of Nuclear Reactor Regulation.

[FR Doc. 99-8772 Filed 4-7-99; 8:45 am]

BILLING CODE 7590-01-P

RAILROAD RETIREMENT BOARD

Agency Forms Submitted for OMB Review

SUMMARY: In accordance with the Paperwork Reduction Act of 1995 (44 U.S.C. Chapter 35), the Railroad Retirement Board (RRB) has submitted the following proposal(s) for the collection of information to the Office of Management and Budget for review and approval.

Summary of Proposal(s)

- (1) *Collection title:* Financial Disclosure Statement.
- (2) *Form(s) submitted:* G-423.
- (3) *OMB Number:* 3220-0127.
- (4) *Expiration date of current OMB clearance:* 6/30/1999.
- (5) *Type of request:* Extension of a currently approved collection.
- (6) *Respondents:* Individuals or households.
- (7) *Estimated annual number of respondents:* 1,200.
- (8) *Total annual responses:* 1,200.
- (9) *Total annual reporting hours:* 1,700.
- (10) *Collection description:* Under the Railroad Retirement and the Railroad Unemployment Insurance Acts, the Railroad Retirement Board has authority to secure from an overpaid beneficiary a statement of the individual's assets and liabilities if waiver of the overpayment is requested.

FOR FURTHER INFORMATION CONTACT: Copies of the form and supporting documents can be obtained from Check Mierzwa, the agency clearance officer (312-751-3363). Comments regarding the information collection should be addressed to Ronald J. Hodapp, Railroad Retirement Board, 844 North Rush Street, Chicago, Illinois, 60611-2092 and the OMB reviewer, Laurie Schack (202-395-7316), Office of Management and Budget, Room 10230, New Executive Office Building, Washington, DC 20503.

Chuck Mierzwa,
Clearance Officer.

[FR Doc. 99-8675 Filed 4-7-99; 8:45 am]

BILLING CODE 7905-01-M

SECURITIES AND EXCHANGE COMMISSION

Proposed Collection; Comment Request

Upon Written Request, Copies Available From: Securities and Exchange Commission, Office of Filings and Information Services, Washington, DC 20549.

Extension: Rule 17a-11; SEC File No. 270-94.

OMB Control No. 3235-0085.

Notice is hereby given that pursuant to the Paperwork Reduction Act of 1995 (44 U.S.C. 3501 *et seq.*), the Securities and Exchange Commission ("Commission") is soliciting comments on the collection of information summarized below. The Commission plans to submit this existing collection of information to the Office of Management and Budget for extension and approval.

Rule 17a-11 (17 CFR 240.17a-11) requires broker-dealers to give notice when certain specified events occur. Specifically, the rule requires a broker-dealer to give notice of a net capital deficiency on the same day that the net capital deficiency is discovered or a broker-dealer is informed by its designated examining authority or the Commission that it is, or has been, in violation of its minimum requirement under Rule 15c3-1 (17 CFR 240.15c3-1) of the Securities Exchange Act of 1934 ("Exchange Act").

Rule 17a-11 also requires a broker-dealer to send notice promptly (within 24 hours) after the broker-dealer's aggregate indebtedness is in excess of 1,200 percent of its net capital, its net capital is less than 5 percent of aggregate debit items, or its total net capital is less than 120 percent of its required minimum net capital. In addition, a broker-dealer must give notice if it fails to make and keep current books and records required by Rule 17a-3 (17 CFR 240.17a-3), if any material inadequacy is discovered as defined in Rule 17a-5(g) (17 CFR 240.17a-5(g)), and if backtesting exceptions are identified pursuant to Appendix F of Rule 15c3-1 (17 CFR 240.15c3-1f) for a broker-dealer registered as an OTC derivatives dealer.

The notice required by the rule alerts the Commission, self-regulatory organizations ("SROs"), and the Commodity Futures Trading Commission ("CFTC") if the broker-dealer is registered as a futures commission merchant, which have oversight responsibility over broker-dealers, to those firms having financial or operational problems.

Because broker-dealers are required to file pursuant to Rule 17a-11 only when

certain specified events occur, it is difficult to develop a meaningful figure for the cost of compliance with Rule 17a-11. The Commission receives approximately 656 notices under this rule each year from approximately 362 broker-dealers. Each broker-dealer will spend approximately one hour per year complying with Rule 17a-11.

Accordingly, the aggregate burden is estimated to be approximately 656 hours. With respect to those broker-dealers that must give notice under Rule 17a-11, the cost is approximately \$10 per response for a total annual expense for all broker-dealers of \$6,560.

Written comments are invited on: (a) Whether the proposed collection of information is necessary for the proper performance of the functions of the agency, including whether the information will have practical utility; (b) the accuracy of the agency's estimate of the burden of the collection of information; (c) ways to enhance the quality, utility, and clarity of the information collected; and (d) ways to minimize the burden of the collection of information on respondents, including through the use of automated collection techniques or other forms of information technology. Consideration will be given to comments and suggestions submitted in writing within 60 days of this publication.

Please direct your written comments to Michael E. Bartell, Associate Executive Director, Office of Information Technology, Securities and Exchange Commission, 450 5th Street, NW, Washington, DC 20549.

Dated: March 30, 1999.

Margaret H. McFarland,
Deputy Secretary.

[FR Doc. 99-8684 Filed 4-7-99; 8:45 am]

BILLING CODE 8010-01-M

SECURITIES AND EXCHANGE COMMISSION

[Release No. 34-41238; File No. SR-CSE-99-03]

Self-Regulatory Organizations; Notice of Filing and Immediate Effectiveness of Proposed Rule Change by The Cincinnati Stock Exchange, Inc., Relating to Transaction and Book Fees

March 31, 1999.

Pursuant to Section 19(b)(1) of the Securities Exchange Act of 1934 ("Act"),¹ and Rule 19b-4 thereunder,² notice is hereby given that on March 1, 1999, the Cincinnati Stock Exchange,

¹ 15 U.S.C. 78s(b)(1)

² 17 CFR 240.19b-4.