

Gas Act, all as more fully set forth in the request which is on file with the Commission and open to public inspection. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

FGT states that Riverside has requested a connection and measurement instrumentation for gas lift operations at an existing well connect, Vermilion Resources Meter Station. It is indicated that two check valves will be added to the existing flange on the riser to connect Riverside's 2-inch delivery meter to measure volumes into Riverside. FGT states that it would also install 15 feet of connecting pipe to be installed from the riser to Riverside's meter station. It is stated that the gas lift gas will fuel Riverside's compressors when their pressure is too low to deliver gas into FGT's system at the existing receipt point. It is further indicated that, when well pressure is high enough to allow gas to enter FGT's system, the proposed delivery point will close, allowing the delivery into the FGT system through the existing meter.

FGT indicates that it will be able to deliver to Riverside up to 250 Mcf per day. FGT estimates that the proposed facilities will cost \$30,000, which would be reimbursed by Riverside. FGT also states that the proposed delivery point is not prohibited by the existing tariff.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

David P. Boergers,
Secretary.

[FR Doc. 99-10585 Filed 4-27-99; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP99-139-001]

KN Interstate Gas Transmission Co.; Notice of Tariff Filing

April 22, 1999.

Take notice that on April 19, 1999, KN Interstate Gas Transmission Co. (KNI) tendered for filing to be part of its FERC Gas Tariff, Third Revised Volume No. 1-B, Substitute Fourth Revised Sheet No. 6, with an effective date of December 5, 1998.

KNI states that this filing is being submitted pursuant to the Commission Staff's request to correct a pagination error. This filing does not modify or change any tariff provision already approved by the Commission.

KNI states that copies of this filing has been served upon all affected firm customers of KNI and applicable state agencies.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,
Secretary.

[FR Doc. 99-10581 Filed 4-27-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP99-324-000]

Northern Natural Gas Company; Notice of Application

April 22, 1999.

Take notice that on April 16, 1999, Northern Natural Gas Company (Northern), 1111 South 103rd Street, Omaha, Nebraska 68124, filed in Docket No. CP99-324-000, an application pursuant to Section 7(c) of the Natural

Gas Act (NGA) and Part 157 of the Commission's Regulations, seeking authorization to revise the certificated capacities of the Cunningham, Lyons and Redfield storage fields as more fully described in the Amendment on file with the Commission and open to public inspection. The Application may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (Call (202) 208-2222 for assistance).

Northern states that it is filing to amend its existing certificates pursuant to the Settlement of its rate case in Docket Nos. RP98-203, *et al.* filed concurrently herewith. Northern says that the settlement provides that Northern will file a Section 7(c) certificate to revise the certificate level for Cunningham and Lyons storage fields to reflect current operations. Northern states it is also requesting authority to amend its certificate of public convenience and necessity to remove the maximum inventory restriction by reservoir at its Redfield underground storage field, while maintaining the total inventory level, in order to provide additional operational flexibility of the field.

Any person desiring to be heard or making any protest with reference to said application should on or before May 13, 1999 file with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. The Commission's rules require that protestors provide copies of their protests to the party or person to whom the protests are directed. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

A person obtaining intervenor status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents issued by the Commission, filed by the applicant, or filed by all other intervenors. An intervenor can file for rehearing of any Commission order and can petition for court review of any such order. However, an intervenor must serve copies of comments or any other filing it makes with the Commission to every other intervenor in the proceeding, as

well as filing an original and 14 copies with the Commission.

A person does not have to intervene, however, in order to have comments considered. A person, instead, may submit two copies of such comments to the Secretary of the Commission. Commenters will be placed on the Commission's environmental mailing list, will receive copies of environmental documents, and will be able to participate in meetings associated with the Commission's environmental review process. Commenters will not be required to serve copies of filed documents on all other parties. However, commenters will not receive copies of all documents filed by other parties or issued by the Commission, and will not have the right to seek rehearing or appeal the Commission's final order to a Federal court.

The Commission will consider all comments and concerns equally, whether filed by commenters or those requesting intervenor status.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Commission by Sections 7 and 15 of the NGA and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Northern to appear or be represented at the hearing.

David P. Boergers,
Secretary.

[FR Doc. 99-10583 Filed 4-27-99; 8:45 am]
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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. MG99-18-000]

Northern Natural Gas Company; Notice of Filing

April 22, 1999.

Take notice that on March 4, 1999, Northern Natural Gas Company (Northern Natural) submitted a report

that states that it is re-establishing its Pipeline Sales Division. Northern Natural states that it may sell gas pursuant to Rate Schedule SF due to the imbalance cashout mechanism, excess gas on the system or other economic reasons.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 or 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 or 385.214). All such motions to intervene or protest should be filed on or before May 7, 1999. Protests will be considered by the Commission in determining the appropriate action to be taken but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

David P. Boergers,
Secretary.

[FR Doc. 99-10587 Filed 4-27-99; 8:45 am]
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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP99-325-000]

Tennessee Gas Pipeline Company; Notice of Request Under Blanket Authorization

April 22, 1999.

Take notice that on April 19, 1999, Tennessee Gas Pipeline Company (Tennessee), a Delaware corporation, P.O. Box 2511, Houston, Texas 77252, filed in Docket No. CP99-325-000 a request pursuant to Sections 157.205, 157.212 and 157.216 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.212 and 157.216) for authorization to convert an existing receipt point in Crawford County, Pennsylvania, to a delivery point in order to make deliveries of natural gas to Range Energy Resources, under Tennessee's blanket certificate issued in Docket No. CP82-413-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection. The application may be viewed on the web at www.ferc.fed.us/online/rims.htm. Call (202) 208-2222 for assistance.

Tennessee proposes to remove an exiting 6-inch orifice meter, install in its

place a 4-inch orifice meter, and turn around the existing check valve to allow gas flow from Tennessee's mainline. Range Energy estimates that its average day and peak day requirements are 1,500 Mcf and 5,000 Mcf per day, respectively. The volumes to be delivered to this point will be within the contract quantity and therefore within the certificated entitlements for Range Energy.

Tennessee further states that the facilities will be converted in compliance with 18 CFR, Part 157, Subpart F, and that the proposed activities will not affect Tennessee's ability to service its other existing customers.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

David P. Boergers,
Secretary.

[FR Doc. 99-10584 Filed 4-27-99; 8:45 am]
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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP98-181-000]

Trunkline Gas Company; Notice of Motion To Vacate

April 22, 1999.

Take notice that on April 16, 1999, Trunkline Gas Company (Trunkline), P.O. Box 1642, Houston, Texas 77251-1642, filed in Docket No. CP98-181-000 a request seeking to vacate the authority that Trunkline received in Docket No. CP98-181-000 (prior notice filing) which was filed pursuant to 157.205 and 157.211 on January 13, 1998. This filing may be viewed on the web at www.ferc.fed.us/online/rims.htm (please call (202) 208-2222 for assistance).

The prior notice filing involved a request for authorization to install a 2"