

DEPARTMENT OF ENERGY

Federal Energy Regulatory
Commission

[Docket No. RP99-280-001]

**Mid Louisiana Gas Company; Notice of
Proposed Changes In FERC Gas Tariff**

April 23, 1999.

Take notice that on April 12, 1999, Mid Louisiana Gas Company (Mid Louisiana) tendered for filing to become part of its FERC Gas Tariff, Third Revised Volume No. 1, the following tariff sheet, with an effective date of May 10, 1999:

Fourth Revised Sheet No. 157

Mid Louisiana states that the purpose of this filing is to comply with Commission regulations (18 CFR 375.307(e)(4)) and to correct a pagination error on Sheet 157 as originally submitted in this proceeding. This repaginated sheet references provisions which incorporate GISB Standard 1.3.32 as adopted by the Commission in Docket RM96-1-008.

Mid Louisiana requests that the Commission grant a waiver of the filing deadline as stipulated in the Order thereby allowing the indicated tariff sheet(s) be accepted to be effective May 10, 1999.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,
Secretary.

[FR Doc. 99-10659 Filed 4-28-99; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory
Commission

[Docket No. EL95-71-002]

**Public Service Company of New
Hampshire v. New Hampshire Electric
Cooperative, Inc.; Notice of
Amendment to Refund Report**

April 23, 1999.

Take notice that on April 12, 1999, the Public Service Company of New Hampshire tendered for filing an Amendment to Refund Report in the above captioned matter. On October 6, 1998, the Commission ordered Public Service Company of New Hampshire (PSNH) to recalculate bills and to refund with interest certain charges it had made to the New Hampshire Electric Cooperative, Inc. and to file a refund report with the Commission (85 FERC ¶ 61,044). PSNH filed its refund report on October 26, 1998. By letter dated March 12, 1998, the Commission's Division of Rate Applications requested additional information from PSNH regarding its Amended Refund Report filed on January 13, 1999. PSNH provided that explanation by a letter addressed to the Secretary of the Commission on April 9, 1999.

Copies of this filing were served upon the New Hampshire Electric Cooperative, Inc., Bio Energy Corporation and the Executive Director and Secretary of the New Hampshire Public Utilities Commission.

Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions and protests should be filed on or before May 3, 1999. Protests will be considered by the Commission to determine the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,
Secretary.

[FR Doc. 99-10655 Filed 4-28-99; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory
Commission

[Docket No. CP99-328-000]

**Sabine Pipe Line Company; Notice of
Request Under Blanket Authorization**

April 23, 1999.

Take notice that on April 20, 1999, Sabine Pipe Line Company (Sabine), P.O. Box 4781, Houston, Texas 77210-4781, filed in Docket No. CP99-328-000 a request pursuant to Sections 157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.211) for authorization to install and operate two sales taps under its blanket certificate to deliver gas to Equilon Enterprises LLC (Equilon), under Sabine's blanket certificate issued in Docket No. CP83-199-000, pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

The sales taps will connect Sabine's 22-inch mainline to Equilon's crude pump stations in Vermilion and Calcasieu Parishes, Louisiana. The taps will be located in Section 17, Township 12 South, Range 1 East in Vermilion Parish, Louisiana, and Section 3, Township 11 South, Range 7 West in Calcasieu Parish, Louisiana.

Sabine states that it will construct and be reimbursed for the connections, including meter stations and approximately 150 feet of 4-inch pipeline, that will connect Equilon's facilities and Sabine's existing mainline piping. Sabine states that it will own and operate instrumentation and telemetry for flow control, the control valve assemblies and the connections to Sabine's mainline piping. Sabine states that Equilon will own and operate facilities downstream of the measurement and flow control stations. Sabine states that the maximum quantity of gas that will be delivered through each of the proposed taps is 4,000 Dth per day. Sabine also states that the proposed delivery points will be available to all existing and potential shippers receiving service under Sabine's FT-1 and IT-1 rate schedules set forth in Sabine's FERC Gas Tariff. The estimated cost to construct each sales tap is \$85,000.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the

Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

David P. Boergers,

Secretary.

[FR Doc. 99-10652 Filed 4-28-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EG99-121-000]

Steam Heat LLC, Notice of Application for Commission Determination of Exempt Wholesale Generator Status and Request for Expedited Consideration

April 23, 1999.

Take notice that on April 22, 1999, Steam Heat LLC (Applicant) filed with the Federal Energy Regulatory Commission (Commission) an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations.

Applicant is a Delaware limited liability company formed to hold the beneficial ownership interest in Geysers Statutory Trust, a Connecticut statutory trust that was formed to purchase from Geysers Power Company, LLC (Geysers Power) and hold legal title to the Geysers geothermal generating facilities, fifteen geothermal power electric generating plants totaling approximately 766 MW, and to lease the Geysers geothermal generating facilities to Geysers Power under a long-term lease.

Applicant states that fourteen of these generating facilities were part of Pacific Gas and Electric Company's integrated system. Therefore, a rate or charge in connection with these facilities was in effect under the laws of California on October 24, 1992. On April 6, 1999, the Public Utilities Commission of the State of California (CPUC) mailed a final Opinion Granting Requested Authorization, D.99-04-026, which concluded that allowing these facilities to be an exempt wholesale generator

within the meaning of PUHCA would benefit consumers, would be in the public interest, and would not violate California law. Applicant attached a copy of the CPUC D.99-04-026 to its application.

Applicant further states that copies of the application were served upon the California Independent System Operator Corporation, the California Power Exchange Corporation, the Securities and Exchange Commission, and the CPUC.

Any person desiring to be heard concerning the application for exempt wholesale generator status should file a motion to intervene or comments with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application. All such motions and comments should be filed on or before May 4, 1999, and must be served on the applicant. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection or on the Internet at <http://www.ferc.fed.us/online/rims/htm> (please call (202) 208-2222 for assistance).

David P. Boergers,

Secretary.

[FR Doc. 99-10654 Filed 4-28-99; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. GT99-18-000]

Transcontinental Gas Pipe Line Corporation; Notice of Refund Report

April 23, 1999.

Take notice that on April 13, 1999, Transcontinental Gas Pipe Line Corporation (Transco) filed a report reflecting the flow through of refund received from CNG Transmission Corporation (CNG).

On April 2, 1999, in accordance with Section 4 of its Rate Schedule LSS and Section 3 of its Rate Schedule GSS, Transco states that it refunded to its LSS and GSS customers \$797,567.00 resulting from the final refund of CNG Transmission Corporation Docket No. RP97-406, et al. The refund covers the period from January 1998 to December 1998.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such protests must be filed on or before May 4, 1999. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,

Secretary.

[FR Doc. 99-10657 Filed 4-28-99; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER99-1886-000, et al.]

Virginia Electric and Power Company, et al.; Electric Rate and Corporate Regulation Filings

April 22, 1999.

Take notice that the following filings have been made with the Commission:

1. Virginia Electric and Power Company

[Docket No. ER99-1886-000]

Take notice that on April 20, 1999, Virginia Electric and Power Company (Virginia Power), tendered for filing a refund report to amend its February 22, 1999, filing of a Service Agreement for Long Term Firm Point-to-Point Transmission Service with The Wholesale Power Group under the Open Access Transmission Tariff to Eligible Purchasers dated July 14, 1997. Under the tendered Refund Report, Virginia Power demonstrated the process by which the Company refunded the time value of money collected for the respective service from the date of receipt of the funds until 60 days after the filing.

Virginia Power requests an effective date of April 20, 1999.

Copies of the filing were served upon The Wholesale Power Group, the Virginia State Corporation Commission and the North Carolina Utilities Commission.