

Docket No. CP99-333-000 a request pursuant to Sections 157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.211) for authorization to construct a new delivery point on Texas Eastern's existing 30-inch Line No. 16 in Harris County, Texas, to make natural gas deliveries to Reliant Energy HL&P (Reliant Energy), a local distribution company, under Texas Eastern's blanket certificate issued in Docket No. CP82-535-000, pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Specifically, Texas Eastern requests authorization to construct, install, own, operate and maintain a 12-inch tap valve and a 12-inch check valve on its existing 30-inch Line No. 16, at approximate Mile Post 337.32 in Harris County, Texas; a 12-inch ultrasonic meter run plus associated piping; approximately 100 feet of 16-inch pipeline, and electronic gas measurement equipment. Texas Eastern states that the maximum daily delivery capacity of this proposed delivery point will be approximately 200 MMcf/Day. Texas Eastern states that the estimated cost of the project facilities is \$886,000.

Texas Eastern states that it will render the transportation service at the proposed delivery point pursuant to Texas Eastern's open-access rate schedules included in its FERC Gas Tariff, Sixth Revised Volume No. 1. Texas Eastern states that its existing tariff does not prohibit the addition of this facility. Texas Eastern submits that its proposal herein will be accomplished without detriment or disadvantage to Texas Eastern's other customers.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for

authorization pursuant to Section 7 of the Natural Gas Act.

David P. Boergers,

Secretary.

[FR Doc. 99-10878 Filed 4-29-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application Accepted for Filing and Soliciting Motions To Intervene and Protests

April 26, 1999.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application:* New Major License.

b. *Project No.:* 2055-010.

c. *Date filed:* November 24, 1998.

d. *Applicant:* Idaho Power Company.

e. *Name of Project:* C.J. Strike Hydroelectric Project.

f. *Location:* On the Snake River, in Owyhee County, Idaho between the towns of Grandview and Bruneau. The project is partially located within federal lands administered by the Bureau of Land Management.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* L. Lewis Wardle, Idaho Power Company, 1221 West Idaho Street, P.O. Box 70, Boise, ID 83707, (208) 388-2964.

i. *FERC Contact:* John Blair, john.blair@ferc.fed.us, 202-219-2845.

j. *Deadline for filing motions to intervene and protest:* 60 days from the issuance date of this notice.

All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. *Status of environmental analysis:* This application is not ready for environmental analysis at this time.

l. The project consists of the following existing facilities: (1) the existing reservoir impounding 32 miles of the

Snake River and 7 miles of the Bruneau River; (2) the existing 3,220-foot-long dam with a height of 115 feet; (3) a powerhouse containing three generating units having an installed capacity of 82.8 megawatts; (4) 3,019 acres of Bureau of Land Management land; (5) two 138-kv transmission lines spanning a total of 90 miles.

m. A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE, Room 2A, Washington, DC 20426, or by calling (202) 208-1371. The application may be viewed on <http://www.ferc.fed.us/rims.htm> (call (202) 208-2222 for assistance). A copy is also available for inspection and reproduction at the address in item h above.

n. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

o. This notice also consists of the following standard paragraphs: B1 and E1.

B. Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211 and .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

E1. Filing and Service of Responsive Documents—The application is not ready for environmental analysis at this time; therefore, the Commission is not now requesting comments, recommendations, terms and conditions, or prescriptions. When the application is ready for environmental analysis, the Commission will issue a public notice requesting comments, recommendations, terms and conditions, or prescriptions. All filings must (1) bear in all capital letters the title "PROTEST" or "MOTION TO INTERVENE;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. Agencies may obtain copies of the application

directly from the applicant. Any of these documents must be filed by providing the original and the number of copies required by the Commission's Regulations to: The Secretary and an additional copy must be sent to the Director, Division of Project Review, Office of Hydropower Licensing, at the above-mentioned address. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application.

David P. Boergers

Secretary.

[FR Doc. 99-10884 Filed 4-29-99; 8:45 am]

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ENVIRONMENTAL PROTECTION AGENCY

[FRL-6333-9]

Agency Information Collection Activities: Submission for OMB Review; Comment Request; Standards of Performance for Petroleum Refineries

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: In compliance with the Paperwork Reduction Act (44 U.S.C. 3501 *et seq.*), this document announces that the following Information Collection Request (ICR) has been forwarded to the Office of Management and Budget (OMB) for review and approval: Standards of Performance for Petroleum Refineries OMB Control No. 2060-0022, expiring 6/30/99. The ICR describes the nature of the information collection and its expected burden and cost; where appropriate, it includes the actual data collection instrument.

DATES: Comments must be submitted on or before June 1, 1999.

FOR FURTHER INFORMATION CONTACT: Contact Sandy Farmer at EPA by phone at (202) 260-2740, by E-Mail at Farmer.Sandy@epamail.epa.gov or download a copy of the ICR off the Internet at <http://www.epa.gov/icr> and refer to EPA ICR No. 1054.07.

SUPPLEMENTARY INFORMATION:

Title: Standards of Performance for Petroleum Refineries (OMB No. 2060-0022; EPA ICR No. 1054.07, expiration 6/30/99). This is a request for revision of a currently approved collection.

Abstract: In the Administrator's judgement, particulate matter, carbon monoxide, and sulfur oxides emissions from petroleum refineries cause or contribute to air pollution that may reasonably be anticipated to endanger

public health or welfare. In order to assure compliance with the emissions standards, adequate monitoring and recordkeeping is necessary. If the information required by the standards were not collected, the Agency would have no means for ensuring that compliance with the NSPS is achieved and maintained by sources subject to the regulation. The information collected is also used for targeting inspections, and is of sufficient quality to be used as evidence in court. The information collected is required under 40 CFR part 60, subpart J and records of the information are required to be maintained for at least two years. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB control number. The OMB control numbers for EPA's regulations are listed in 40 CFR part 9 and 48 CFR Chapter 15. The **Federal Register** document required under 5 CFR 1320.8(d), soliciting comments on this collection of information was published on 9/04/98 (63 FR 47280). No comments were received.

Burden Statement: The annual public reporting and record keeping burden for this collection of information is estimated to average 0.25 hours per response (normal data collection) and 346 (performance test burden). Burden means the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. This includes the time needed to review instructions; develop, acquire, install, and utilize technology and systems for the purposes of collecting, validating, and verifying information, processing and maintaining information, and disclosing and providing information; adjust the existing ways to comply with any previously applicable instructions and requirements; train personnel to be able to respond to a collection of information; search data sources; complete and review the collection of information; and transmit or otherwise disclose the information.

Respondents/Affected Entities: Owners or operators of Petroleum Refineries.

Estimated Number of Responses: 197.

Frequency of Response: Quarterly, Semi-annually.

Estimated Annual Hour Burden: 19,045.

Estimated Total Annualized Capital/O&M Cost Burden: \$123,500.

Send comments on the Agency's need for this information, the accuracy of the provided burden estimates, and any

suggested methods for minimizing respondent burden, including through the use of automated collection techniques to the following addresses: (Please refer to EPA ICR No. 1054.07 and OMB Control No. 2060-0022 in any correspondence.)

Ms. Sandy Farmer, U.S. Environmental Protection Agency, Office of Policy, Regulatory Information Division (2137), 401 M Street, SW, Washington, DC 20460;

and
Office of Information and Regulatory Affairs, Office of Management and Budget, Attention: Desk Officer for EPA, 725 17th Street, NW, Washington, DC 20503.

Dated: April 26, 1999.

Joseph Retzer,

Director, Regulatory Information Division.

[FR Doc. 99-10855 Filed 4-29-99; 8:45 am]

BILLING CODE 6560-50-P

ENVIRONMENTAL PROTECTION AGENCY

[ER-FRL-6242-2]

Environmental Impact Statements; Notice of Availability

RESPONSIBLE AGENCY: Office of Federal Activities, General Information (202) 564-7167 OR (202) 564-7153.

Weekly receipt of Environmental Impact Statements Filed April 19, 1999 Through April 23, 1999. Pursuant to 40 CFR 1506.9.

EIS No. 990134, Draft EIS, FHW, WI, WI-113, Wisconsin River Crossing at Merrimac, Improvements, US Coast Guard and COE Section 10 and 404 Permits, Columbia and Sauk Counties, WI, Due: June 14, 1999, Contact: Peter Garcia (608) 839-7513.

EIS No. 990135, Final EIS, FHW, WI, US 141, Highway Transportation Project, Improvement between WI-22 and WI-64 (LeMere Road—6th Road), Funding and COE Section 4 Permit, Marinette and Oconto Counties, WI, Due: June 01, 1999, Contact: Peter Garcia (608) 829-7500.

EIS No. 990136, Revised Final EIS, AFS, AK, Canal Hoya Timber Sale, Implementation, Stikine Area, Tongass National Forest, Value Comparison Unit (VCU), AK, Due: June 01, 1999, Contact: Scott Posner (907) 874-2323.

EIS No. 990137, Final EIS, FAA, MD, VA, DC, Potomac Consolidated Terminal (PCT) Radar Approach Control Facility (TRACON), To consolidated four TRACON in Baltimore-Washington Metro Terminal Area, Possible Site is Vint