

between Indeck Pepperell and PG&E Energy Trading Power, L.P., (PG&E Energy Trading), dated March 26, 1999, for service under Rate Schedule FERC No. 1.

Indeck Pepperell requests that the Service Agreement be made effective as of April 1, 1999.

Comment date: May 17, 1999, in accordance with Standard Paragraph E at the end of this notice.

15. Florida Power Corporation

[Docket No. ER99-2625-000]

Take notice that on April 27, 1999, Florida Power Corporation (FPC), tendered for filing a service agreement between Koch Energy Trading, Inc., and FPC for service under FPC's Market-Based Wholesale Power Sales Tariff (MR-1), FERC Electric Tariff, Volume Number No. 8, as amended. This Tariff was accepted for filing by the Commission on June 26, 1997, in Docket No. ER97-2846-000.

The service agreement is proposed to be effective April 16, 1999.

Comment date: May 17, 1999, in accordance with Standard Paragraph E at the end of this notice.

16. Florida Power Corporation

[Docket No. ER99-2626-000]

Take notice that on April 27, 1999, Florida Power Corporation (FPC), tendered for filing a report of short-term transactions that occurred under its Market-Based Rate Wholesale Power Sales Tariff (FERC Electric Tariff No. 8) during the quarter ending March 31, 1999.

Comment date: May 17, 1999, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm>

www.ferc.fed.us/online/rims.htm (call 202-208-222 for assistance).

Linwood A. Watson, Jr.,

Acting Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EC99-67-000, et al.]

Portland General Electric Company, et al.; Electric Rate and Corporate Regulation Filings

April 29, 1999.

Take notice that the following filings have been made with the Commission:

1. Portland General Electric Company

[Docket No. EC99-67-000]

Take notice that on April 23, 1999, Portland General Electric Company (PGE) submitted an application pursuant to section 203 of the Federal Power Act for authority to sell certain jurisdictional transmission facilities, as more fully set forth in the application, to PP&L Montana, LLC, or, in part and in the alternative, to Montana Power Company.

A copy of this application has been served upon the Oregon Public Utility Commission.

Comment date: May 24, 1999, in accordance with Standard Paragraph E at the end of this notice.

2. Coastal Technology Nicaragua, S.A.

[Docket No. EG99-125-000]

Take notice that on April 27, 1999, Coastal Technology Nicaragua, S.A. (Applicant), West Wind Building, P.O. Box 1111, Grand Cayman, Cayman Islands, BWI, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to part 365 of the Commission's Regulations.

Applicant, a Nicaragua Corporation intends to operate certain power generating facilities in Nicaragua. These facilities will include a 50.9 MW fuel oil fired power plant near Managua, Nicaragua.

Comment date: May 20, 1999, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

3. Coastal Technology Pakistan (Private) Limited

[Docket No. EG99-126-000]

Take notice that on April 27, 1999, Coastal Technology Pakistan (Private) Limited, (Applicant), 73-E, G.D. Arcade, Fazal-ul-Haq Road, Islamabad, Pakistan, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to part 365 of the Commission's Regulations.

Applicant, a Pakistan limited liability corporation intends to operate certain generating facilities in Pakistan. These facilities will include a 124.7 MW oil fired thermal electric generating facility located near Farouqabad, Pakistan.

Comment date: May 5, 1999, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

4. PG&E Energy Services Corporation; Morgan Stanley Capital Group Inc.; Merchant Energy Group of the Americas, Inc.; Williams Energy Marketing & Trading Company

[Docket Nos. ER95-1614-019; ER94-1384-023; ER98-1055-005; ER95-305-020]

Take notice that on April 27, 1999, the above-mentioned power marketers filed quarterly reports with the Commission in the above-mentioned proceedings for information only. These filings are available for public inspection and copying in the Public Reference Room or on the web at www.ferc.fed.us/online/rims.htm for viewing and downloading (call 202-208-2222 for assistance).

5. Energy2, Inc.; Energy Atlantic, LLC; Questar Energy Trading Company; Brennan Power, Inc.; ENMAR Corporation; Preferred Energy Services, Inc.; Conoco Power Marketing, Inc.; California Polar Power Brokers, LLC; Brooklyn Navy Yard Cogeneration, L.P.

[Docket Nos. ER96-3086-009; ER98-4381-002; ER96-404-014; ER97-1630-003; ER99-254-002; ER96-2141-011; ER95-1441-017; ER98-701-002; ER97-886-005]

Take notice that on April 26, 1999, the above-mentioned power marketers filed quarterly reports with the Commission in the above-mentioned proceedings for information only. These filings are available for public inspection and copying in the Public Reference Room or on the web at www.ferc.fed.us/online/rims.htm for viewing and downloading (call 202-208-2222 for assistance).

6. American Energy Trading, Inc.

[Docket No. ER97-360-010]

Take notice that on April 23, 1999, the above-mentioned power marketer filed a quarterly report with the Commission in the above-mentioned proceeding for information only. This filing is available for public inspection and copying in the Public Reference Room or on the web at www.ferc.fed.us/online/rims.htm for viewing and downloading (call 202-208-2222 for assistance).

7. ProLiance Energy, LLC and Atlanta Gas Light Services, Inc.

[Docket Nos. ER97-420-009 and ER97-542-007]

Take notice that on April 28, 1999, the above-mentioned power marketers filed quarterly reports with the Commission in the above-mentioned proceedings for information only. These filings are available for public inspection and copying in the Public Reference Room or on the web at www.ferc.fed.us/online/rims.htm for viewing and downloading (call 202-208-2222 for assistance).

8. Sempra Energy Trading Corp.

[Docket No. ER99-1473-000]

Take notice that on April 26, 1999, Sempra Energy Trading Corp. (SET), tendered for filing an amendment to its filing of January 26, 1999. In that filing, SET sought authorization to make sales of certain ancillary services in southern Nevada and Arizona at market-based rates.

Comment date: May 14, 1999, in accordance with Standard Paragraph E at the end of this notice.

9. Carolina Power & Light Company

[Docket No. ER99-1871-000]

Take notice that on April 22, 1999, Carolina Power & Light Company amended the original filing made in this docket on February 18, 1999.

Copies of the filing were served upon the North Carolina Utilities Commission and the South Carolina Public Service Commission.

Comment date: May 12, 1999, in accordance with Standard Paragraph E at the end of this notice.

10. New Century Services, Inc.

[Docket No. ER99-2582-000]

Take notice that on April 23, 1999, New Century Services, Inc., on behalf of Cheyenne Light, Fuel and Power Company, Public Service Company of Colorado, and Southwestern Public Service Company (collectively Companies), tendered for filing a Service Agreement under their Joint

Open Access Transmission Service Tariff for Firm Point-to-Point Transmission Service between the Companies and Statoil Energy Trading, Inc.

The Companies request that the Agreement be made effective on March 29, 1999.

Comment date: May 13, 1999, in accordance with Standard Paragraph E at the end of this notice.

11. Consolidated Edison Company of New York, Inc. and Delmarva Power & Light Company

[Docket Nos. ER99-2585-000 and ER99-2588-000]

Take notice that on April 23, 1999 the above-mentioned public utilities filed their quarterly transaction report for the first quarter ending March 31, 1999.

Comment date: May 13, 1999, in accordance with Standard Paragraph E at the end of this notice.

12. Commonwealth Electric Company and Cambridge Electric Light Company

[Docket No. ER99-2589-000]

Take notice that on April 26, 1999, Commonwealth Electric Company (Commonwealth) and Cambridge Electric Light Company (Cambridge), (collectively referred to as the Companies), tendered for filing with the Federal Energy Regulatory Commission executed Service Agreements between the Companies and the following Market-Based Power Sales Customers (collectively referred to herein as the Customers):

Select Energy, Inc. and Sithe Power Marketing, Inc.

These Service Agreements specify that the Customer has signed on to and has agreed to the terms and conditions of the Companies' Market-Based Power Sales Tariffs designated as Commonwealth's Market-Based Power Sales Tariff (FERC Electric Tariff Original Volume No. 7) and Cambridge's Market-Based Power Sales Tariff (FERC Electric Tariff Original Volume No. 9). These Tariffs, accepted by the FERC on February 27, 1997, and which have an effective date of February 28, 1997, will allow the Companies and the Customers to enter into separately scheduled short-term transactions under which the Companies will sell to the Customers capacity and/or energy as the parties may mutually agree.

The Companies request an effective date as specified on each Service Agreement.

Comment date: May 14, 1999, in accordance with Standard Paragraph E at the end of this notice.

13. Tampa Electric Company

[Docket No. ER99-2592-000]

Take notice that on April 26, 1999, Tampa Electric Company (Tampa Electric), tendered for filing an updated weekly capacity charge for short term power service provided under its interchange service contract with Alabama Power Company, Georgia Power Company, Gulf Power Company, Mississippi Power Company, and Savannah Electric and Power Company (collectively, Southern Companies). Tampa Electric also tendered for filing updated caps on energy charges for emergency assistance and short term power service under the contract.

Tampa Electric requests that the updated capacity charge and caps on charges be made effective as of May 1, 1999, and therefore requests waiver of the Commission's notice requirement.

Tampa Electric states that a copy of the filing has been served upon Southern Companies and the Florida Public Service Commission.

Comment date: May 14, 1999, in accordance with Standard Paragraph E at the end of this notice.

14. Tampa Electric Company

[Docket No. ER99-2593-000]

Take notice that on April 26, 1999, Tampa Electric Company (Tampa Electric), tendered for filing cost support schedules showing an updated daily capacity charge for its scheduled/short-term firm interchange service provided under interchange contracts with each of 17 other utilities. Tampa Electric also tendered for filing updated caps on the charges for emergency and scheduled/short-term firm interchange transactions under the same contracts.

Tampa Electric requests that the updated daily capacity charge and caps on charges be made effective as of May 1, 1999, and therefore requests waiver of the Commission's notice requirement.

Tampa Electric states that a copy of the filing has been served upon each of the parties to the affected interchange contracts with Tampa Electric, as well as the Florida and Georgia Public Service Commissions.

Comment date: May 14, 1999, in accordance with Standard Paragraph E at the end of this notice.

15. Tampa Electric Company

[Docket No. ER99-2594-000]

Take notice that on April 26, 1999, Tampa Electric Company (Tampa Electric), tendered for filing updated transmission service rates under its agreements to provide qualifying facility transmission service for Mulberry Phosphates, Inc. (Mulberry), Cargill

Fertilizer, Inc. (Cargill), and Auburndale Power Partners, Limited Partnership (Auburndale).

Tampa Electric proposes that the updated transmission service rates be made effective as of May 1, 1999, and therefore requests waiver of the Commission's notice requirement.

Copies of the filing have been served on Mulberry, Cargill, Auburndale, and the Florida Public Service Commission.

Comment date: May 14, 1999, in accordance with Standard Paragraph E at the end of this notice.

16. Boston Edison Company

[Docket No. ER99-2598-000]

Take notice that on April 23, 1999, Boston Edison Company (BECo), tendered for filing an Interconnection Agreement between BECo and ANP Blackstone Energy Company (ANP). The agreement provides for the payment for the construction of transmission facilities necessary to connect ANP's generation in Blackstone, Massachusetts to BECo's 345 kV Line No. 336.

BECo requests an effective date of June 1, 1999.

Comment date: May 13, 1999, in accordance with Standard Paragraph E at the end of this notice.

17. Northeast Utilities Service Company

[Docket No. ER99-2601-000]

Take notice that on April 26, 1999, Northeast Utilities Service Company (NUSCO) on behalf of its affiliates, The Connecticut Light and Power Company, Western Massachusetts Electric Company, and Public Service Company of New Hampshire, tendered for filing pursuant to Section 205 of the Federal Power Act and section 35.13 of the Commission's Regulations, a rate schedule change for sales of electric energy to Middleton Municipal Electric Department (Middleton).

NUSCO states that a copy of this filing was mailed to Middleton.

Comment date: May 14, 1999, in accordance with Standard Paragraph E at the end of this notice.

18. LSP-Kendall Energy, LLC

[Docket No. ER99-2602-000]

Take notice that on April 26, 1999, LSP-Kendall Energy, LLC (LSP-Kendall), tendered for filing an initial rate schedule and request for certain waivers and authorizations pursuant to section 35.12 of the Regulations of the Federal Energy Regulatory Commission (the Commission). The initial rate schedule provides for the sale to wholesale purchasers of the output of an electric power generation facility to be developed by LSP-Kendall in Kendall County, Illinois.

LSP-Kendall requests that the Commission set an effective date for the rate schedule on the date which is sixty (60) days from the date of this filing, or the date the Commission issues an order accepting the rate schedule, whichever first occurs.

A copy of the filing was served upon the Illinois Commerce Commission.

Comment date: May 14, 1999, in accordance with Standard Paragraph E at the end of this notice.

19. Consumers Energy Company

[Docket No. ER99-2605-000]

Take notice that on April 26, 1999, Consumers Energy Company (Consumers), tendered for filing 19 executed service agreements for unbundled wholesale power service at cost-based rates pursuant to Consumers' Power Sales Tariff accepted for filing in Docket No. ER97-964-000. The service agreements all have effective dates of April 14, 1999 and are with the following customers:

1. Amoco Energy Trading Corporation
2. Cargill-Alliant, L.L.C.
3. Columbia Power Marketing Corporation
4. DTE Energy Trading, Inc.
5. Duke Power
6. DukeSolutions, Inc.
7. e prime, Inc.
8. The Energy Authority, Inc.
9. Entergy Power Marketing Corporation
10. FirstEnergy Trading and Power Marketing Inc.
11. Griffin Energy Marketing, L.L.C.
12. Merchant Energy Group of the Americas, Inc.
13. NorAm Energy Services, Inc.
14. PacifiCorp Power Marketing, Inc.
15. Plum Street Energy Marketing, Inc.
16. SCANA Energy Marketing, Inc.
17. Southern Company Services, Inc.
18. Tenaska Power Services Co.
19. Tennessee Valley Authority

Copies of the filing have been served on the Michigan Public Service Commission and the customers listed above.

Comment date: May 14, 1999, in accordance with Standard Paragraph E at the end of this notice.

20. Genessee Power Station L.P. and Grayling Generating Station L.P.

[Docket Nos. ER99-2607-000 and ER99-2608-000]

Take notice that on April 26, 1999 the above-mentioned Affiliated Power Producers filed quarterly reports for the quarter ending March 31, 1999.

Comment date: May 17, 1999, in accordance with Standard Paragraph E at the end of this notice.

21. FirstEnergy Operating Companies

[Docket No. ER99-2609-000]

Take notice that on April 26, 1999, the FirstEnergy Operating Companies tendered for filing an application to increase the rates charged for transmission service under the FirstEnergy Open Access Tariff. This filing is made pursuant to section 205 of the Federal Power Act.

Comment date: May 14, 1999, in accordance with Standard Paragraph E at the end of this notice.

22. Western Kentucky Energy Corp. and WKE Station Two Inc.

Docket Nos. ER99-2627-000 and ER99-2628-000]

Take notice that on April 27, 1999, the above-mentioned Affiliated Power Producers filed quarterly reports for the quarter ending March 31, 1999.

Comment date: May 17, 1999, in accordance with Standard Paragraph E at the end of this notice.

23. Williams Generation Company-Hazleton; Consolidated Water Power Company; Potomac Electric Power Company

Docket Nos. ER99-2629-000; ER99-2630-000; ER99-2590-000]

Take notice that on April 27, 1999, the above-mentioned public utilities filed their quarterly transaction report for the first quarter ending March 31, 1999.

Comment date: May 17, 1999, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://>

www.ferc.fed.us/online/rims.htm (call 202-208-222 for assistance).

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-11463 Filed 5-6-99; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EG99-94-000, et al.]

Westwood Operating Company, L.L.C., et al.; Electric Rate and Corporate Regulation Filings

April 27, 1999.

Take notice that the following filings have been made with the Commission:

1. Westwood Operating Company, L.L.C.

[Docket No. EG99-94-000]

Take notice that on April 26, 1999, Westwood Operating Company, L.L.C. (Applicant), 139 East Fourth Street, P.O. Box 960, Cincinnati, Ohio 45201, filed with the Federal Energy Regulatory Commission an amended application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations.

Applicant, a Delaware Limited Liability Company, is a wholly owned subsidiary of Cinergy Capital & Trading, Inc., an Indiana Corporation. Applicant will be engaged directly and exclusively in the business of operating a 30 MW waste coal-fired generating facility located in Schuylkill County, Pennsylvania. Applicant will operate and maintain the facility pursuant to an agency relationship with the owner of the eligible facility. Applicant further states that all material facts set forth in its previous application for exempt wholesale generator status remain true, except as amended by this application.

Comment date: May 12, 1999, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

2. Energy Services, Inc., Exact Power Co., Inc., CMS Marketing Services and Trading Company, Illinova Energy Partners, Inc., Coral Power, L.L.C. and Unicom Power Marketing, Inc.

[Docket Nos. ER95-1021-015 ER97-382-009 ER96-2350-017 ER94-1475-016 ER96-25-015 ER97-3954-007]

Take notice that on April 26, 1999, the above-mentioned power marketers filed quarterly reports with the Commission in the above-mentioned

proceedings for information only. These filings are available for public inspection and copying in the Public Reference Room or on the web at www.ferc.fed.us/online/rims.htm for viewing and downloading (call 202-208-2222 for assistance).

3. Montaup Electric Company

[Docket No. ER99-1663-000]

Take notice that on April 21, 1999, Montaup Electric Company (Montaup), tendered for filing a corrected amendment to its April 15, 1999, filing in the above-referenced docket.

Comment date: May 11, 1999, in accordance with Standard Paragraph E at the end of this notice.

4. New York State Electric & Gas Corporation

[Docket No. ER99-2556-000]

Take notice that on April 21, 1999, New York State Electric & Gas Corporation (NYSEG), tendered for filing pursuant to Part 35 of the Federal Energy Regulatory Commission's Rules of Practice and Procedure, 18 CFR 35, a service agreement (the Service Agreement) under which NYSEG may provide capacity and/or energy to Enserch Energy Services (New York), Inc. (Enserch NY) in accordance with NYSEG's FERC Electric Tariff, Original Volume No. 3.

NYSEG has requested waiver of the notice requirements so that the Service Agreement with Enserch NY becomes effective as of April 12, 1999.

NYSEG has served copies of the filing upon the New York State Public Service Commission and Enserch NY.

Comment date: May 11, 1999, in accordance with Standard Paragraph E at the end of this notice.

5. Virginia Electric and Power Company

[Docket No. ER99-2557-000]

Take notice that on April 21, 1999, Virginia Electric and Power Company (Virginia Power), tendered for filing a Service Agreement for Long Term Firm Point-to-Point Transmission Service with PECO Energy Company under the Open Access Transmission Tariff to Eligible Purchasers dated July 14, 1997. Under the tendered Service Agreement, Virginia Power will provide Long Term Firm Point-to-Point Transmission Service to the Transmission Customer under the rates, terms and conditions of the Open Access Transmission Tariff.

Virginia Power requests an effective date of June 1, 1999.

Copies of the filing were served upon PECO Energy Company, the Virginia State Corporation Commission and the North Carolina Utilities Commission.

Comment date: May 11, 1999, in accordance with Standard Paragraph E at the end of this notice.

6. Virginia Electric and Power Company

[Docket No. ER99-2558-000]

Take notice that on April 21, 1999, Virginia Electric and Power Company (Virginia Power), tendered for filing an Amendment to the Service Agreement for Network Integration Transmission Service and an Amendment to the Network Operating Agreement between Virginia Power and the towns of Stantonburgh, Black Creek and Lucama, North Carolina. Under the tendered Amended Agreements, Virginia Power's Wholesale Power Group will be substituted for the towns of Stantonburgh, Black Creek and Lucama as the transmission customer while all other provisions of the filed agreements remain in effect.

Virginia Power requests an effective date of August 1, 1998.

Copies of the filing were served upon The Wholesale Power Group, the Virginia State Corporation Commission and the North Carolina Utilities Commission.

Comment date: May 11, 1999, in accordance with Standard Paragraph E at the end of this notice.

7. Allegheny Power Service Corp., on behalf of Monongahela Power Co., The Potomac Edison Company, and West Penn Power Company (Allegheny Power)

[Docket No. ER99-2559-000]

Take notice that on April 21, 1999, Allegheny Power Service Corporation on behalf of Monongahela Power Company, The Potomac Edison Company and West Penn Power Company (Allegheny Power), filed Supplement No. 51 to add Duke Power to Allegheny Power's Open Access Transmission Service Tariff which has been accepted for filing by the Federal Energy Regulatory Commission in Docket No. ER96-58-000.

The proposed effective date under the Service Agreement is April 20, 1999.

Copies of the filing have been provided to the Public Utilities Commission of Ohio, the Pennsylvania Public Utility Commission, the Maryland Public Service Commission, the Virginia State Corporation Commission, and the West Virginia Public Service Commission.

Comment date: May 11, 1999, in accordance with Standard Paragraph E at the end of this notice.