

2. Appeal from a Federal Credit Union of Regional Director's Denial of Conversion to a Community Charter.

3. Proposed Rule: Amendment to Part 741, NCUA's Rules and Regulations, Insurance Premium and One Percent Deposit.

4. Final Rule: Amendment to Part 701, NCUA's Rules and Regulations, Safe Deposit Box.

5. Final Rule: Amendment to Part 708a, NCUA's Rules and Regulations, Mergers/Conversions of Federally-Insured Credit Unions to Non Credit Union Status.

6. Final Rule: Amendment to Part 701, NCUA's Rules and Regulations, Change in Credit Union Officials or Senior Staff.

7. Final Rule: Amendments to Parts 701, 713 and 741, NCUA's Rules and Regulations, Fidelity Bond.

8. Final Rule: Amendment to Part 723, NCUA's Rules and Regulations, Member Business Loans.

RECESS: 11:15 a.m.

TIME AND DATE: 11:30 a.m., Wednesday, May 19, 1999.

PLACE: Board Room, 7th Floor, Room 7047, 1775 Duke Street, Alexandria, VA 22314-3428.

STATUS: Closed.

MATTERS TO BE CONSIDERED:

1. Administrative Action under Part 704, NCUA's Rules and Regulations. Closed pursuant to exemption (8).

2. Administrative Action under Part 745, NCUA's Rules and Regulations. Closed pursuant to exemption (8).

3. Year 2000 Issues. Closed pursuant to exemptions (8), (9)(A)(ii), and (9)(B).

4. CLF Y2K Plan. Closed pursuant to exemptions (8), (9)(A)(ii), and (9)(B).

5. Three (3) Personnel Actions. Closed pursuant to exemptions (2) and (6).

FOR FURTHER INFORMATION CONTACT: Becky Baker, Secretary of the Board, Telephone (703) 518-6304.

Becky Baker,

Secretary of the Board.

[FR Doc. 99-12449 Filed 5-13-99; 11:06 am]

BILLING CODE 7535-01-M

NATIONAL FOUNDATION ON THE ARTS AND HUMANITIES

Cooperative Agreement for Arts Projects on Millennium Trails

AGENCY: National Endowment for the Arts.

ACTION: Notification of availability.

SUMMARY: The National Endowment for the Arts is requesting proposals leading to the award of a Cooperative Agreement to conduct a project which will support 52 high quality,

community-centered arts projects along the 52 Millennium Legacy Trails that the US Department of Transportation will designate in each of the 50 states, Puerto Rico, and the District of Columbia. Available funding is \$520,000, which must be matched on a one-to-one basis. Responsibilities of the recipient of the Cooperative Agreement will include: preparation and distribution of application guidelines; overseeing the review and selection process; providing guidance and structure to each project; as well as monitoring all stages of each project. Eligibility to apply is limited to non-profit organizations [501(c)(3), college or university, or unit of state and local government]. Applicants for this Cooperative Agreement must have previous experience in working with relevant organizations and agencies, such as national cultural service organizations, national trails organizations, state/local arts agencies, state departments of transportation, and state and local trails organizations.

Those interested in receiving the solicitation package should reference Program Solicitation PS 99-04 in their written request and include two (2) self-addressed labels. Verbal requests for the Solicitation will not be honored.

DATES: Program Solicitation PS 99-04 is scheduled for release approximately June 4, 1999 with proposals due on July 12, 1999.

ADDRESSES: Requests for the Solicitation should be addressed to the National Endowment for the Arts, Grants & Contracts Office, Room 618, 1100 Pennsylvania Ave., NW, Washington, DC 20506.

FOR FURTHER INFORMATION CONTACT: William Hummel, Grants & Contracts Office, National Endowment for the Arts, Room 618, 1100 Pennsylvania Ave., NW, Washington, DC 20506 (202/682-5482).

William I. Hummel,

Coordinator, Cooperative Agreements and Contracts.

[FR Doc. 99-12290 Filed 5-14-99; 8:45 am]

BILLING CODE 7537-01-M

NUCLEAR REGULATORY COMMISSION

[Docket Nos. 50-250 and 50-251]

Florida Power and Light Company (Turkey Point Units 3 and 4); Revised Exemption

I

Florida Power and Light Company (the licensee or FPL) is the holder of

Facility Operating Licenses Nos. DPR-31 and DPR-41, which authorize operation of Turkey Point Units 3 and 4 (the facility), respectively, at a steady-state reactor power level not in excess of 2300 megawatts thermal. The facility is a pressurized-water reactor located at the licensee's site in Dade County, Florida. The licenses require among other things that the facility comply with all rules, regulations, and orders of the U.S. Nuclear Regulatory Commission (the Commission or NRC) now or hereafter in effect.

II

By letter dated December 22, 1998, the NRC issued an exemption from certain requirements of 10 CFR Part 50, Appendix R, Section III.G.2.a, and a supporting safety evaluation (SE), for certain fire zones in the turbine building at Turkey Point Plant, Units 3 and 4. By letter dated March 8, 1999, FPL provided the NRC staff with its review comments regarding the issued exemption and SE.

The licensee's comments consisted primarily of clarifications, editorial corrections, and minor inconsistencies between FPL's submittals and the issued exemption and SE. Based on its review, the NRC staff has determined that these comments, which do not cause the conclusions made previously in the exemption and SE that were issued on December 22, 1998, to be altered, should be incorporated appropriately. Therefore, the staff is issuing this revised exemption and a revised SE to reflect FPL's comments. This revised exemption and the revised SE supersede those issued on December 22, 1998.

In exemptions dated March 27, 1984, and August 12, 1987, concerning the requirements of Section III.G, Appendix R to 10 CFR Part 50, the NRC staff approved the use of 1-hour-rated fire barriers in lieu of 3-hour-rated fire barriers in certain outdoor areas at Turkey Point Units 3 and 4. In addition, the staff found that, for certain outdoor areas not protected by automatic fire detection and suppression systems, separation of cables and equipment and associated circuits of redundant trains by a horizontal distance of 20 feet free of intervening combustibles provided an acceptable level of fire safety.

On the basis of the results of the industry's Thermo-Lag fire endurance testing program, the licensee concluded that the outdoor Thermo-Lag fire barrier designs cannot achieve a 1-hour fire-resistive rating but can achieve a 30-minute fire-resistive rating when exposed to a test fire that follows the American Society for Testing and Materials Standard E-119 time-

temperature curve. Because of these test results, the licensee in a letter dated June 15, 1994, requested an exemption to use 30-minute fire barriers for outdoor applications in lieu of the 1-hour-rated fire barriers previously approved; however, the licensee withdrew the exemption request by letter dated June 28, 1996.

In a letter dated July 31, 1997, as supplemented on July 2, October 27, and December 9, 1998, the licensee requested an exemption from the requirements pertaining to the 3-hour-rated fire barriers required by Section III.G.2.a, Appendix R to 10 CFR Part 50, for fire zones 79 (partial), 80 (partial), 82, 84 (partial), 85 (partial), 88 (partial), 89 (partial), 91, 92, 105, and 117 in the turbine building. The licensee requested that the NRC approve the following fire protection schemes as alternatives to the protection required by Section III.G.2 of Appendix R to 10 CFR Part 50: (1) Separation of cables and equipment and associated circuits of redundant post-fire safe-shutdown trains within the turbine building fire zones 79 (partial), 80 (partial), 82, 84 (partial), 85 (partial), 88 (partial), 91, 92, and 105 between column lines A and E-1¹ by a fire barrier having a minimum 1-hour fire resistive rating; (2) separation of cables and equipment and associated circuits of redundant post-fire safe-shutdown trains within the turbine building fire zones 79 (partial), 84 (partial), 88 (partial), and 89 (partial) between column lines E-1 and Jc by a fire barrier having a minimum 25-minute fire resistive rating; and (3) separation of cables and equipment and associated circuits of redundant post-fire safe-shutdown trains within the turbine building above the turbine operating deck, fire zone 117, by a fire barrier having a minimum 25-minute fire resistive rating. This request is based on the following: (1) for the turbine building between column lines A and E-1, automatic fixed water suppression

systems would be provided for the major fire hazards (combustible sources) and the turbine lube oil equipment, and automatic wet pipe sprinkler protection would be provided for area coverage, including the turbine lube oil distribution piping locations as described in the enclosed safety evaluation; and (2) for the turbine building between column lines E-1 and J, an automatic wet pipe sprinkler protection would be provided.

III

The underlying purpose of Section III.G.2.a, Appendix R to 10 CFR Part 50, is to provide reasonable assurance that one safe-shutdown train and associated circuits used to achieve and maintain safe-shutdown are free of fire damage.

On the basis of the staff's supporting safety evaluation of the licensee's submittals, the staff concludes that the exemption from the requirements of Section III.G.2.a of Appendix R to 10 CFR Part 50, for fire zones 79 (partial), 80 (partial), 82, 84 (partial), 85 (partial), 88 (partial), 89 (partial), 91, 92, 105, and 117 as requested by the licensee, provides an adequate level of fire safety and presents no undue risk to public health and safety. In addition, the staff concludes that the underlying purpose of the rule is achieved.

IV

Accordingly, the Commission has determined that, pursuant to 10 CFR 50.12(a), the exemption is authorized by law, will not present an undue risk to public health and safety, and is consistent with the common defense and security. In addition, the Commission has determined that special circumstances are present in that application of the regulation is not necessary to achieve the underlying purpose of the rule. Therefore, the Commission hereby grants Florida Power and Light Company an exemption from the requirements of Section III.G.2.a of Appendix R to 10 CFR Part 50, as requested in its previously-referenced submittals, for fire zones 79 (partial), 80 (partial), 82, 84 (partial), 85 (partial), 88 (partial), 89 (partial), 91, 92, 105, and 117.

Pursuant to 10 CFR 51.32, the Commission has determined that granting this exemption for fire zones 79 (partial), 80 (partial), 82, 84 (partial), 85 (partial), 88 (partial), 89 (partial), 91, 92, 105, and 117, will not have a significant effect on the quality of the human environment (63 FR 65619).

This exemption is effective upon issuance.

Dated at Rockville, Maryland, this 5th day of May 1999.

For the Nuclear Regulatory Commission.

John A. Zwolinski,

Director, Division of Licensing Project Management, Office of Nuclear Reactor Regulation.

[FR Doc. 99-12319 Filed 5-14-99; 8:45 am]

BILLING CODE 7590-01-P

OFFICE OF MANAGEMENT AND BUDGET

Audits of States, Local Governments, and Non-Profit Organizations; Circular A-133 Compliance Supplement

AGENCY: Office of Management and Budget.

ACTION: Notice of availability of the 1999 Circular A-133 Compliance Supplement.

SUMMARY: On June 10, 1998 (63 FR 31814), the Office of Management and Budget (OMB) issued a notice of availability of the 1998 Circular A-133 Compliance Supplement. The notice also offered interested parties an opportunity to comment on the 1998 Circular A-133 Compliance Supplement. OMB received comments from 10 different respondents. These comments were very technical in nature and did not result in any substantive changes to the Supplement. The 1999 Supplement has been updated to add 35 additional programs, updated for program changes, makes technical corrections, and makes changes reflected in the public comment letters. A list of changes to the 1999 Supplement can be found at Appendix 5 of the supplement. Due to its length, the 1999 Supplement is not included in this Notice. See **ADDRESSES** for information about how to obtain a copy. OMB intends to annually review, revise and/or update this supplement.

This notice also offers interested parties an opportunity to comment on the 1999 Supplement.

DATES: The 1999 Supplement will apply to audits of fiscal years beginning after June 30, 1998 and supersedes the 1998 Supplement. All comments on the 1999 Supplement should be in writing and must be received by October 31, 1999. Late comments will be considered to the extent practicable.

ADDRESSES: Copies of the 1999 Supplement may be purchased at any Government Printing Office (GPO) bookstore (stock no. 041-001-00522-6). The main GPO bookstore is located at 710 North Capitol Street, NW, Washington, DC 20401, (202) 512-0132. A copy may also be obtained under the Grants Management heading from the OMB home page on the Internet which

¹ What is referred to as column line E-1 is actually a boundary plane formed by walls below grade. This boundary plane is defined by FPL's submittal dated July 2, 1998, Figures 4 and 5, and discussed on pages 3 and 4 of the attachment to the July 2, 1998, transmittal letter. In the submittal, column line E-1 is defined by those post-fire safe shutdown circuits located above the condensate pump pit, up to the underside of the 42' elevation operating deck. This protection results in 1-hour rated fire barriers until a distance of over 20' is obtained from the postulated pool fire at the 18' elevation and a distance of approximately 9'-6" from the edge of the checker plate flooring above the condensate pump pit. For those areas where the condensate pump pit extends to the east, the 1-hour fire barriers will follow the outline of the pit, augmenting the distance referenced above. The remainder of the post-fire shutdown circuits between column lines E and J will be protected by 25-minute rated fire barriers.