

800 North Capitol Street, NW,
Washington, DC, 20002.

Dated: May 17, 1999.

Roy Truby,

*Executive Director, National Assessment
Governing Board.*

[FR Doc. 99-12746 Filed 5-19-99; 8:45 am]

BILLING CODE 4000-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EC99-50-000]

PacifiCorp; Notice of Filing

May 14, 1999.

Take notice that on May 13, 1999, PacifiCorp filed a correction to Richard T. O'Brien's testimony which was filed with the Application in this docket.

Specifically, the name "ScottishPower" should be substituted for the name "PacifiCorp" at the end of the 17th line on page 4 of Mr. O'Brien's testimony.

Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 FR 385.211 and 385.214). All such motions and protests should be filed on or before May 24, 1999. Protests will be considered by the Commission to determine the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-12682 Filed 5-19-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. GT99-30-000]

Reliant Energy Gas Transmission Company; Notice of Proposed Changes in FERC Gas Tariff

May 14, 1999.

Take notice that on May 7, 1999, Reliant Energy Gas Transmission Company ("REGT"), formerly NorAm Gas Transmission Company, tendered for filing its FERC Gas Tariff, Fifth Revised Volume No. 1 superseding Fourth Revised Volume No. 1, to be effective June 6, 1999.

REGT states that the purpose of this filing is to reflect its name change to Reliant Energy Gas Transmission Company and also to make minor ministerial changes.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-12670 Filed 5-19-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP99-303-000]

Western Gas Interstate Company; Notice of Request for Waiver

May 14, 1999.

Take notice that on May 7, 1999, Western Gas Interstate Company (WGI), 211 North Colorado, Midland, Texas 79701, tendered for filing a petition for waiver of the electronic communication

and Internet transaction requirement of the Commission's Order Nos. 587, et seq. WGI states that it is a small company located in a discrete geographic area with only five customers, and that the cost of compliance is prohibitive. Further, WGI states that all gas on its system is delivered to end users and municipal distribution systems, and that no gas is delivered for further transportation to any interstate or intrastate pipeline. According to WGI, its customers have never released capacity or used its existing electronic bulletin board, and make their nominations directly to other pipelines that control all system interconnects.

WGI states that copies of its filing have been mailed to all of its jurisdictional customers and to affected state regulatory commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-12668 Filed 5-19-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. GT99-29-000]

Williston Basin Interstate Pipeline Company; Notice of Filing

May 14, 1999.

Take notice that on May 7, 1999, Williston Basin Interstate Pipeline Company (Williston Basin), P.O. Box 5601, Bismarck, North Dakota 58506-5601, tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following revised

tariff sheets to become effective May 7, 1999:

Second Revised Volume No. 1

Twenty-first Revised Sheet No. 777

Fifteenth Revised Sheet No. 778

Williston Basin states that the revised tariff sheets are being filed simply to update its Master Receipt/Delivery Point List.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-12669 Filed 5-19-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Intent To File an Application for a New License

May 14, 1999.

a. *Type of filing:* Notice of Intent To File an Application For A New License.

b. *Project No.:* 1979.

c. *Date Filed:* March 25, 1999.

d. *Submitted By:* Wisconsin Public Service Corporation, current licensee.

e. *Name of Project:* Alexander Hydroelectric Project.

f. *Location:* On the Wisconsin River (river mile 325) near Merrill, in Lincoln County, Wisconsin.

g. *Filed Pursuant To:* Section 15 of the Federal Power Act, 18 CFR 16.6 of the Commission's Regulations.

h. *Licensee Contact:* Gregory W. Egtvedt, Wisconsin Public Service Commission, 700 North Adams Street, P.O. Box 19002, Green Bay, WI 54307-9002, (920) 433-5713.

i. *FERC Contact:* Any questions on this notice should be addressed to

Frankie Green via phone at (202) 501-7704, or e-mail frankie.green@ferc.fed.us.

j. *Effective Date Of Current License:* April 1, 1985.

k. *Expiration Date Of Current License:* June 30, 2004.

l. *The project consists of:* (1) A 38-foot-high dam consisting of a 338-foot-long overflow section controlled by eleven steel radial gates, an 8-foot-wide trash sluiceway, a 148-foot-long non-overflow concrete gravity section, a 95-foot-long powerhouse section, a 90-foot-long retaining wall, and a 515-foot-long earthen embankment; (2) a reservoir with a surface area of approximately 803 acres; (3) a powerhouse housing three 1,400-kW generators for a total installed capacity of 4,200 kW; and (4) an electric transmission substation and appurtenant facilities.

m. Each application for a new license and any competing license applications must be filed with the Commission at least 24 months prior to the expiration of the existing license. All applications for license for this project must be filed by June 30, 2002.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-12671 Filed 5-19-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Intent To File an Application for a New License

May 14, 1999.

a. *Type of Filing:* Notice of Intent to File an Application for a New License.

b. *Project No.:* 2574.

c. *Date Filed:* April 30, 1999.

d. *Submitted By:* The Merimil Limited Partnership—current licensee.

e. *Name of Project:* Lockwood Project.

f. *Location:* On the Kennebec River, near the cities of Waterville and Winslow, in Kennebec County, Maine.

g. *Filed Pursuant to:* Section 15 of the Federal Power Act.

h. *Licensee Contact:* Frank H. Dunlap, FPL Energy Maine Hydro LLC, 100 Middle Street, Portland, ME 04101 (207) 771-3534.

i. *FERC Contact:* Tom Dean, thomas.dean@ferc.fed.us, or (202) 219-2778.

j. *Effective date of current license:* may 1, 1954.

k. *Expiration date of current license:* April 30, 2004.

l. *The project consists of the following existing facilities:* (1) A 225-foot-long,

14.3-foot-high concrete overflow dam and a 650-foot-long, 14.5-foot-high concrete overflow dam, connected by an island; (2) a headgate structure; (3) a 81.5-acre reservoir at normal water surface elevation of 52.16 feet msl; (4) a 450-foot-long forebay canal; (5) two powerhouses containing seven generating units with a total installed capacity of 6,915 kW, (6) a 110-foot-long tailrace; (7) two transmission lines totaling 2,100-feet-long; and (8) other appurtenances.

m. Each application for a new license and any competing license applications must be filed with the Commission at least 24 months prior to the expiration of the existing license. All applications for license for this project must be filed by April 30, 2002.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-12672 Filed 5-19-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice Accepting Application for Filing and Requesting Interventions and Protests

May 14, 1999.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application:* Minor License.

b. *Project No.:* 11541-001.

c. *Date Filed:* February 26, 1999.

d. *Applicant:* Atlanta Power Company, Inc.

e. *Name of Project:* Atlanta Power Station Hydroelectric Project.

f. *Location:* On the Middle Fork Boise River in Elmore County, Idaho, near the town of Atlanta within the Boise National Forest (T5N,R11E, sections 5, 4, 3, 2, and 11 Boise Meridian).

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. §§ 791(a)-825(r).

h. *Applicant Contact:* Lynn E. Stevenson, President Atlanta Power Company, Inc., Box 100, Fairfield, ID (208) 352-4692.

Michael C. Creamer, Esq. Givens Pursley LLP, 277 N. 6th Street, suite 200, P.O. Box 2720, Boise, ID 83701 (208) 388-1200.

i. *FERC Contact:* Gaylord W. Hoisington, E-mail address Gaylord.Hoisington@FERC.FED.US, or telephone (202) 219-2756.

j. *Deadline for filing motions to intervene and protest:* 60 days from the issuance date of this notice.