

inspection in the Public Reference Room.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 99-1060 Filed 1-15-99; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project 2177, GA]

#### Georgia Power Company; Notice of Stakeholder Meeting for an Applicant Prepared Environmental Assessment

January 12, 1999.

On May 26, 1998, the Commission approved the use of the APEA process in the preparation of license application for Georgia Power Companies' (GPC) Middle Chattahoochee Project, No. 2177.

GPC will hold a stakeholder meeting as a follow up to the Scoping and Initial Information Meeting held on July 9, 1998, to review and discuss the comments received at the scoping meeting and written comments on the scoping document. GPC will: (1) Summarize ongoing administrative, procedural, and schedule issues; (2) review and discuss the outline for Scoping Document 2; and (3) review and discuss the Resource Study Plan.

#### Stakeholder Meeting

The Stakeholder Meeting will be held on February 11, 1999, from 9:00 a.m. until 5:00 p.m. The meeting will be held at the Georgia Power Company, Columbus Operation Headquarters, 3610 Gentian Blvd., Columbus, Georgia 31907.

All signees of the Middle Chattahoochee Communication Protocol, as well as interested individuals, organizations, and agencies are invited and encouraged to attend.

Any additional information may be obtained by calling George Martin, Georgia Power Company, at (404) 506-1357, E-mail at gamartin@southernco.com or mail at Georgia Power Company, 241 Ralph McGill Blvd., BIN 10221, Atlanta, Georgia 30307-3374.

For further information please contact George Martin at (404) 506-1357 or Ronald McKittrick of the Commission at (770) 452-3778.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 99-1052 Filed 1-15-99; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. OA97-280-003]

#### Kansas City Power & Light Company; Notice of Filing

January 12, 1999.

Take notice that on December 23, 1998, Kansas City Power & Light Company submitted revised standards of conduct under Order Nos. 889 *et seq.*<sup>1</sup>

Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions and protests should be filed on or before January 22, 1999. Protests will be considered by the Commission to determine the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 99-1050 Filed 1-15-99; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP98-25-007]

#### West Texas Gas, Inc; Notice of PGA Reconciliation and Refund Reports

January 12, 1999.

Take notice that on December 3, 1998, West Texas Gas, Inc. (West Texas) tendered for filing its PGA Reconciliation and Refund Reports.

West Texas states that this filing is in compliance with the Commission's November 27, 1998 letter order accepting the tariff sheets implementing

<sup>1</sup> Open Access Same-Time Information System (Formerly Real-Time Information Network) and Standards of Conduct, 61 FR 21737 (May 10, 1996), FERC Stats. & Regs., Regulations Preambles January 1991-June 1996 ¶ 31,035 (April 24, 1996); Order No. 889-A, *order on rehearing*, 62 FR 12484 (March 14, 1997), III FERC Stats. & Regs. ¶ 31,049 (March 4, 1997) (Order No. 889-A); Order No. 889-B, *rehearing denied*, 62 FR 64715 (December 9, 1997), 81 FERC ¶ 61,253 (November 25, 1997).

the settlement approved in this proceeding on September 17, 1998. As directed in the order, West Texas is filing with the Commission the final reconciliation of its PGA account balance within 60 days of closing out the PGA accounts. The filing also includes Refund Reports detailing the amounts collected in excess of the settlement rates since May 1, 1998, the effective date of the settlement, plus interest calculated in accordance with the Commission's regulations.

West Texas states that a copy of the report has been served upon affected customers, interested state commissions and all parties designated on the official service list.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with section 385.211 of the Commission's Rules and Regulations. All such protests must be filed on or before January 19, 1999. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 99-1059 Filed 1-15-99; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice of Application Tendered for Filing With the Commission and Soliciting Additional Study Requests

January 12, 1999.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

- a. *Type of Application:* New Major License.
- b. *Project No.:* 2056-016.
- c. *Date filed:* December 21, 1998.
- d. *Applicant:* Northern States Power Company.
- e. *Name of Project:* St. Anthony Falls Project.

f. *Location:* On the Mississippi River, near Minneapolis and St. Paul, Hennepin County, Minnesota.

g. *Filed pursuant to:* Federal Power Act, 16 USC §§ 791(a)-825(r).

h. *Applicant Contact:* Mark H. Holmberg, P.E., Northern States Power

Company, 414 Nicollet Mall, Minneapolis, MN 55401, (612) 330-6568.

i. *FERC Contact:* Any questions on this notice should be addressed to Monte TerHaar, E-mail address monte.terhaar@ferc.fed.us, or telephone: 202-219-2768.

j. *Deadline for filing additional study requests:* March 2, 1999.

All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person whose name appears on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. *Status of environmental analysis:* This application is not ready for environmental analysis at this time.

l. *Description of the Project:* The Project consists of the following existing facilities located across from the U.S. Army Corps of Engineers Upper Saint Anthony Lock: (1) Horseshoe Dam, a 1,952-foot-long concrete, timber, and rock structure topped with 1.6-foot-high wooden flashboards; (2) the main spillway, a concrete, timber and rock structure 425 feet wide and 150 feet-long; (3) a 340-foot-long roll dam; (4) a 358-acre reservoir with a normal pool water surface elevation of 799.2 feet NGVD, and a total storage capacity of 967 acre-feet; (5) a concrete and masonry powerhouse, 133 feet long by 92 feet wide; (6) 5 turbines with a total installed capacity of 12,400 kilowatts, and a maximum hydraulic capacity of 4,025 cfs, producing an average of 79,518 megawatt-hours annually; and (7) four 115-kilovolt primary transmission lines; and other appurtenances.

m. *Locations of the application:* A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE, Room 2A, Washington, D.C. 20426, or by calling (202) 208-1371. The application may be viewed on the web at www.ferc.fed.us. Call (202) 208-2222 for assistance. A copy is also available for inspection and reproduction at the address in item h above.

n. With this notice, we are initiating consultation with the State Historic Preservation Officer as required by

§ 106, National Historic Preservation Act, and the regulations of the Advisory Council on Historic Preservation, 36 CFR at 800.4.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 99-1051 Filed 1-15-99; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice of Applications Accepted for Filing and Request for Motions To Intervene and Protests

January 12, 1999.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application:* Preliminary Permit.

b. *Project No.:* P-11624-000.

c. *Date filed:* November 6, 1998.

d. *Applicant:* Universal Electric Power Corp.

e. *Name of Project:* Arkansas L&D #3 Hydroelectric Project.

f. *Location:* At the existing U.S. Army Corps of Engineers' Arkansas Lock & Dam #3 on the Arkansas River, near the Town of Gillett, Jefferson and Lincoln Counties, Arkansas.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. §§ 791 (a)-825(r).

h. *Applicant Contact:* Mr. Ronald S. Feltenberger, Universal Electric Power Corp., 1145 Highbrook Street, Akron, Ohio 44301, (330) 535-7115.

i. *FERC Contact:* Susan Tseng (202) 219-2798 or E-mail address at susan.tseng@FERC.fed.us.

j. *Comment Date:* February 9, 1999.

k. *Description of Project:* The proposed project would utilize the existing U.S. Army Corps of Engineers' Arkansas Lock & Dam #3 and Reservoir and would consist of the following facilities: (1) A new powerhouse to be constructed on the tailrace side of the dam having an installed capacity of 22.75 megawatts; (2) a new transmission line; and (3) appurtenant facilities. The proposed average annual generation is estimated to be 150 gigawatt-hours. The cost of the studies under the permit will not exceed \$2,700,000.

l. This notice also consists of the following standard paragraphs: A5, A7, A9, A10, B, C, and D2.

m. *Available Locations of Application:* A copy of the application is available for inspection and reproduction at the Commission's Public Reference and Files Maintenance

Branch, located at 888 North Capitol Street, N.E., Room 2-A, Washington, D.C. 20426, or by calling (202) 219-1371. A copy is also available for inspection and reproduction at Universal Electric Power Corp., Mr. Ronald S. Feltenberger, 1145 Highbrook Street, Akron, Ohio 44301, (330) 535-7115. A copy of the application may also be viewed or printed by accessing the Commission's website on the Internet at www.ferc.fed.us. For assistance, users may call (202) 208-2222.

A5. Preliminary Permit—Anyone desiring to file a competing application for preliminary permit for a proposed project must submit the competing application itself, or a notice of intent to file such an application, to the Commission on or before the specified comment date for the particular application (see 18 CFR 4.36.). Submission of a timely notice of intent allows an interested person to file the competing preliminary permit application no later than 30 days after the specified comment date for the particular application. A competing preliminary permit application must conform with 18 CFR 4.30(b) and 4.36.

A7. Preliminary Permit—Any qualified development applicant desiring to file a competing development application must submit to the Commission, on or before a specified comment date for the particular application, either a competing development application or a notice of intent to file such an application. Submission of a timely notice of intent to file a development application allows an interested person to file the competing application no later than 120 days after the specified comment date for the particular application. A competing license application must conform with 18 CFR 4.30(b) and 4.36.

A9. Notice of intent—A notice of intent must specify the exact name, business address, and telephone number of the prospective applicant, and must include an unequivocal statement of intent to submit, if such an application may be filed, either a preliminary permit application or a development application (specify which type of application). A notice of intent must be served on the applicant(s) name in this public notice.

A10. Proposed Scope of Studies under Permit—A preliminary permit, if issued, does not authorize construction. The term of the proposed preliminary permit would be 36 months. The work proposed under the preliminary permit would include economic analysis, preparation of preliminary engineering