and to install additional cooling equipment at the Bloomfield compressor station located in La Plata County, Colorado and at the LaPlata "A" compressor station located in San Juan County, New Mexico, all as more fully set forth in the application which is on file with the Commission and open to public inspection. This filing may be viewed on the web at http://www.ferc.fed.us/online/rims.htm (call (202) 208–2222 for assistance).

Transwestern states that the construction and operation of the proposed facilities will provide incremental firm service to shippers who requested service pursuant to its November 18, 1998, open season. Transwestern maintains that the proposed facilities will create 50,000 Mcf per day of incremental firm capacity on the San Juan lateral downstream of the Bloomfield compressor station and also provide the ability for Transwestern to operate its mainline from Thoreau to California at the certificated capacity of 1,090,000 Mcf per day, on a firm basis.

Transwestern estimates the cost of constructing the proposed facilities to be \$11.6 million, which will be financed from internally generated funds.

Any person desiring to participant in the hearing process or to make any protest with reference to said application should on or before June 14, 1999, file with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (28 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. The Commission's rules require that protestors provide copies of their protests to the party or parties directly involved. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

A person obtaining intervenor status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by every one of the intervenors. An intervenor can file for rehearing of any Commission order and can petition for court review of any such order. However, an intervenor must submit copies of comments or any other filing

it makes with the Commission to every other intervenor in the proceeding, as well as 14 copies with the Commission.

A person does not have to intervene, however, in order to have comments considered. A person, instead, may submit two copies of comments to the Secretary of the Commission. Commenters will be placed on the Commission's environmental mailing list, will receive copies of environmental documents and will be able to participate in meetings associated with the Commission's environmental review process. Commenters will not be required to serve copies of filed documents on all other parties. However, commenters will not receive copies of all documents filed by other parties or issued by the Commission and will not have the right to seek rehearing or appeal the Commission's final order to a federal court.

The Commission will consider all comments and concerns equally, whether filed by commenters or those requesting intervenor status.

Take further notice that, pursuant to the authority contained in and subject to jurisdiction conferred upon the Federal **Energy Regulatory Commission by** Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Transwestern to appear or be represented at the hearing.

David P. Boergers,

Secretary.

[FR Doc. 99–13614 Filed 5–27–99; 8:45 am] BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP99-525-000]

Trunkline LNG Company; Application

May 24, 1999.

Take notice that on May 19, 1999, Trunkline LNG Company (Applicant),

5400 Westheimer Court, Houston, Texas, 77056, filed in Docket No. CP99-525–000 an abbreviated application pursuant to Sections 7(b) of the Natural Gas Act, as amended, and Sections 157.7 and 157.18 of the Federal Energy Regulatory Commission's (Commission) regulations thereunder, for permission and approval to abandon a transportation service provided to Duke Energy LNG Sales, Inc. (DELS) under Applicant's Rate Schedule PLNG-2 of its FERC Gas Tariff, Original Volume No. 1, effective April 1, 1999, all as more fully set forth in the application which is on file with the Commission and open to public inspection. This file may be viewed on the web at: http:// www.ferc.fed.us/online/rims.htm (Call 202-208-222 for assistance).

Applicant states that in accordance with a Stipulation and Agreement in Docket No. RP87–15–000, et al., between Applicant and Trunkline Gas Company Filed on July 15, 1992, by virtue of CMS Energy Corporation's acquisition of Applicant, the terms and provisions of Article VIII have been triggered; thus, Rate Schedule PLNG–2 is no longer necessary. Applicant further states that effective April 1, 1999, Applicant is providing the transportation service to DELS pursuant to Applicant's open-access Rate Schedule FTS.

Any person desiring to be heard or to make any protest with reference to said application should on or before June 14, 1999, file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a petition to intervene or a protest in accordance with the requirements of the Commission's Rules and Practice and Procedure (18 CFR 385.214 or 385.211) and the regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding.

Any person wishing to become a party to the proceeding or to participate as a party in any hearing therein must file a petition to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules and Practice and Procedure, a hearing will be held without further notice before the Commission on this application if no petition to intervene is filed within the time required herein, and if the Commission on its own review of the

matter finds that the abandonment is required by the public convenience and necessity. If a petition for leave to intervene is timely filed, or if the Commission on its motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provide for, unless otherwise advised, it will be unnecessary for Applicant to appear or be represented at the hearing.

David P. Boergers,

Secretary.

[FR Doc. 99–13615 Filed 5–27–99; 8:45 am] BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EC99-33-000, et al.]

BEC Energy and Commonwealth Energy System, et al.; Electric Rate and Corporate Regulation Filings

May 19, 1999.

Take notice that the following filings have been made with the Commission:

1. BEC Energy and Commonwealth Energy System

[Docket No. EC99-33-000]

Take notice that on May 14, 1999, BEC Energy and Commonwealth Energy System supplemented its February 8, 1999 filing in the above-referenced docket. BEC Energy and Commonwealth Energy System tendered for filing an Amended and Restated Agreement and Plan of Merger.

Comment date: June 1, 1999, in accordance with Standard Paragraph E at the end of this notice.

2. Niagara Mohawk Power Corporation and Beebee Island Corporation, L.P.

[Docket No. EC99-72-000]

Take notice that on May 11, 1999 Niagara Mohawk Power Corporation (Niagara Mohawk) and Beebee Island Corporation (Beebee), tendered for filing an application under Section 203 of the Federal Power Act for approval to transfer certain jurisdictional facilities associated with the transfer from Beebee to Niagara Mohawk of certain hydroelectric generating station and related transmission facilities.

The Applicants have served copies of this filing on the New York Public Service Commission.

Comment date: June 10, 1999, in accordance with Standard Paragraph E at the end of this notice.

3. Alcoa Inc., and Tapoco, Inc., Yadkin, Inc., Alcoa Generating Corporation, Long Sault, Inc., and Colockum Transmission Company, Inc.

[Docket Nos. EC99-74-000 and ER99-2932-000]

Take notice that on May 14, 1999, Alcoa Inc. (Alcoa), in conjunction with its wholly-owned power subsidiaries, Tapoco, Inc., Yadkin, Inc., Alcoa Generating Corporation, Long Sault, Inc., and Colockum Transmission Company, Inc., filed an application under Section 203 of the Federal Power Act (FPA) and Part 33 of the Commission's Regulations to request authorization and approval of a proposed corporate reorganization. The proposed corporate reorganization will consolidate Alcoa's five power subsidiaries into a single, wholly-owned Alcoa subsidiary, Alcoa Power Generating, Inc. (APG). Additionally, pursuant to Section 205 of the FPA, and Part 35 of the Commission's Regulations, the filing also requests market-based rate authority for APG and submits APG's market-based rate schedule for filing.

Comment date: June 14, 1999, in accordance with Standard Paragraph E at the end of this notice.

4. Southern Energy Potrero, L.L.C.

[Docket No. EG99-111-000]

Take notice that on May 12, 1999, Southern Energy Potrero, L.L.C. (Southern Potrero), 50 California Street, Suite 3220, San Francisco, California 94111, filed with the Federal Energy Regulatory Commission an amendment to the Application of Southern Energy Potrero, L.L.C. for Determination of Exempt Wholesale Generator Status that was originally filed with the Commission on April 9, 1999, in the above-referenced docket.

Comment date: June 9, 1999, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

5. Dearborn Generation Operating, L.L.C.

[Docket No. EG99-114-000]

Take notice that on May 11, 1999, Dearborn Generation Operating, L.L.C., 330 Town Center Drive, Suite 1000, Dearborn, Michigan 48126–2712, filed with the Federal Energy Regulatory Commission, an amendment to their application for determination of exempt wholesale generator status pursuant to Part 365, Section 5 of the Commission's regulations, consisting of a rectification of an inaccuracy in the name of the Facility.

Comment date: June 9, 1999, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

6. Phelps Dodge Energy Services, LLC

[Docket No. EG99-146-000]

Take notice that on May 13, 1999, Phelps Dodge Energy Services, LLC (PDES), filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations.

PDES, a Delaware limited liability company, will operate eight electric generation facilities owned by Phelps Dodge Corporation (Phelps Dodge) pursuant to a Lease Agreement with Phelps Dodge. The facilities are used as back-up generators by Phelps Dodge for its mines and other facilities in Arizona, New Mexico and Texas. PDES will operate the facilities and sell power exclusively at wholesale.

The Facilities are either wholly owned by Phelps Dodge or owned by a partnership in which Phelps Dodge has a majority interest.

Comment date: June 9, 1999, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

7. Cleco Evangeline LLC

[Docket No. EG99-147-000]

Take notice that on May 13, 1999, Cleco Evangeline LLC (Evangeline), a Louisiana limited liability company, with its principal place of business located at 2030 Donahue Ferry Road, Pineville, Louisiana 71360–5226, filed with the Federal Energy Regulatory Commission (Commission) an Application for Determination of Exempt Wholesale Generator Status pursuant to Part 365 of the Commission's Regulations.

Evangeline states that it will be engaged exclusively in the business of owning and operating eligible facilities, which will consist of approximately 750MW of capacity, located in Evangeline Parish, Louisiana, and selling electric energy at wholesale. The Louisiana Public Service Commission has determined that allowing the facilities to be eligible facilities will benefit consumers, is in the public interest and does not violate Louisiana law. *See* Louisiana Public Service Commission Order No. U–23746 (March 25, 1999).