

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. CP97-168-003]

Alliance Pipeline L.P.; Notice of Amendment

May 25, 1999.

Take notice that on May 21, 1999, Alliance Pipeline L.P. (Alliance), Suite 400, 605—5th Avenue S.W., Calgary, Alberta, Canada T2P 3H5, filed in Docket No. CP97-168-003 an application pursuant to Section 7(c) of the Natural Gas Act for an amendment to its certificate of public convenience and necessity previously issued by the Commission on September 17, 1998 in Docket No. CP97-168-000, all as more fully set forth in the application which is on file with the Commission and open to public inspection. This filing may be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

The Commission's September 17, 1998 order authorized the construction of a 886.8 mile long, 36-inch diameter pipeline, the U.S. portion of a project to transport natural gas from Canada at the intentional boundary in North Dakota to an interconnection near Chicago, Illinois. Alliance states that it seeks authorization to construct and operate its certificated Albert Lea 25-A Compressor Station at mile post 560.0 of the Alliance Pipeline route in Freeborn County, Minnesota, a site located approximately 8,000 feet southeast of the site certificated by the Commission's September 17, 1998 order. Alliance requests the authorization no later than July 30, 1999.

According to Alliance, the relocation of the compressor will allow the pipeline to avoid using eminent domain authority to acquire the land to construct the compressor station. Alliance states the compressor horsepower and resulting capacity will not be affected by the new location. Alliance further states that the cost of the facilities is unchanged by this amendment.

Any person desiring to be heard or to make any protest with reference to said application should on or before June 4, 1999, file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20526, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214) and the regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will

be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. The Commission's rules require the protestors provide copies of their protests to the party or parties directly involved. Any person wishing to become a party in any proceeding herein must file a motion to intervene in accordance with the Commission's rules.

A person obtaining intervenor status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by every one of the intervenors. An intervenor can file for rehearing of any Commission order and can petition for court review of any such order. However, an intervenor must submit copies of comments or any other filing it makes with the Commission to every other intervenor in the proceeding, as well as 14 copies with the Commission.

A person does not have to intervene, however, in order to have comments considered. A person, instead, may submit two copies of comments to the Secretary of the Commission. Commenters will be placed on the Commission's environmental mailing list, will receive copies of environmental documents and will be able to participate in meetings associated with the Commission's environmental review process. Commenter will not be required to serve copies of filed documents on all other parties. However, commenters will not receive copies of all documents filed by other parties or issued by the Commission and will not have the right to seek rehearing or appeal the Commission's final order to a federal court.

The Commission will consider all comments and concerns equally, whether filed by commenters or those requesting intervenor status.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Commission by sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that permission and approval for the proposed abandonments and a grant of the certificate are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that formal hearing is required,

further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Alliance to appear or to be represented at the hearing.

Linwood A. Watson, Jr.,*Acting Secretary.*

[FR Doc. 99-13712 Filed 5-28-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. EG99-149-000, et al.]

Green Country Energy, LLC, et al.; Electric Rate and Corporate Regulation Filings

May 24, 1999.

Take notice that the following filings have been made with the Commission:

1. Green Country Energy, LLC

[Docket No. EG99-149-000]

Take notice that on May 19, 1999, Green Country Energy, LLC filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to section 32(a)(1) of the Public Utility Holding Company Act of 1935.

The applicant is a limited liability company organized under the laws of the State of Delaware that is engaged directly and exclusively in developing, owning, and operating a gas-fired 795 MW (summer rated) combined-cycle power plant in Jenks, Oklahoma, which will be an eligible facility.

Comment date: June 14, 1999, in accordance with Standard Paragraph E at the end of this notice. The Commission will its consideration of comments to those that concern the accuracy or adequacy of the application.

2. Tenaska Gateway Partners, Ltd.

[Docket No. EG99-150-000]

Take notice that on May 20, 1999, Tenaska Gateway Partners, Ltd., 1044 North 115th Street, Suite 400, Omaha, Nebraska 68154 (Tenaska Gateway), filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations.

Tenaska Gateway, a Texas limited partnership, will construct, own, and operate a natural gas fired generating facility to be located in Rusk County, Texas. The facility will consist of three "F" Class combustion turbine-

generators, an approximately 400 MW steam turbine-generator and will use gas as the primary fuel and fuel oil as backup fuel for the combustion turbines. The Facility will also include natural gas receipt facilities, fuel oil storage facilities, fuel oil unloading facilities, and a switchyard. The Facility will include related transmission interconnection components necessary to interconnect the Facility with Texas Utilities Electric Company, which is located in the Electric Reliability Council of Texas (ERCOT), and with Southwestern Electric Power Company, which is a member of the Southwest Power Pool. The maximum electric power production capacity of the facility will be 930 MW. The Facility will be used exclusively for the generation of electric energy for sale at wholesale.

Comment date: June 14, 1999, in accordance with Standard Paragraph E at the end of this notice. The Commission will its consideration of comments to those that concern the accuracy or adequacy of the application.

3. Louisville Gas And Electric Co./ Kentucky Utilities Company

[Docket No. ER98-114-002]

Take notice that on May 18, 1999, Louisville Gas and Electric Company/ Kentucky Utilities (LG&E/KU), tendered for filing a refund compliance report in accordance with the Commission's Order approving the Settlement Agreement for Transmission Rates in Docket No. ER98-114-000.

Comment date: June 7, 1999, in accordance with Standard Paragraph E at the end of this notice.

4. Millennium Energy Corporation

[Docket No. ER98-174-005]

Take notice that on May 17, 1999, the above-mentioned power marketer filed a quarterly report with the Commission in the above-mentioned proceeding for information only. This filing is available for public inspection and copying in the Public Reference Room or on the web at www.ferc.fed.us/online/rims.htm for viewing and downloading (call 202-208-2222 for assistance).

5. Carolina Power & Light Company

[Docket No. ER98-3220-003]

Take notice that on May 17, 1999, Carolina Power & Light Company (CP&L), tendered for filing a compliance filing to demonstrate that refunds associated with certain wholesale transactions did not allow CP&L to recover its variable costs for those wholesale transactions.

Comment date: June 4, 1999, in accordance with Standard Paragraph E at the end of this notice.

6. Northern Indiana Public Service Company

[Docket No. ER99-2075-001]

Take notice that on May 19, 1999, Northern Indiana Public Service Company tendered for filing its Compliance Filing according to the Commission's December 16, 1998 Order in North America Electric Reliability Council, 85 FERC ¶ 61,353 (1998) and its May 12, 1999, Order in this proceeding.

Comment date: June 8, 1999, in accordance with Standard Paragraph E at the end of this notice.

7. Atlantic City Electric Company, Delmarva Power & Light Company and Conectiv Energy Supply, Inc.

[Docket No. ER99-2525-000]

Take notice that on May 17, 1999, Atlantic City Electric Company (Atlantic), Delmarva Power & Light Company (Delmarva) and Conectiv Energy Supply, Inc. (CES), (collectively, the Companies) tendered for filing an amendment to Docket No. ER99-2525-000, in which the Companies agreed to adopt the recent PJM market study in Atlantic City Electric Company, et al., 86 FERC ¶ 61,248 (March 10, 1999) as their updated three-year market analysis pursuant to their market-based rate authority. The Companies proposed to file their next updated market analysis within three years after March 10, 1999. The Companies request that this amendment supersede the Companies' original filing in Docket No. ER99-2525-000.

The Companies have served the affected customers and state commissions with this filing.

Comment date: June 4, 1999, in accordance with Standard Paragraph E at the end of this notice.

8. Navitas, Inc.

[Docket No. ER99-2537-000]

Take notice that on May 18, 1999, Navitas, Inc. (Navitas) petitioned the Commission for acceptance of an Amendment to Exhibit A of Navitas' Petition for Acceptance of Initial Rate Schedule, Waivers and Blanket Authority. The amended Exhibit A of the petition adds descriptions of Navitas affiliates, the names of which were included in the original Exhibit A of Navitas' Petition for Acceptance of Initial Rate Schedule, Waivers and Blanket Authority.

Navitas intends to engage in wholesale electric power and energy

purchases and sales as a marketer. Navitas may also engage in other nonjurisdictional activities, such as facilitating the purchase and sale of wholesale energy without taking title to the electricity, selling electricity to retail customers in states in which retail electric power competition has been implemented, and arranging services in related areas such as transmission and fuel supplies. Navitas is not in the business of generating or transmitting electric power. Navitas is a wholly-owned subsidiary of Northern Alternative Energy, Inc., which through its affiliates, develops wind-driven generation facilities, the power from which is dedicated under long-term contracts.

Comment date: June 7, 1999, in accordance with Standard Paragraph E at the end of this notice.

9. Nautilus Energy Company

[Docket No. ER98-2618-000]

Take notice that on May 17, 1999, Nautilus Energy Company, tendered for filing a notice of change in status in the above-referenced proceeding.

Comment date: June 4, 1999, in accordance with Standard Paragraph E at the end of this notice.

10. Alliant Energy Corporate Services, Inc.

[Docket No. ER99-2640-000]

Take notice that on May 17, 1999, Alliant Energy Corporate Services, Inc., tendered for filing an amendment in Docket No. ER99-2640-000. Alliant Energy Corporate Services, Inc., is amending that filing to provide notice that two executed service agreements for point-to-point transmission service were filed in that Docket. One agreement was for Short-Term Firm Point-to-Point transmission Service. The other agreement was for Non-Firm Point-to-Point Transmission Service. Both agreements were executed by British Columbia Power Exchange Corporation and Alliant Energy Corporate Services, Inc.

Alliant Energy Corporate Services, Inc., renews its request for an effective date of April 8, 1999, and accordingly, seeks waiver of the Commission's notice requirements.

A copy of this filing has been served upon the Illinois Commerce Commission, the Minnesota Public Utilities Commission, the Iowa Department of Commerce, and the Public Service Commission of Wisconsin.

Comment date: June 4, 1999, in accordance with Standard Paragraph E at the end of this notice.

11. Old Mill Power Company

[Docket No. ER99-2883-000]

Take notice that on May 17, 1999, Old Mill Power Company (Old Mill), tendered for filing an amendment of the petition to the Commission for acceptance of Old Mill Rate Schedule FERC No. 1; the granting of certain blanket approvals, including the authority to sell electricity at market-based rates; and the waiver of certain Commission Regulations.

Old Mill intends to engage in wholesale electric power and energy purchases and sales as a marketer. Old Mill also intends to engage in retail sales of electricity, but is not in the business of generating or transmitting electric power. Old Mill is wholly owned by Michel A. King (President) and Elizabeth C. King (Secretary). In addition to serving as Old Mill's President, Mr. King occasionally serves as an Adjunct Professor of Engineering, Engineering Teaching Assistant, or Engineering Research Assistant at the University of Virginia, Charlottesville, Virginia. In addition to serving as Old Mill's Secretary, Mrs. King regularly serves as a Registered Nurse at the University of Virginia Medical Center, Charlottesville, Virginia.

Comment date: June 4, 1999, in accordance with Standard Paragraph E at the end of this notice.

12. Illinois Power Company

[Docket No. ER99-2951-000]

Take notice that on May 17, 1999, Illinois Power Company (Illinois Power), 500 South 27th Street, Decatur, Illinois 62526, tendered for filing firm and non-firm transmission agreements under which PECO Energy Company will take transmission service pursuant to its open access transmission tariff. The agreements are based on the Form of Service Agreement in Illinois Power's tariff.

Illinois Power has requested an effective date of May 6, 1999.

Comment date: June 4, 1999, in accordance with Standard Paragraph E at the end of this notice.

13. Illinois Power Company

[Docket No. ER99-2952-000]

Take notice that on May 17, 1999, Illinois Power Company (Illinois Power), 500 South 27th Street, Decatur, Illinois 62526, tendered for filing a Power Sales Tariff, Service Agreement under which Merrill Lynch will take service under Illinois Power Company's Power Sales Tariff. The agreements are based on the Form of Service Agreement in Illinois Power's tariff.

Illinois Power has requested an effective date of May 5, 1999.

Comment date: June 4, 1999, in accordance with Standard Paragraph E at the end of this notice.

14. Illinois Power Company

[Docket No. ER99-2953-000]

Take notice that on May 17, 1999, Illinois Power Company (Illinois Power), 500 South 27th Street, Decatur, Illinois 62526, tendered for filing a Power Sales Tariff, Service Agreement under which TransAlta Energy Marketing (U.S.) Inc., will take service under Illinois Power Company's Power Sales Tariff. The agreements are based on the Form of Service Agreement in Illinois Power's tariff.

Illinois Power has requested an effective date of May 5, 1999.

Comment date: June 4, 1999, in accordance with Standard Paragraph E at the end of this notice.

15. Illinois Power Company

[Docket No. ER99-2954-000]

Take notice that on May 17, 1999, Illinois Power Company (Illinois Power), 500 South 27th Street, Decatur, Illinois 62526, tendered for filing a Power Sales Tariff, Service Agreement under which New Energy Ventures, Inc., will take service under Illinois Power Company's Power Sales Tariff. The agreements are based on the Form of Service Agreement in Illinois Power's tariff.

Illinois Power has requested an effective date of April 30, 1999.

Comment date: June 4, 1999, in accordance with Standard Paragraph E at the end of this notice.

16. Illinois Power Company

[Docket No. ER99-2955-000]

Take notice that on May 17, 1999, Illinois Power Company (Illinois Power), 500 South 27th Street, Decatur, Illinois 62526, tendered for filing a Power Sales Tariff, Service Agreement under which CLECO Corporation will take service under Illinois Power Company's Power Sales Tariff. The agreements are based on the Form of Service Agreement in Illinois Power's tariff.

Illinois Power has requested an effective date of April 30, 1999.

Comment date: June 4, 1999, in accordance with Standard Paragraph E at the end of this notice.

17. MidAmerican Energy Company

[Docket No. ER99-2956-000]

Take notice that on May 17, 1999, MidAmerican Energy Company (MidAmerican), 666 Grand Avenue, Des

Moines, Iowa 50303, tendered for filing with the Commission a Service Agreement dated February 12, 1999, with ConAgra Energy Services, Inc., entered into pursuant to MidAmerican's Rate Schedule for Power Sales, FERC Electric Tariff, Original Volume No. 5 (Tariff).

MidAmerican requests an effective date of May 1, 1999, for this Agreement, and accordingly seeks a waiver of the Commission's notice requirement.

MidAmerican has served a copy of the filing on ConAgra Energy Services, Inc., the Iowa Utilities Board, the Illinois Commerce Commission and the South Dakota Public Utilities Commission.

Comment date: June 4, 1999, in accordance with Standard Paragraph E at the end of this notice.

18. Rochester Gas and Electric Corporation

[Docket No. ER99-2960-000]

Take notice that on May 17, 1999, Rochester Gas and Electric Corporation (RG&E), tendered for filing a Service Agreement between RG&E and the KeySpan Energy(Customer). This Service Agreement specifies that the Customer has agreed to the rates, terms and conditions of the RG&E open access transmission tariff filed on July 9, 1996 in Docket No. OA96-141-000.

RG&E requests waiver of the Commission's sixty (60) day notice requirements and an effective date of May 5, 1999, for the KeySpan Energy Service Agreement.

RG&E has served copies of the filing on the New York State Public Service Commission and on the Customer.

Comment date: June 4, 1999, in accordance with Standard Paragraph E at the end of this notice.

19. California Power Exchange Corporation

[Docket No. ER99-2967-000]

Take notice that on May 17, 1999, the California Power Exchange Corporation (PX), tendered for filing a notice of an experimental Post Close Quantity Match (PCQM) mechanism to begin June 30, 1999 or five days after the PX posts a notice on its website. The period of the experiment would be seven months. The PX proposes to implement a PCQM session at the close of the PX Day-Ahead and Hour-Ahead markets. These sessions would allow traders to even up market positions at the settlement price after the close of the market. The PCQM will operate at the Market Clearing Price (MCP) and will not affect the level of the MCP or the manner in which it is determined.

At the conclusion of the experimental period, the PX will make a decision on

the PCQM based upon its own analysis and input from market participants. Specifically, the PX will then decide whether to make the PCQM a permanent part of its tariff and protocols. The PX is serving copies of this letter on each of its participants and posted a notice of this filing on its website seven days prior to the filing.

Comment date: June 4, 1999, in accordance with Standard Paragraph E at the end of this notice.

20. The United Illuminating Company

[Docket No. ER99-2972-000]

Take notice that on May 17, 1999, The United Illuminating Company (UI), tendered for filing four Service Agreements for Firm Point-to-Point Transmission Service and an Interconnection Agreement between UI and Wisvest-Connecticut LLC executed pursuant to UI's Open Access Transmission Tariff, FERC Electric Tariff, Original Volume No. 4, as amended.

Comment date: June 4, 1999, in accordance with Standard Paragraph E at the end of this notice.

21. Northeast Utilities Service

[Docket No. ER99-2974-000]

Take notice that on May 18, 1999, Northeast Utilities Service Company (NUSCO), tendered for filing a Service Agreement with TransCanada Power Marketing, Ltd. (TCPM), under the NU System Companies' Sale for Resale Tariff No. 7.

NUSCO states that a copy of this filing has been mailed to TCPM.

NUSCO requests that the Service Agreement become effective June 1, 1999.

Comment date: June 7, 1999, in accordance with Standard Paragraph E at the end of this notice.

22. Allegheny Power Service Corp., on behalf of Monongahela Power Co. The Potomac Edison Company, and West Penn Power Company (Allegheny Power)

[Docket No. ER99-2975-000]

Take notice that on May 18, 1999, Allegheny Power Service Corporation on behalf of Monongahela Power Company, The Potomac Edison Company and West Penn Power Company (Allegheny Power), tendered for filing Supplement No. 55 to add Reliant Energy Services, Inc., to Allegheny Power Open Access Transmission Service Tariff which has been accepted for filing by the Federal Energy Regulatory Commission in Docket No. ER96-58-000.

The proposed effective date under the Service Agreement is May 17, 1999.

Copies of the filing have been provided to the Public Utilities Commission of Ohio, the Pennsylvania Public Utility Commission, the Maryland Public Service Commission, the Virginia State Corporation Commission, and the West Virginia Public Service Commission.

Comment date: June 7, 1999, in accordance with Standard Paragraph E at the end of this notice.

23. Niagara Mohawk Power Corporation

[Docket No. ER99-2976-000]

Take notice that on May 18, 1999, Niagara Mohawk Power Corporation (Niagara Mohawk), tendered for filing with the Federal Energy Regulatory Commission an executed Transmission Service Agreement between Niagara Mohawk and Rochester Gas and Electric Corporation (RG&E). This Transmission Service Agreement specifies that RG&E has signed on to and has agreed to the terms and conditions of Niagara Mohawk's Open Access Transmission Tariff as filed in Docket No. OA96-194-000. This Tariff, filed with FERC on July 9, 1996, will allow Niagara Mohawk and RG&E to enter into separately scheduled transactions under which Niagara Mohawk will provide non-firm transmission service for RG&E as the parties may mutually agree.

Niagara Mohawk requests an effective date of May 7, 1999. Niagara Mohawk has requested waiver of the notice requirements for good cause shown.

Niagara Mohawk has served copies of the filing upon the New York State Public Service Commission and RG&E.

Comment date: June 7, 1999, in accordance with Standard Paragraph E at the end of this notice.

24. PJM Interconnection, L.L.C.

[Docket No. ER99-2977-000]

Take notice that on May 18, 1999, PJM Interconnection, L.L.C. (PJM), tendered for filing a signature page of a party to the Reliability Assurance Agreement among Load Serving Entities in the PJM Control Area (RAA), and an amended Schedule 17 listing the party to the RAA.

PJM states that it served a copy of its filing on all parties to the RAA, including the party for which a signature page is being tendered with this filing, and each of the state electric regulatory commissions within the PJM Control Area.

Comment date: June 7, 1999, in accordance with Standard Paragraph E at the end of this notice.

25. PP&L, Inc.

[Docket No. ER99-2978-000]

Take notice that on May 18, 1999, PP&L, Inc. (PP&L), tendered for filing a Service Agreement dated May 31, 1999 with Sithe Power Marketing, Inc. (Sithe), under PP&L's Market-Based Rate and Resale of Transmission Rights Tariff, FERC Electric Tariff, Revised Volume No. 5. The Service Agreement adds Sithe as an eligible customer under the Tariff.

PP&L requests an effective date of May 18, 1999, for the Service Agreement.

PP&L states that copies of this filing have been supplied to Sithe and to the Pennsylvania Public Utility Commission.

Comment date: June 7, 1999, in accordance with Standard Paragraph E at the end of this notice.

26. Texas Utilities Electric Company

[Docket No. ER99-2979-000]

Take notice that on May 19, 1999, Texas Utilities Electric Company (TU Electric), tendered for filing an executed transmission service agreement (TSA) with Williams Energy Marketing & Trading Company, for certain Unplanned Service transactions under TU Electric's Tariff for Transmission Service To, From and Over Certain HVDC Interconnections.

TU Electric requests an effective date for the TSA that will permit it to become effective on or before the service commencement date under the TSA. Accordingly, TU Electric seeks waiver of the Commission's notice requirements. Copies of the filing were served on Williams Energy Marketing & Trading Company as well as the Public Utility Commission of Texas.

Comment date: June 8, 1999, in accordance with Standard Paragraph E at the end of this notice.

27. Consolidated Edison Company of New York, Inc.

[Docket No. ER99-2980-000]

Take notice that on May 18, 1999, Consolidated Edison Company of New York, Inc. (Con Edison), tendered for filing a Supplement to its Rate Schedule FERC No. 60, an agreement to provide transmission service for the Power Authority of the State of New York (the Authority). The Supplement provides for a decrease in the annual revenues under the Rate Schedule of \$106,470.

Con Edison has requested that the decrease take effect on July 1, 1999.

Con Edison states that a copy of this filing has been served by mail upon the Authority.

Comment date: June 7, 1999, in accordance with Standard Paragraph E at the end of this notice.

28. Pacific Gas and Electric Company

[Docket No. ER99-2981-000]

Take notice that on May 17, 1999, Pacific Gas and Electric Company (PG&E), tendered for filing amendments to the South of Tesla Principles for Tesla-Midway Transmission Service (SOTP) between PG&E and the Transmission Agency of Northern California (TANC). The amendment provides for certain contract changes to reflect a negotiated settlement between the parties. The changes include, among other things, a reduced Pre-Specified Mitigation Rate and a one-year extension of the current rate methodology.

PG&E proposes that the Amendment to the rate schedule become effective July 1, 1998.

Copies of this filing have been served upon the California Public Utilities Commission and TANC.

Comment date: June 4, 1999, in accordance with Standard Paragraph E at the end of this notice.

29. Green Country Energy, LLC

[Docket No. ER99-2984-000]

Take notice that on May 19, 1999, Green Country Energy, LLC, an electric power developer organized under the laws of Delaware, petitioned the Commission for acceptance of its market-based rate schedule, waiver of certain requirements under Subparts B and C of Part 35 of the Commission's Regulations, and preapproval of transactions under Part 34 of the Regulations. Green Country is developing a 795 MW (summer rated) gas-fired generating facility in Jenks, Oklahoma.

Comment date: June 8, 1999, in accordance with Standard Paragraph E at the end of this notice.

30. California Independent System Operator Corporation

[Docket No. ER99-2985-000]

Take notice that on May 19, 1999, the California Independent System Operator Corporation (ISO), tendered for filing a Scheduling Coordinator Agreement between the ISO and PG&E Energy Trading—Power, L.P., for acceptance by the Commission.

The ISO states that this filing has been served on PG&E Energy Trading—Power, L.P. and the California Public Utilities Commission.

Comment date: June 8, 1999, in accordance with Standard Paragraph E at the end of this notice.

31. California Independent System Operator Corporation

[Docket No. ER99-2986-000]

Take notice that on May 19, 1999, the California Independent System Operator Corporation (ISO), tendered for filing a Meter Service Agreement for ISO Metered Entities (Meter Service Agreement) between the ISO and Woodland Biomass Power, Ltd. (Woodland), for acceptance by the Commission.

The ISO states that this filing has been served on Woodland and the California Public Utilities Commission.

The ISO is requesting waiver of the 60-day notice requirement to allow the Meter Service Agreement to be made effective as of April 23, 1999.

Comment date: June 8, 1999, in accordance with Standard Paragraph E at the end of this notice.

32. Dayton Power and Light Company

[Docket No. ER99-2987-000]

Take notice that on May 19, 1999, Dayton Power and Light Company (Dayton), tendered for filing service agreements establishing DPL Energy Inc., DukeSolutions, Inc., FirstEnergy Corp., as customers under the terms of Dayton's Open Access Transmission Tariff.

Dayton requests an effective date of one day subsequent to this filing for the service agreements. Accordingly, Dayton requests waiver of the Commission's notice requirements.

Copies of this filing were served upon DPL Energy Inc., DukeSolutions, Inc., FirstEnergy Corp., and the Public Utilities Commission of Ohio.

Comment date: June 8, 1999, in accordance with Standard Paragraph E at the end of this notice.

33. Orange and Rockland Utilities, Inc.

[Docket No. ER99-3003-000]

Take notice that on May 19, 1999 Orange and Rockland Utilities, Inc. (Orange and Rockland), tendered for filing a Service Agreement between Orange and Rockland and Aquila Power Corporation (Customer). This Service Agreement specifies that the Customer has agreed to the rates, terms and conditions of Orange and Rockland Open Access Transmission Tariff filed on July 9, 1996 in Docket No. OA96-210-000.

Orange and Rockland requests waiver of the Commission's sixty-day notice requirements and an effective date of May 5, 1999, for the Service Agreement.

Orange and Rockland has served copies of the filing on The New York State Public Service Commission and on the Customer.

Comment date: June 7, 1999, in accordance with Standard Paragraph E at the end of this notice.

34. Orange and Rockland Utilities, Inc.

[Docket No. ER99-3004-000]

Take notice that on May 18, 1999, Orange and Rockland Utilities, Inc. (Orange and Rockland), tendered for filing a Service Agreement between Orange and Rockland and Aquila Power Corporation (Customer). This Service Agreement specifies that the Customer has agreed to the rates, terms and conditions of Orange and Rockland Open Access Transmission Tariff filed on July 9, 1996 in Docket No. OA96-210-000.

Orange and Rockland requests waiver of the Commission's sixty-day notice requirements and an effective date of May 5, 1999, for the Service Agreement. Orange and Rockland has served copies of the filing on The New York State Public Service Commission and on the Customer.

Comment date: June 7, 1999, in accordance with Standard Paragraph E at the end of this notice.

35. Coast Energy Group, a division of CornerStone Propane, L.P.

[Docket No. ER99-3005-000]

Take notice that on May 19, 1999, Coast Energy Group, a division of CornerStone Propane, L.P. (CEG), tendered for filing on May 19, 1999, pursuant to Rule 205 of the Commission's Rules of Practice and Procedure, 18 CFR 385.205, an application for an order accepting its proposed power sales rate schedule for the sale of energy and capacity at market-based rates and for waivers and blanket approvals under various regulations of the Commission.

CEG seeks an effective date of July 18, 1999, for this filing.

Comment date: June 8, 1999, in accordance with Standard Paragraph E at the end of this notice.

36. Dayton Power and Light Company

[Docket No. ER99-3006-000]

Take notice that on May 19, 1999, Dayton Power and Light Company (Dayton), tendered for filing service agreements establishing with DPL Energy Inc., DukeSolutions, Inc., as customers under the terms of Dayton's Open Access Transmission Tariff.

Dayton requests an effective date of one day subsequent to this filing for the service agreements. Accordingly, Dayton requests waiver of the Commission's notice requirements.

Copies of this filing were served upon with DPL Energy Inc., DukeSolutions,

Inc., and the Public Utilities Commission of Ohio.

Comment date: June 8, 1999, in accordance with Standard Paragraph E at the end of this notice.

37. UtiliCorp United Inc.

[Docket No. ER99-3007-000]

Take notice that on May 19, 1999, UtiliCorp United Inc., (UtiliCorp), tendered for filing a service agreement with Duke Energy Trading & Marketing L.L.C., for service under its Short-Term Firm Point-to-Point open access service tariff for its operating division, Missouri Public Service.

Comment date: June 8, 1999, in accordance with Standard Paragraph E at the end of this notice.

38. Mid-Continent Area Power Pool

Docket Nos. OA97-163-003, ER97-1162-002, OA97-658-003] Take notice that on May 17, 1999, the Mid-Continent Area Power Pool tendered for filing its compliance filing in the above-reference dockets.

Comment date: June 16, 1999, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,

Secretary.

[FR Doc. 99-13711 Filed 5-28-99; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EF99-5041-000, et al.]

Western Area Power Administration, et al.; Electric Rate and Corporate Regulation Filings

May 25, 1999.

Take notice that the following filings have been made with the Commission:

1. Western Area Power Administration

[Docket No. EF99-5041-000]

Take notice that on May 21, 1999, Western Area Power Administration tendered for filing an amendment to its May 3, 1999, filing in the above-referenced docket.

Comment date: June 10, 1999, in accordance with Standard Paragraph E at the end of this notice.

2. North American Electric Reliability Council

[Docket No. ER99-2012-001]

Take notice that on May 14, 1999, North American Electric Reliability Council tendered for filing a description and procedures for a market redispatch pilot program to be in effect for the Eastern Interconnection during the period June 1, 1999 through September 30, 1999.

Comment date: June 14, 1999, in accordance with Standard Paragraph E at the end of this notice.

3. California Independent System Operator Corporation

[Docket Nos. ER99-2988-000]

Take notice that on May 20, 1999, the California Independent System Operator Corporation (ISO), tendered for filing a Participating Generator Agreement between Riverside Canal Power Company (Riverside Canal) and the ISO for acceptance by the Commission.

The ISO states that this filing has been served on Riverside Canal and the California Public Utilities Commission.

The ISO is requesting waiver of the 60-day notice requirement to allow the Participating Generator Agreement to be made effective as of May 7, 1999.

Comment date: June 9, 1999, in accordance with Standard Paragraph E at the end of this notice.

4. California Independent System Operator Corporation

[Docket No. ER99-2989-000]

Take notice that on May 20, 1999, the California Independent System Operator Corporation (ISO), tendered for filing a Meter Service Agreement for ISO

Metered Entities (Meter Service Agreement) between the ISO and Riverside Canal Power Company (Riverside Canal) for acceptance by the Commission.

The ISO states that this filing has been served on Riverside Canal and the California Public Utilities Commission.

The ISO is requesting waiver of the 60-day notice requirement to allow the Meter Service Agreement to be made effective as of May 7, 1999.

Comment date: June 9, 1999, in accordance with Standard Paragraph E at the end of this notice.

5. California Independent System Operator Corporation

[Docket No. ER99-2990-000]

Take notice that on May 20, 1999, the California Independent System Operator Corporation (ISO), tendered for filing a Participating Generator Agreement between Mountainview Power Company (Mountainview Power) and the ISO for acceptance by the Commission.

The ISO states that this filing has been served on Mountainview Power and the California Public Utilities Commission.

The ISO is requesting waiver of the 60-day notice requirement to allow the Participating Generator Agreement to be made effective as of May 7, 1999.

Comment date: June 9, 1999, in accordance with Standard Paragraph E at the end of this notice.

6. California Independent System Operator Corporation

[Docket No. ER99-2991-000]

Take notice that on May 20, 1999, the California Independent System Operator Corporation (ISO), tendered for filing a Meter Service Agreement for ISO Metered Entities (Meter Service Agreement) between the ISO and Mountainview Power Company (Mountainview Power) for acceptance by the Commission.

The ISO states that this filing has been served on Mountainview Power and the California Public Utilities Commission.

The ISO is requesting waiver of the 60-day notice requirement to allow the Meter Service Agreement to be made effective as of May 7, 1999.

Comment date: June 9, 1999, in accordance with Standard Paragraph E at the end of this notice.

7. Tenaska Gateway Partners, Ltd.

[Docket No. ER99-2992-000]

Take notice that on May 20, 1999, Tenaska Gateway Partners, Ltd., 1044 North 115th Street, Suite 400, Omaha, Nebraska 68154 (Tenaska Gateway), which will own and operate a natural gas fired electric generating facility to be