

(RG&E) tendered for filing with the Federal Energy Regulatory Commission (Commission), an executed Service Agreement between RG&E and FPL Energy Services, Inc. (Customer) for service pursuant to RG&E's Market-Based Power Sales Tariff and its retail access program.

RG&E requests waiver of the Commission's notice requirements for good cause shown and an effective date of December 8, 1998.

A copy of this Application has been served on the Customer and the New York Public Service Commission.

Comment date: January 27, 1999, in accordance with Standard Paragraph E at the end of this notice.

22. Rochester Gas and Electric Corporation

[Docket No. ER99-1210-000]

Take notice that on January 7, 1999, Rochester Gas and Electric Corporation (RG&E) tendered for filing with the Federal Energy Regulatory Commission (Commission) an executed Service Agreement between RG&E and FPL Energy Services, Inc. (Customer) for service pursuant to RG&E's Market-Based Power Sales Tariff and its retail access pilot program.

RG&E requests waiver of the Commission's notice requirements for good cause shown and an effective date of December 8, 1998.

A copy of this Application has been served on the New York Public Service Commission and the Customer.

Comment date: January 27, 1999, in accordance with Standard Paragraph E at the end of this notice.

23. Florida Power Corporation

[Docket No. ER99-1211-000]

Take notice that on January 6, 1999, Florida Power Corporation tendered for filing changes in the rates for transmission service and ancillary services in compliance with the Settlement Agreement in Docket No. ER97-4573-000. Florida Power states that it is modifying its charges for service to reflect the exclusion of the costs of generator step-up transformers (GSUs) from the rates for transmission service and the inclusion of the costs of the GSUs in the development of charges for certain ancillary services, consistent with the settlement agreement.

Comment date: January 27, 1999, in accordance with Standard Paragraph E at the end of this notice.

24. MidCon Power Services Corp.

[Docket No. ER99-1212-000]

Take notice that on January 7, 1999, MidCon Power Services Corp. (MPS), a

marketer of electric power, filed a notice of cancellation of its Rate Schedule FERC No. 1, pursuant to section 205 of the Federal Power Act, 16 U.S.C. § 824d (1994), and Section 35.15 of the Commission's Regulations (18 CFR 35.15).

MPS proposes for its cancellation to be effective on March 8, 1999.

Comment date: January 27, 1999, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection.

David P. Boergers,
Secretary.

[FR Doc. 99-1214 Filed 1-19-99; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RM93-20-000]

Public Access to Information and Electronic Filing; Notice of Intent To Provide Upgraded Windows Software for FERC Form No. 1: Annual Report of Major Electric Utilities, Licensees and Others

January 13, 1999.

The Federal Energy Regulatory Commission hereby gives notice that it is updating the software that it provides public utilities, licensees and others to complete the FERC Form No. 1. The new software will be available by the end of January, 1999. The software will be used for the report due on or before April 30, 1999, for the year ending December 31, 1998. The Commission has not modified the form itself and the data requirements have not changed.

The upgraded software is a Windows 95/98/NT version which replaces the DOS version previously used. The

submission format has been changed to facilitate data entry and data base loading, improve data integrity, and provide Year 2000 compliance. The current DOS version of the software is not compatible with the new Windows version and can no longer be used.

Software distribution, set-up, updates, and submission of the electronic filing will be via the Internet. The Commission will also provide access to the Form No. 1 filings for viewing and printing via the Internet. In order to disseminate information on the new software and to keep interested parties aware of development status, we're creating a point-of-contact list for companies that file FERC Form No. 1, other federal agencies, and state commissions. Persons who submit FERC Form No. 1, either for their company, or as an agent for another company, must register to get an Access Number(s) in order to file using the new software.

Federal and state agencies and others who access or use the data do not need an Access Number, but may complete the same form to provide point of contact information (name, company/agency, address, phone number, and e-mail address).

The information may be submitted interactively via the Internet by accessing a form on the Commission's web site at <http://rimsweb1.ferc.fed.us/form1>. If you provide the information via the web site, you do not need to file a paper copy of the point of contact information. If you have questions about the new software, please e-mail them to Bolton Pierce at bpierce@ferc.fed.us. Respondents without readily available access to the Internet can call James Baird at (202) 219-2613 for further information.

The new software provides enhancements which resolve most user complaints about the DOS software, including:

Imports prior-year data: Allows respondents to retrieve ending balances from previous year's filing as beginning balances for the current year by page or for a range of rows within a page. The prior year's data are to be imported from a database maintained by FERC and placed in the proper field even if a row(s) was added or deleted from a page since the last filing.

Copy/cut and paste text: respondents can import ASCII from other sources to a text entry on the form or to a footnote.

Save work: respondents can save work in progress for update later or for higher-level review prior to submission.

Work on different pages concurrently: different users within the respondent may complete or revise multiple pages concurrently; other users have read-only

access to the last saved version of an "open" page.

Simplified footnote entry: respondents can add footnotes via a "right-click" menu; system denotes footnoted fields by a yellow background and retains applicable footnotes when importing prior year data.

Auto-calculation: software automatically enters "totals" and other calculated entries.

Validation checks: respondents can run a validation report that shows any differences for fields within a page or entries on different pages that should agree.

Status reports: respondents can run a report to determine if data have been entered for particular pages.

For the filing due April 30, 1999, respondents still have to submit an original and six conformed paper copies of the submission, but do not have to submit the two diskettes referenced in the Form No. 1 filing instructions.

Comment Procedures

The Commission invites interested persons to submit written comments on the matters and issues in this notice.

The original and 14 copies of such comments must be received by the Commission before 5:00 p.m. February 19, 1999. Comments should be submitted to the Office of the Secretary, Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426 and should refer to Docket No. RM93-20-000.

In addition to filing paper copies, the Commission encourages the filing of comments either on computer diskette or via Internet E-Mail. Comments may be filed in the following formats: WorkPerfect 6.1 or lower version, MS Word Office 97 or lower version, or ASCII format.

For diskette filing, include the following information on the diskette label: Docket No. RM93-20-000; the name of the filing entity; the software and version used to create the file; and the name and telephone number of a contact person.

For Internet E-Mail submittal, comments should be sent to "Comment.rm@ferc.fed.us" in the following format. On the subject line, specify Docket No. RM93-20-000. In the body of the E-Mail message, include the name of the filing entity, the software and version used to create the file, and the name and telephone number of the contact person. Attach the comment to the E-Mail in one of the formats specified above. The Commission will send an automatic acknowledgment to the sender's E-Mail address upon receipt. Questions on

electronic filing should be directed to Brooks Carter at 202-501-8145, E-Mail address brooks.carter@ferc.fed.us.

Commenters should take note that, until the Commission amends its rules and regulations, the paper copy of the filing remains the official copy of the document submitted. Therefore, any discrepancies between the paper filing and the electronic filing or the diskette will be resolved by reference to the paper filing.

All written comments will be placed in the Commission's public files and will be available for inspection in the Commission's Public Reference room at 888 First Street, N.E., Washington, D.C. 20426, during regular business hours. Additionally, comments may be viewed and printed remotely via the Internet through FERC's Homepage using the RIMS link or the Energy Information Online icon. User assistance is available at 202-208-2222, or by E-mail to rismaster@ferc.fed.us.

David P. Boergers,

Secretary.

[FR Doc. 99-1169 Filed 1-19-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application Accepted for Filing; Application Ready for Environmental Analysis; and Soliciting Motions To Intervene, Protests, Comments, Final Terms and Conditions, Recommendations and Prescriptions

January 13, 1999.

Take notice that the following hydroelectric application, including applicant prepared draft environmental assessment, has been filed with the Commission and is available for public inspection:

a. Type of Application: New Major License.

b. Project No.: 420-009.

c. Date filed: June 30, 1998.

d. Applicant: City of Ketchikan, Ketchikan Public Utilities.

e. Name of Project: Ketchikan Lakes Hydroelectric Project.

f. Location: On Ketchikan Lakes and Ketchikan Creek in Ketchikan Gateway Borough and the City of Ketchikan, Alaska. The project is partially located within Tongass National Forest.

g. Filed Pursuant to: Federal Power Act, 16 USC §§ 791(a)-825(r).

h. Applicant Contact: Mr. Ron Settje, Administrative Manager, Ketchikan Public Utilities, 2930 Tongass Avenue,

Ketchikan, AK 99901, (907) 225-1000 (ext. 388).

i. FERC Contact: Any questions on this notice should be addressed to Charles Hall, E-mail address, charles.hall@ferc.fed.us, or telephone 202-219-2853.

j. Deadline for filing motions to intervene and protest; comments, recommendations, terms and conditions; and prescriptions: 60 days from the issuance date of this notice. All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person whose name appears on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. Status of environmental analysis: This application has been accepted for filing and is ready for environmental analysis at this time.

l. Description of the Project: The project consists of the following existing facilities: (1) a 1,163 foot-long, 30-foot-high rock-fill dam on Ketchikan Lakes with a spillway crest elevation of 348 feet mean sea level (msl); (2) the Ketchikan Lakes with a surface area of 632 acres and a useable storage volume of 13,800 acre-feet; (3) Fawn Lake, a 3.1 acre forebay impoundment with a useable storage volume of 27 acre-feet; (4) a 30-foot-long, 12-foot-high concrete diversion dam with no useable storage on Granite Creek; (5) over 10,000 feet of interconnecting tunnels and pipelines; (6) a powerhouse containing four turbine-generator units with a total installed capacity of 4,200 kilowatts; and (7) appurtenant facilities.

m. Locations of the application: A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE, Room 2A, Washington, D.C. 20426, or by calling (202) 208-1371. The application may be viewed on the web at www.ferc.fed.us. Call (202) 208-2222 for assistance. A copy is also available for inspection and reproduction at the address in item h above.

n. This notice also consists of the following standard paragraphs: B1 and D6.