

Appendix 1.10 and 516 DM 6,
Appendix 1.4A(3).

Author/Editor

The editors of this document were Susan Linner and Mary Klee, U.S. Fish and Wildlife Service, Division of Endangered Species, Arlington, Virginia, and Margaret Lorenz, Endangered Species Division, National Marine Fisheries Service, Silver Spring, Maryland.

Authority

The authority for this action is the Endangered Species Act of 1973, as amended (16 U.S.C. 1531 *et seq.*).

Dated: April 29, 1999.

Jamie Rappaport Clark,

Director, Fish and Wildlife Service.

Dated: May 17, 1999.

Hilda Diaz-Soltero,

*Director, Office of Protected Resources,
National Marine Fisheries Service.*

[FR Doc. 99-14686 Filed 6-9-99; 8:45 am]

BILLING CODE 4310-55-P

DEPARTMENT OF THE INTERIOR

Bureau of Land Management

[AK-963-1410-00-P and AA-6686-0]

Notice for Publication; Alaska Native Claims Selection

In accordance with Departmental regulation 43 CFR 2650.7(d), notice is hereby given that a decision to issue conveyance under the provisions of Sec. 14(a) of the Alaska Native Claims Settlement Act of December 18, 1971, 43 U.S.C. 1601, 1613(a), will be issued to Kijik Corporation for 581.41 acres. The lands involved are in the vicinity of Nondalton, Alaska.

Seward Meridian, Alaska

T. 2 S., R. 33 W.,
Sec. 25.

A notice of the decision will be published once a week, for four (4) consecutive weeks, in the *Anchorage Daily News*. Copies of the decision may be obtained by contacting the Alaska State Office of the Bureau of Land Management, 222 West Seventh Avenue, #13, Anchorage, Alaska 99513-7599 (907) 271-5960.

Any party claiming a property interest which is adversely affected by the decision, an agency of the Federal government or regional corporation, shall have until July 12, 1999 to file an appeal. However, parties receiving service by certified mail shall have 30 days from the date of receipt to file an appeal. Appeals must be filed in the

Bureau of Land Management at the address identified above, where the requirements for filing an appeal may be obtained. Parties who do not file an appeal in accordance with the requirements of 43 CFR Part 4, Subpart E, shall be deemed to have waived their rights.

Katherine L. Flippen,

Land Law Examiner, Branch of State and Project Adjudication.

[FR Doc. 99-14696 Filed 6-9-99; 8:45 am]

BILLING CODE 4310-JA-P

DEPARTMENT OF THE INTERIOR

Bureau of Land Management

[WY-920-1430-11; WYW 83359]

Public Land Order No. 7342; Modification and Partial Revocation of 12 Secretarial Orders; Wyoming; Correction

AGENCY: Bureau of land management, Interior.

ACTION: Public land order; Correction.

SUMMARY: The Bureau of Land Management, Wyoming published a public land order (PLO), in the **Federal Register** of June 18, 1998. The PLO contained incorrect legal descriptions. This document will correct those errors.

EFFECTIVE DATE: [Insert Date of Publication in **Federal Register**].

FOR FURTHER INFORMATION CONTACT: Jim Paugh, BLM Wyoming State Office, P.O. Box 1828, Cheyenne, Wyoming 82003, 307-775-6306.

Correction

By virtue of the authority vested in the Secretary of the Interior by section 204 of the Federal Land Policy and Management Act of 1976, 43 U.S.C. 1714 (1988), it is ordered as follows: The land description in Public Land Order No. 7342, 63 FR 33389, June 18, 1998, page 33389, column 3, line 42, T. 14 N., R. 98 W., Sec. 15, which reads "SE $\frac{1}{4}$ E $\frac{1}{4}$;" is hereby corrected to read "SE $\frac{1}{4}$ SE $\frac{1}{4}$;" On page 33390, column 1, line 47, under T. 20 N., R. 105 W., which reads "Sec. 21, E $\frac{1}{2}$;" is hereby corrected to read "Sec. 20, E $\frac{1}{2}$;"

Dated: June 4, 1999.

Jim Paugh,

Realty Officer.

[FR Doc. 99-14703 Filed 6-9-99; 8:45 am]

BILLING CODE 4310-22-M

DEPARTMENT OF THE INTERIOR

Bureau of Land Management

[CO-935-1430-01; COC-62995]

Notice of Proposed Withdrawal; Colorado

AGENCY: Bureau of Land Management, Interior.

ACTION: Notice.

SUMMARY: The Secretary of the Interior proposes to withdraw approximately 165,000 acres of Federal lands and 6,400 acres of reserved Federal minerals to protect nationally significant scientific and cultural resource values, and the ecological diversity of the Yellow Jacket Canyon region of southwestern Colorado. This notice segregates the lands and minerals described below for up to 2 years from surface entry, mineral material sales, and mining. The lands will remain open to mineral leasing.

FOR FURTHER INFORMATION CONTACT: Mark Stiles, Southwest Center Manager, Bureau of Land Management, 2465 South Townsend, Montrose, Colorado 81401, 970-240-5300.

SUPPLEMENTARY INFORMATION: The purpose of the proposed withdrawal is to protect the nationally significant scientific and cultural resource values and the ecological diversity of the Yellow Jacket Canyon area while the lands are under study for additional protection through some form of special designation. The area represents the focus of northern Anasazi development, with more than 100 sites per square mile in many areas, representing the highest known archaeological site density of any area in the nation. The total number of sites on public lands within the area is estimated at nearly 20,000. In 1985, the Bureau of Land Management's Resource Management Plan for the San Juan/San Miguel Planning Area designated the area as the Anasazi Culture Multiple Use Area of Critical Environmental Concern (ACEC) in recognition of the tremendous cultural values present.

Approximately 90 percent of the land proposed for withdrawal is currently leased for oil and gas under the Mineral Leasing Act of 1920. Approximately 74 producing oil, gas, and carbon dioxide wells maintain these leases. The temporary segregation and subsequent withdrawal would not affect existing mineral leases or any of the associated facilities or authorizations currently in place, nor would it affect the ability of the Bureau of Land Management to authorize actions typically associated with oil and gas development (such as

the drilling of new wells, re-drilling or re-completion of wells, construction of collection systems, and plugging and abandonment). Development of oil and gas resources in this area has been carefully managed over the years to mitigate potential impacts to cultural resources and other values. Effective mitigation of such potential impacts would continue to be emphasized during the temporary segregation period and under the proposed withdrawal.

The proposal, if finalized, would withdraw the following described Federal lands and minerals, subject to valid existing rights, from settlement, sale, location, and entry under the general land laws, including the mining and mineral material sales laws, but not the mineral leasing laws. The proposal includes withdrawing the reserved Federal mineral interest underlying private surface within the ACEC, but would not affect surface rights of those private lands. The allowance of any temporary land use permits, rights-of-way or cooperative agreements would be authorized only when necessary to accommodate valid existing rights and previously authorized actions.

New Mexico Principal Meridian

- T. 35 N., R. 16 W.,
Sec. 6.
- T. 35 N., R. 17 W.,
Secs. 1, 12, and 13.
- T. 35 N., R. 19 W.,
Secs. 3 to 10, inclusive, secs. 15 to 22,
inclusive, and secs. 28 to 30, inclusive.
- T. 35 N., R. 20 W.,
Secs. 1 to 3, inclusive, secs. 10 to 15,
inclusive, secs. 22 to 27, inclusive, secs.
34 and 35.
- T. 36 N., R. 16 W.,
Secs. 18 to 20, inclusive, and secs. 29 to
32, inclusive.
- T. 36 N., R. 17 W.,
Secs. 4, secs. 8 to 11, inclusive, secs. 13 to
30, inclusive, and sec. 36.
- T. 36 N., R. 18 W.,
Secs. 1 to 32, inclusive; sec. 36, N $\frac{1}{2}$.
- T. 36 N., R. 19 W.,
Secs. 1 to 34, inclusive, and sec. 36.
- T. 36 N., R. 20 W.,
Secs. 1 to 3, inclusive, secs. 10 to 15,
inclusive, secs. 22 to 27, inclusive, and
secs. 34 to 36, inclusive.
- T. 37 N., R. 17 W.,
Secs. 3, 4, secs. 8 to 10, inclusive, secs. 16
to 20, inclusive, and secs. 30 and 31.
- T. 37 N., R. 18 W.,
Secs. 1 to 36, inclusive.
- T. 37 N., R. 19 W.,
Secs. 1 to 36, inclusive.
- T. 37 N., R. 20 W.,
Secs. 1 to 3, inclusive, secs. 10 to 15,
inclusive, secs. 22 to 27, inclusive, and
secs. 34 to 36, inclusive.
- T. 38 N., R. 17 W.,
Secs. 33 and 34.
- T. 38 N., R. 18 W.,

Secs. 13 to 15, inclusive, and secs. 17 to 35,
inclusive.

- T. 38 N., R. 19 W.,
Secs. 2 to 36, inclusive.
- T. 38 N., R. 20 W.,
Secs. 1 to 3, inclusive, secs. 10 to 15,
inclusive, secs. 22 to 27, inclusive, and
secs. 34 to 36, inclusive.
- T. 39 N., R. 18 W.,
Secs. 6, 7, secs. 17 to 20, inclusive, and
secs. 29 and 30.
- T. 39 N., R. 19 W.,
Secs. 1 to 3, inclusive, secs. 5, 7, 8, secs.
10 to 15, inclusive, secs. 18, 19, and secs.
21 to 28, inclusive, sec. 30, and secs. 32
to 34, inclusive.
- T. 39 N., R. 20 W.,
Secs. 13, 14, secs. 23 to 27, inclusive, and
secs. 34 to 36, inclusive.

The areas described aggregate approximately 165,000 acres of Federal lands and 6,400 acres of reserved Federal mineral estate underlying privately held surface in Montezuma and Dolores Counties.

For a period of 2 years from the date of publication of this notice in the **Federal Register**, the Federal lands and minerals will be segregated from settlement, sale, location, and entry under the general land laws, including the mining and mineral material sales law, subject to valid existing rights, unless the proposal is canceled or unless the withdrawal is finalized prior to the end of the segregation. Further, the segregation does not preclude issuance of land use permits, rights-of-way or other authorizations that are needed to accommodate valid existing rights and previously authorized actions under the Mineral Leasing Act and other public land laws. All previously authorized activities and permitted uses of the segregated lands may be continued in accordance with the terms of the authorization.

Dated: June 8, 1999.

Ray Brady,

Manager, Lands and Realty Group.

[FR Doc. 99-14917 Filed 6-9-99; 8:45 am]

BILLING CODE 4310-JB-P

DEPARTMENT OF THE INTERIOR

Minerals Management Service

Preparation of a Draft Environmental Impact Statement on Floating Production, Storage, and Offloading Systems on the Gulf of Mexico Outer Continental Shelf

AGENCY: Minerals Management Service, Interior.

ACTION: Notice of Intent (NOI) to prepare a Draft Environmental Impact Statement (DEIS).

SUMMARY: The Minerals Management Service (MMS) will prepare an

Environmental Impact Statement (EIS) on floating production, storage, and offloading (FPSO) systems on the Gulf of Mexico (GOM) Outer Continental Shelf (OCS). The MMS has awarded a contract to Ecology and Environment, Inc. (E&E) to prepare the EIS to examine the use of FPSO systems in the deepwater areas (water depths greater than 200 meters or 656 feet) in the Central and Western Planning Areas of the GOM OCS. The contract was awarded in April 1999; it is anticipated that completion of the EIS will take 18 months. Based upon the analysis in the EIS, the MMS will decide whether FPSO systems will be an acceptable option for consideration for use on the GOM OCS; the decision will not constitute approval for the use of any particular FPSO at any specific site. Individual plans proposing use of an FPSO will be subject to MMS's established project-specific and site-specific evaluation and decision process.

1. **Authority.** Pursuant to the regulations implementing the procedural provisions of the National Environmental Policy Act (NEPA), the MMS is announcing its intent to prepare an EIS on FPSO systems on the GOM OCS. This NOI also serves to announce the scoping process for this DEIS. Throughout the scoping process, Federal and State agencies, local governments, and other interested parties will have the opportunity to aid the MMS in determining the scope of the DEIS, significant issues that should be addressed, and alternatives to be considered.

2. **Proposed Action.** FPSO's may be used as production facilities to develop marginally economic or remote oil fields in the deepwater areas of the GOM OCS. This DEIS will consider scenarios that represent the potential range of FPSO activities that could occur if the proposed action were implemented. The "base case" of the proposed action to be evaluated is a permanently moored, double-hulled, shipshaped FPSO with up to 1 million barrels of crude oil storage capability. The seafloor well equipment and on-board production equipment will be the same types as those used with other deepwater production facilities. Produced oil will be offloaded to nondynamically positioned, 500,000-barrel-capacity shuttle tankers for transport to ports in Texas or Louisiana or to the Louisiana Offshore Oil Port (LOOP). Associated or produced gas will be transferred to shore via a gas pipeline.

The range of the proposed action will include technical variations such as the use of disconnectable moorings, single