

Participants will meet at the parking lot adjacent to the project dam. To access the project site, take Exit No. 184 (Clemmons) from I-40, located west of Winston-Salem; proceed south on Clemmons Road about 2.5 miles until the road reaches a T intersection; turn right on Ferry Road and drive about 2.0 miles, parallel to a railroad track; a few hundred yards after the road crosses this railroad track, turn right at a dirt road, which leads to the project.

If you have any questions concerning this matter, please contact Jim Haimes, EA Coordinator for the Commission, at (202) 219-2780 or J. Charles (Chuck) Ahlrichs, representative for the licensee, in Seattle, Washington at (425) 557-3680.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-14804 Filed 6-10-99; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER99-3071-000]

Northeast Utilities Service Company; Notice of Termination

June 7, 1999.

Take notice that on May 27, 1999, Northeast Utilities Service Company tendered for filing notification that effective May 31, 1999, Rate Schedule FERC No. NU Operating Companies 19 and supplements thereto, effective date of January 1, 1998 and filed with the Federal Energy Commission by Northeast Utilities Service Company (NUSCO), on behalf of its affiliates, The Connecticut Light and Power Company, Western Massachusetts Electric Company, Holyoke Water Power Company, and Public Service Company of New Hampshire, is to be terminated in accordance with its terms and by mutual consent of the parties thereto.

Notice of the proposed termination has been served upon Citizens Power Sales, the sole customer served under this rate schedule.

Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's rules of practice and procedure (18 CFR 385.211 and 385.214). All such motions and protests should be filed on or before June 16, 1999. Protests will be considered by the Commission to determine the appropriate action to be taken, but will

not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-14813 Filed 6-10-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. TM99-3-86-000]

PG&E Gas Transmission, Northwest Corporation; Notice of Compliance Filing

June 7, 1999.

Take notice that on June 1, 1999, PG&E Gas Transmission, Northwest Corporation (PG&E GT-NW) tendered for filing as part of its EFRC Gas Tariff, First Revised Volume No. 1-A: Twenty-second Revised Sheet No. 5. PG&E GT-NW requests that the above-referenced tariff sheet become effective July 1, 1999.

PG&E GT-NW asserts that the purpose of this filing is to comply with Paragraph 37 of the terms and conditions of First Revised Volume No. 1-A of its FERC Gas Tariff, "Adjustment for Fuel, Line Loss and Other Unaccounted For Gas Percentages." These tariff changes reflect that PG&E GT-NW's fuel and line loss surcharge percentage will decrease to -0.0001% per Dth per pipeline-mile for the six-month period beginning July 1, 1999. Also included, as required by Paragraph 37, are workpapers showing the derivation of the current fuel and line loss percentage in effect for each month the fuel tracking mechanism has been in effect.

PG&E GT-NW further states that a copy of this filing has been served on PG&E GT-NW's jurisdictional customers and interested state regulatory agencies.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the

Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-14812 Filed 6-10-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP99-325-000]

Tennessee Gas Pipeline Company; Request for Waiver and Filing of Take-or-Pay Reports

June 7, 1999.

Take notice that on June 1, 1999, Tennessee Gas Pipeline Company (Tennessee) tendered for filing a request for waiver of Article XXV of the General Terms and Conditions of its FERC Gas Tariff, Fifth Revised Volume No. 1. Tennessee states that it is requesting this waiver to permit Tennessee to omit the filing of the revised tariff sheets scheduled to be filed by June 1, 1999, to be effective on July 1, 1999, because Tennessee has incurred only \$25,000 of new recoverable take-or-pay costs since its last recovery filing submitted in Docket No. RP99-167.

Tennessee notes that the deferral of recovery of take-or-pay costs will not affect the accounting for additional costs and carrying charges, in accord with Article XXV, Sections 3.2 and 3.3, and the costs will be recovered through future filings pursuant to Article XXV.

Tennessee further notes that it is filing reports showing the derivation of the balances in its Demand and Volumetric Transition Cost Accounts, including carrying charge calculations, and the status of its recovery filings relative to the cap.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed on or before

June 14, 1999. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-14807 Filed 6-10-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP99-326-000]

Tennessee Gas Pipeline Company; Proposed Changes in FERC Gas Tariff

June 7, 1999.

Take notice that on June 1, 1999, Tennessee Gas Pipeline Company (Tennessee), tendered for filing as part of its FERC Gas Tariff, Fifth Revised Volume No. 1, the following revised tariff sheets, with an effective date of July 1, 1999:

Eighth Revised Sheet No. 1
Original Sheet No. 29B
Original Sheet No. 236
Original Sheet No. 237
Original Sheet No. 238
Original Sheet No. 239
Original Sheet No. 240
Original Sheet No. 241
Tenth Revised Sheet No. 317
Ninth Revised Sheet No. 318
Sixth Revised Sheet No. 401
Third Revised Sheet No. 404
Original Sheet No. 513A
Original Sheet No. 513B
Original Sheet No. 513C
Original Sheet No. 513D
Original Sheet No. 513E
Original Sheet No. 659H
Original Sheet No. 659I
Original Sheet No. 659J
Original Sheet No. 659K
Original Sheet No. 659L
Original Sheet No. 659M
Original Sheet No. 659N
Original Sheet No. 659O
Original Sheet No. 659P
Original Sheet No. 659Q
Original Sheet No. 659R
Original Sheet No. 659S

Tennessee states that its filing is being made to implement new interruptible park and loan (PAL) services under Rate Schedule PAL. Tennessee states that PAL services will provide its customers

with greater flexibility in managing their transportation needs and enable customer to more easily address excesses and shortages of gas supply on a temporary basis.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-14808 Filed 6-10-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP99-328-000]

Tennessee Gas Pipeline Company; Proposed Changes In FERC Gas Tariff

June 7, 1999.

Take notice that on June 2, 1999, Tennessee Gas Pipeline Company (Tennessee), pursuant to Section 4 of the Natural Gas Act and Part 154 of the Federal Energy Regulatory Commission's (Commission) Regulations, tendered for filing as part of its FERC Gas Tariff, Fifth Revised Volume No. 1, Original and revised tariff sheets pertaining to Rate Schedule NET 384. Tennessee requests that the tariff sheets be made effective July 1, 1999.

Tennessee states that the purpose of the tariff filing is to (1) revise Rate Schedule NET 284 to provide Rate Schedule NET shippers with an additional opportunity to convert to Part 284 service under Rate Schedule NET 284, (2) submit two pro forma service agreements under Rate Schedule NET 284, (3) provide for Authorized Overruns (AO) under Rate Schedule NET 284, (4) redefine the rights that

NET 284 shippers have to use secondary receipt and delivery points.

In particular, Tennessee proposes to revise Rate Schedule NET 284 to establish a window period in which Rate Schedule NET shippers will have the opportunity to convert to Part 284 service under Rate Schedule NET 284. Specifically, Tennessee proposes to revise Section 1(b) of Rate Schedule NET 284 to permit NET shippers to convert to NET 284 service by providing notice of their election to Tennessee during the period July 1-December 1, 1999. Tennessee states that the conversions will be carried out under the newly modified terms of section 157.217 of the Commission's regulations.

Tennessee also proposes to include a provision for Authorized Overruns under Rate Schedule NET 284. The AO tariff language will be comparable to the AO provisions under Tennessee's other firm transportation Rate Schedules, i.e., Rate Schedules FT-A, FT-G, FT-GS. In particular, NET 284 shippers will be permitted to nominate Authorized Overruns only upon Tennessee's advance approval through the EBB. The per unit rate for Authorized Overruns will be the volumetric derivative of the maximum applicable charge under the shipper's contract and the NET 284 Rate Schedule designed on a 100 percent load factor basis. Authorized Overruns will have the same scheduling and allocation/curtailment priority as Authorized Overruns under other firm transportation services, as set forth in Article III, Section 5 and 6 of the General Terms and Conditions of Tennessee's FERC Gas Tariff. Tennessee's proposal will not result in any degradation of service to firm shippers because AO quantities have a lower priority than firm primary, secondary and tertiary service.

Tennessee is revising the NET 284 Rate Schedule to provide that a NET 284 shipper's use of secondary receipt and delivery points will be limited to those points located in the NET 284 rate zone segment(s) in which the shipper has reserved capacity. Currently, NET 284 shippers have secondary rights to all points on [Tennessee's] system within Shipper's transportation Path. Under the General Terms and Conditions of Tennessee's FERC Gas Tariff, Transportation Path is defined as the zone of primary receipt through the zone of primary delivery. However, unlike Rate Schedule FT-A shippers, NET 284 shippers do not reserve capacity by zones; they reserve capacity by rate zone segments. Moreover, the NET 284 rate zone segments do not correspond to zone on the Tennessee