

system. Under the existing tariff, a NET 284 shipper which reserves capacity in a rate zone segment which includes only a portion of a zone, has secondary rights to all points in the zone, including points which are not located in the rate zone segment covered by the shipper's reservation charges. In order to remedy this situation, Tennessee proposes to revise Rate Schedule NET 284 to provide that NET 284 shippers will have secondary rights only to those points located in NET rate zone segment(s) in which they have reserved capacity. Tennessee states that the proposed tariff revision is consistent with the Commission's general policy that shippers should only be able to access secondary receipt and delivery points on portions of the system which are covered by their reservation charges.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP99-327-000]

#### Texas Gas Transmission Corporation; Proposed Changes in FERC Gas Tariff

June 7, 1999.

Take notice that on June 1, 1999, Texas Gas Transmission Corporation (Texas Gas) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, the following tariff sheets to become effective July 1, 1999:

Thirty-first Revised Sheet No. 10

Fourteenth Revised Sheet No. 10A  
Nineteenth Revised Sheet No. 11A  
Fifteenth Revised Sheet No. 11B  
Twenty-ninth Revised Sheet No. 12  
Fourth Revised Sheet No. 208  
Original Sheet No. 208A

Texas Gas states that the filing seeks to recover under the provisions of Order No. 528 addition take-or-pay settlement payments made by Texas Gas as a result of certain obligations to indemnify a producer against additional royalty obligations arising out of the producer's prior take-or-pay settlement with Texas Gas. Texas Gas proposes to absorb 25 percent of the costs and seeks authority to recover 75 percent or approximately \$1.3 million, exclusive of interest, via a commodity surcharge of \$.0020/MMBtu on all mainline throughput, with no direct bill recovery. The Order No. 528 commodity surcharge is scheduled to be in effect for a 12-month period beginning July 1, 1999.

Texas Gas states that copies of the revised tariff sheets are being mailed to Texas Gas's jurisdictional customers and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 99-14809 Filed 6-10-99; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP96-16-006]

#### Transcontinental Gas Pipe Line Corporation; Notice of Refund Report

June 7, 1999.

Take notice that on May 18, 1999, Transcontinental Gas Pipe Line Corporation (Transco) tendered for filing a refund report showing that on April 27, 1999, Transco submitted refunds (total principal and interest amount of \$4,389,744.64) to all affected shippers in Docket Nos. CP96-16-005, CP97-193-002, and CP97-193-003.

Transco states that on October 1, 1997, as supplemented on October 3, 1997, Transco filed tariff sheets in Docket No. CP96-16 which set forth the initial incremental reservation rates for the SunBelt firm transportation service (SunBelt filing). At the time the SunBelt filing was made Transco's rate of return had not been determined by the Commission in Docket No. RP95-197. In the SunBelt filing Transco stated that upon resolution of the rate of return issue Transco would file revised tariff sheets in Docket No. CP96-16 to effective November 1, 1997.

Transco states that on March 1, 1999, Transco filed revised tariff sheets in Docket No. CP96-16-005 (March 1 filing), to reflect in the SunBelt incremental reservation rates the rate of return approved by the Commission in its Order on rehearing in Docket RP95-197-033 on December 1, 1998 (85FERC ¶61,323) (Opinion No. 414-B). The Commission approved Transco's March 1 filing on March 29, 1999. Transco began assessing the reduced SunBelt reservation rates effective April 1, 1999.

Transco also states that on October 1, 1997, Transco filed tariff sheets which set forth the initial reservation rate surcharge for the Maiden Delivery Lateral Expansion project (Maiden Lateral filing). In the Maiden Lateral filing Transco stated that upon resolution of the rate of issue in Docket No. RP95197-000, Transco would file revised tariff sheets to reflect that resolution in the reservation rate surcharge, effective November 1, 1997.

Transco states that on March 1, 1999 revised tariff sheets were filed in Docket Nos. CP97-193-002 and CP97-193-003 to reflect the rate of return approved by the Commission in Opinion 414B. The Commission approved those tariff sheets on March 29, 1999. Transco began assessing the reduced Maiden Lateral reservation surcharge effective April 1, 1999.

Transco further states that transportation refunds have been calculated for the period November 1, 1997 through March 31, 1999 based on the difference between the amounts billed and amounts calculated utilized the revised rates.

Any person desiring to protest said filing should file protests with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests should be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may also be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (please call (202) 208-2222 for assistance).

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 99-14799 Filed 6-10-99; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP99-281-000]

#### Transwestern Pipeline Company; Granting Late Intervention

June 7, 1999.

Motions to intervene in the above-captioned proceedings were due on April 19, 1999. Pacific Gas and Electric Company and PNM Gas Services, a division of Public Service Company of New Mexico, filed motions to intervene out of time. No party filed an answer in opposition to the motion.

The petitioner appears to have a legitimate interest under the law that is not adequately represented by other parties. Granting the intervention will not cause a delay or prejudice any other party. It is in the public interest to allow the petitioner to appear in this proceeding. Accordingly, good cause exists for granting the late intervention.

Pursuant to Section 375.302 of the Commission's Regulations (18 CFR 375.202), the petitioner is permitted to intervene in this proceeding subject to the Commission's rules and regulations under the Natural Gas Act, 15 U.S.C. 717-717(W). Participation of the late intervenor shall be limited to matters set out in its motion to intervene. The

admission of the late intervenor shall not be construed as recognition by the Commission that the intervenor might be aggrieved by any order entered in this proceeding.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 99-14805 Filed 6-10-99; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. EC99-78-000, et al.]

#### Enron Capital and Trade Resources Corp., et al.; Electric Rate and Corporate Regulation Filings

June 4, 1999

Take notice that the following filings have been made with the Commission:

##### 1. Enron Capital & Trade Resources Corp., SCC-L1, L.L.C., SCC-L2, L.L.C. and SCC-L3, L.L.C.

[Docket No. EC99-78-000]

Take notice that on June 2, 1999, Enron Capital & Trade Resources Corp., on behalf of itself and its wholly-owned subsidiaries SCC-L1, L.L.C., SCC-L2, L.L.C. and SCC-L3, L.L.C. tendered an application for approval of a corporate reorganization pursuant to Section 203 of the Federal Power Act.

*Comment date:* July 2, 1999, in accordance with Standard Paragraph E at the end of this notice.

##### 2. Colorado Cogen Operators, LLC

[Docket No. EG99-153-000]

Take notice that on May 28, 1999, Colorado Cogen Operators, LLC, 4845 Pearl East Circle, Suite 300, Boulder, Colorado 80301 (Applicant), filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

The Applicant is a Colorado limited liability company. The Applicant operates or intends to operate three separately owned eligible facilities, all gas-fired cogeneration facilities, that are located in close proximity to each other in the town of Brush, Colorado (the Facilities). One of the Facilities is under construction and will be 60 megawatts; one is operating as a 50-megawatt plant but is expected (subject to modification of air permits) to be upgraded to as high as 80 megawatts; and one is a 68-megawatt qualifying facility. All of the electric output of the Facilities is or will be sold at wholesale to Public Service Company of Colorado.

*Comment date:* June 25, 1999, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

### 3. Colorado Energy Management LLC

[Docket No. EG99-154-000]

Take notice that on May 28, 1999, Colorado Energy Management LLC, 4845 Pearl East Circle, Suite 300, Boulder, Colorado 80301 (Applicant), filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

The Applicant is a Colorado limited liability company. The Applicant owns a newly constructed 60-megawatt gas-fired electric generation plant consisting of two 25-megawatt gas turbines located in the town of Brush, Colorado (the Facility). The Facility is scheduled to begin commercial operation June 20, 1999. All of the electric output of the Facility will be sold at wholesale, initially to Public Service Company of Colorado.

*Comment date:* June 25, 1999, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

### 4. AA#1 Services, LLC

[Docket No. EG99-155-000]

Take notice that on May 28, 1999, AA#1 Services, LLC, 4845 Pearl East Circle, Suite 300, Boulder, Colorado 80301 (Applicant), filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

The Applicant is a Colorado limited liability company. The Applicant intends to operate a 75-megawatt electric cogeneration power plant (the Facility) located in Rifle, Colorado, for the plant's owners, American Atlas #1, Ltd., L.L.L.P. All of the electric output of the Facility will be sold at wholesale to Tri-State Generation and Transmission Association, Inc.

*Comment date:* June 25, 1999, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

### 5. Erie Boulevard Hydropower, L.P.

[Docket No. EG99-156-000]

Take notice that on May 28, 1999, Erie Boulevard Hydropower, L.P.