

Transco further states that transportation refunds have been calculated for the period November 1, 1997 through March 31, 1999 based on the difference between the amounts billed and amounts calculated utilized the revised rates.

Any person desiring to protest said filing should file protests with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests should be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may also be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (please call (202) 208-2222 for assistance).

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-14799 Filed 6-10-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP99-281-000]

Transwestern Pipeline Company; Granting Late Intervention

June 7, 1999.

Motions to intervene in the above-captioned proceedings were due on April 19, 1999. Pacific Gas and Electric Company and PNM Gas Services, a division of Public Service Company of New Mexico, filed motions to intervene out of time. No party filed an answer in opposition to the motion.

The petitioner appears to have a legitimate interest under the law that is not adequately represented by other parties. Granting the intervention will not cause a delay or prejudice any other party. It is in the public interest to allow the petitioner to appear in this proceeding. Accordingly, good cause exists for granting the late intervention.

Pursuant to Section 375.302 of the Commission's Regulations (18 CFR 375.202), the petitioner is permitted to intervene in this proceeding subject to the Commission's rules and regulations under the Natural Gas Act, 15 U.S.C. 717-717(W). Participation of the late intervenor shall be limited to matters set out in its motion to intervene. The

admission of the late intervenor shall not be construed as recognition by the Commission that the intervenor might be aggrieved by any order entered in this proceeding.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-14805 Filed 6-10-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EC99-78-000, et al.]

Enron Capital and Trade Resources Corp., et al.; Electric Rate and Corporate Regulation Filings

June 4, 1999

Take notice that the following filings have been made with the Commission:

1. Enron Capital & Trade Resources Corp., SCC-L1, L.L.C., SCC-L2, L.L.C. and SCC-L3, L.L.C.

[Docket No. EC99-78-000]

Take notice that on June 2, 1999, Enron Capital & Trade Resources Corp., on behalf of itself and its wholly-owned subsidiaries SCC-L1, L.L.C., SCC-L2, L.L.C. and SCC-L3, L.L.C. tendered an application for approval of a corporate reorganization pursuant to Section 203 of the Federal Power Act.

Comment date: July 2, 1999, in accordance with Standard Paragraph E at the end of this notice.

2. Colorado Cogen Operators, LLC

[Docket No. EG99-153-000]

Take notice that on May 28, 1999, Colorado Cogen Operators, LLC, 4845 Pearl East Circle, Suite 300, Boulder, Colorado 80301 (Applicant), filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

The Applicant is a Colorado limited liability company. The Applicant operates or intends to operate three separately owned eligible facilities, all gas-fired cogeneration facilities, that are located in close proximity to each other in the town of Brush, Colorado (the Facilities). One of the Facilities is under construction and will be 60 megawatts; one is operating as a 50-megawatt plant but is expected (subject to modification of air permits) to be upgraded to as high as 80 megawatts; and one is a 68-megawatt qualifying facility. All of the electric output of the Facilities is or will be sold at wholesale to Public Service Company of Colorado.

Comment date: June 25, 1999, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

3. Colorado Energy Management LLC

[Docket No. EG99-154-000]

Take notice that on May 28, 1999, Colorado Energy Management LLC, 4845 Pearl East Circle, Suite 300, Boulder, Colorado 80301 (Applicant), filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

The Applicant is a Colorado limited liability company. The Applicant owns a newly constructed 60-megawatt gas-fired electric generation plant consisting of two 25-megawatt gas turbines located in the town of Brush, Colorado (the Facility). The Facility is scheduled to begin commercial operation June 20, 1999. All of the electric output of the Facility will be sold at wholesale, initially to Public Service Company of Colorado.

Comment date: June 25, 1999, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

4. AA#1 Services, LLC

[Docket No. EG99-155-000]

Take notice that on May 28, 1999, AA#1 Services, LLC, 4845 Pearl East Circle, Suite 300, Boulder, Colorado 80301 (Applicant), filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

The Applicant is a Colorado limited liability company. The Applicant intends to operate a 75-megawatt electric cogeneration power plant (the Facility) located in Rifle, Colorado, for the plant's owners, American Atlas #1, Ltd., L.L.L.P. All of the electric output of the Facility will be sold at wholesale to Tri-State Generation and Transmission Association, Inc.

Comment date: June 25, 1999, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

5. Erie Boulevard Hydropower, L.P.

[Docket No. EG99-156-000]

Take notice that on May 28, 1999, Erie Boulevard Hydropower, L.P.

(Applicant), with its principal office at c/o Orion Power Holdings, Inc., 111 Market Place, Suite 520, Baltimore, Maryland 21202, filed with the Federal Energy Regulatory Commission (Commission) an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

Applicant will be engaged in owning and operating 72 eligible facilities located in New York State. The eligible facilities consist of approximately 660 MW of hydroelectric generation plants. The Applicant will sell electric energy exclusively at wholesale. Electric energy produced by the eligible facilities is sold exclusively at wholesale.

Comment date: June 25, 1999, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

6. Minergy Neenah, L.L.C.

[Docket No. EG99-157-000]

Take notice that on June 1, 1999, Minergy Neenah, L.L.C. (Minergy Neenah) filed an Application for Determination of Exempt Wholesale Generator Status pursuant to Section 32(a)(1) of the Public Utility Holding Company Act of 1935, all as more fully explained in the Application. On June 3, 1999, Minergy Neenah filed the Affidavit of Richard O'Connor that was inadvertently omitted from the application.

Comment date: June 25, 1999, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

7. Reliant Energy Indian River, LLC

[Docket No. EG99-158-000]

Take notice that on June 2, 1999, Reliant Energy Indian River, LLC (Reliant Indian River) tendered for filing an application for a determination of exempt wholesale generator status, pursuant to Section 32(a)(1) of the Public Utility Holding Company Act of 1935, as amended, (PUHCA), 15 U.S.C. § 79z-5a (1994), and Subchapter T, Part 365 of the regulations of the Federal Energy Regulatory Commission (Commission).

Reliant Indian River is a Delaware limited liability company and proposes to acquire the Indian River generating facility located in Brevard County, Florida. The Indian River generating facility presently is owned by the Orlando Utilities Commission.

Comment date: June 25, 1999, in accordance with Standard Paragraph E

at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

8. Colorado Power Partners

[Docket No. ER99-3077-000]

Take notice that on May 28, 1999, Colorado Power Partners (CPP), tendered for filing an application with the Federal Energy Regulatory Commission (Commission) requesting acceptance of CPP FERC Electric Rate Schedule Nos. 1 and 2; the granting of certain blanket approvals, including the authority to sell electricity at market-based rates; and the waiver of certain Commission Regulations.

CPP is seeking blanket approval to sell electric energy and capacity at market-based rates from the Brush Cogeneration Facility, located in Brush, Colorado, to Public Service Company of Colorado under CPP FERC Electric Rate Schedule No. 1. CPP also requests that the Commission accept CPP FERC Electric Rate Schedule No. 2 so that CPP may make sales of energy and capacity from the Brush Cogeneration Facility to third parties at market-based rates should the opportunity arise.

Comment date: June 17, 1999, in accordance with Standard Paragraph E at the end of this notice.

9. Yadkin, Inc.

[Docket No. ER99-3078-000]

Take notice that on May 28, 1999, pursuant to Section 35.15(a) of the Commission's Regulations, Yadkin, Inc. (Yadkin) filed with the Federal Energy Regulatory Commission a Notice of Termination of the Interchange Service Agreement between Yadkin and Carolina Power & Light Company, effective January 30, 1959, designated as Yadkin Rate Schedule FERC No. 3.

Additionally, pursuant to Section 35.15(a) of the Commission's Regulations, Yadkin requests an effective date for this termination 60 days from the date of filing or July 28, 1999.

Comment date: June 17, 1999, in accordance with Standard Paragraph E at the end of this notice.

10. New England Power Pool

[Docket No. ER99-3081-000]

Take notice that on May 28, 1999, the New England Power Pool Executive Committee filed for acceptance a signature page to the New England Power Pool (NEPOOL) Agreement dated September 1, 1971, as amended, signed by Consolidated Edison Energy, Inc. (ConEdison). The NEPOOL Agreement has been designated NEPOOL FPC No. 2.

The Executive Committee states that the Commission's acceptance of ConEdison's signature page does not change the NEPOOL Agreement in any manner, other than to make ConEdison a member in NEPOOL.

NEPOOL requests an effective date of June 1, 1999, for the commencement of participation in NEPOOL by ConEdison.

Comment date: June 17, 1999, in accordance with Standard Paragraph E at the end of this notice.

11. New England Power Pool

[Docket No. ER99-3082-000]

Take notice that on May 28, 1999, the New England Power Pool Executive Committee tendered for filing for acceptance a signature page to the New England Power Pool (NEPOOL) Agreement dated September 1, 1971, as amended, signed by ACN Power, Inc. (ACN Power). The NEPOOL Agreement has been designated NEPOOL FPC No. 2.

The Executive Committee states that the Commission's acceptance of ACN Power's signature page would permit NEPOOL to expand its membership to include ACN Power. NEPOOL further states that the filed signature page does not change the NEPOOL Agreement in any manner, other than to make ACN Power a member in NEPOOL.

NEPOOL requests an effective date of July 1, 1999, for commencement of participation in NEPOOL by ACN Power.

Comment date: June 17, 1999, in accordance with Standard Paragraph E at the end of this notice.

12. New England Power Pool

[Docket No. ER99-3083-000]

Take notice that on May 28, 1999, the New England Power Pool (NEPOOL or Pool) Executive Committee filed a request for termination of membership in NEPOOL, with an effective date of June 1, 1999, of e prime, inc. Such termination is pursuant to the terms of the NEPOOL Agreement dated September 1, 1971, as amended, and previously signed by e prime, inc.. The New England Power Pool Agreement, as amended (the "NEPOOL Agreement"), has been designated NEPOOL FPC No. 2.

The Executive Committee states that termination of e prime, inc. with an effective date of June 1, 1999 would relieve this entity, at e prime, inc.'s request, of the obligations and responsibilities of Pool membership and would not change the NEPOOL Agreement in any manner, other than to remove e prime, inc. from membership in the Pool.

Comment date: June 17, 1999, in accordance with Standard Paragraph E at the end of this notice.

13. Montaup Electric Company

[Docket No. ER99-3096-000]

Take notice that on May 28, 1999, Montaup Electric Company (Montaup) hereby tendered for filing information relating to its cost of transmission service pursuant to the settlement agreement in Docket Nos. ER97-4691-000 and ER98-861-000.

Comment date: June 17, 1999, in accordance with Standard Paragraph E at the end of this notice.

14. Colorado Energy Management LLC

[Docket No. ER99-3104-000]

Take notice that on May 28, 1999, Colorado Energy Management LLC, tendered for filing pursuant to Rules 205 and 207 an application for waivers and blanket approvals under various regulations of the Commission and for an order accepting its FERC Electric Rate Schedule No. 1, to be effective June 20, 1999, and accepting two power purchase agreements between it and Public Service Company of Colorado, running continuously from June 20, 1999, through April 30, 2007.

In transactions where Colorado Energy Management LLC will sell electric energy and/or capacity at wholesale, it proposes to make such sales on rates, terms and conditions to be mutually agreed with the purchasing party.

Comment date: June 17, 1999, in accordance with Standard Paragraph E at the end of this notice.

15. Riverside Canal Power Company

[Docket No. ER99-3105-000]

Take notice that on May 28, 1999, Riverside Canal Power Company tendered for filing a Power Purchase and Sale Agreement for short term transactions between Riverside Canal Power Company and Williams Energy Marketing & Trading Company to be in effect as of May 1, 1999.

Comment date: June 17, 1999, in accordance with Standard Paragraph E at the end of this notice.

16. Mountainview Power Company

[Docket No. ER99-3106-000]

Take notice that on May 28, 1999, Mountainview Power Company tendered for filing a Power Purchase and Sale Agreement for short term transactions between Mountainview Power Company and Williams Energy Marketing & Trading Company to be in effect as of May 1, 1999.

Comment date: June 17, 1999, in accordance with Standard Paragraph E at the end of this notice.

17. Commonwealth Electric Company

[Docket No. ER99-3108-000]

Take notice that on May 28, 1999, Commonwealth Electric Company (Commonwealth) tendered for filing a non-firm point-to-point transmission service agreement between Commonwealth and DukeSolutions, Inc. (DukeSolutions). Commonwealth states that the service agreement sets out the transmission arrangements under which Commonwealth will provide non-firm point-to-point transmission service to DukeSolutions under Commonwealth's open access transmission tariff accepted for filing in Docket No. ER97-1341-000, subject to refund and issuance of further orders.

Comment date: June 17, 1999, in accordance with Standard Paragraph E at the end of this notice.

18. Cambridge Electric Light Company

[Docket No. ER99-3109-000]

Take notice that on May 28, 1999, Cambridge Electric Light Company (Cambridge) tendered for filing a non-firm point-to-point transmission service agreement between Cambridge and DukeSolutions, Inc. (DukeSolutions). Cambridge states that the service agreement sets out the transmission arrangements under which Cambridge will provide non-firm point-to-point transmission service to DukeSolutions under Cambridge's open access transmission tariff accepted for filing in Docket No. ER97-1337-000, subject to refund and issuance of further orders.

Comment date: June 17, 1999, in accordance with Standard Paragraph E at the end of this notice.

19. Idaho County Light & Power Cooperative Association, Inc.

[Docket No. ES99-39-000]

Take notice that on June 1, 1999, Idaho County Light & Power Cooperative Association, Inc. (ICL&P), tendered for filing an application to issue securities pursuant to section 204 of the Federal Power Act (FPA), 16 U.S.C. § 824c, and Part 34 of the Regulation of the Federal Energy Regulatory Commission (Commission), 18 CFR 34. ICL&P's filing is available for public inspection at its offices in Grangeville, Idaho.

ICL&P respectfully requests that the Commission: (1) authorize long-term borrowing up to \$3 million over a two year period commencing July 15, 1999, pursuant to a loan agreement and (2) exempt ICL&P from any requirement to

use competitive bidding or negotiated placement in relation to the debt.

Comment date: June 25, 1999, in accordance with Standard Paragraph E at the end of this notice.

20. New York State Electric & Gas Corporation

[Docket No. ER99-3107-000]

Take notice that on May 28, 1999, New York State Electric & Gas Corporation, (NYSEG) tendered for filing pursuant to Section 35.15 of the Federal Energy Regulatory Commission's Rules of Practice and Procedure, 18 CFR 35.15, a notice of cancellation (Cancellation) of Rate Schedule FERC No. 106 (Rate Schedule) between NYSEG and Long Island Lighting Company (LILCO).

NYSEG requests that the Cancellation be deemed effective as of May 29, 1999.

NYSEG served copies of the filing upon the New York State Public Service Commission and LILCO.

Comment date: June 17, 1999, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,

Secretary.

[FR Doc. 99-14798 Filed 6-10-99; 8:45 am]

BILLING CODE 6717-01-P