

inquiry as the Board shall deem necessary into the state of morale and discipline, the curriculum, instruction, physical equipment, fiscal affairs, and academic methods of the Naval Academy. During this meeting inquiries will relate to the internal personnel rules and practices of the Academy, may involve on-going criminal investigations, and include discussions of personal information the disclosure of which would constitute a clearly unwarranted invasion of personal privacy. The executive session of this meeting will be closed to the public.

**DATES:** The meeting will be held on Monday, June 14, 1999 from 8:30 a.m. to 10:00 p.m. The closed Executive Session will be from 09:30 a.m. to 10:00 p.m.

**ADDRESSES:** The meeting will be held in the Bo Coppedge Room of Alumni Hall at the U.S. Naval Academy, Annapolis MD.

**FOR FURTHER INFORMATION CONTACT:** Lieutenant Commander Gerral K. David, Executive Secretary to the Board of Visitors, Office of the Superintendent, U.S. Naval Academy, Annapolis, MD 21402-5000, (410) 293-1503.

**SUPPLEMENTARY INFORMATION:** This notice of meeting is provided per the Federal Advisory Committee Act (5 U.S.C. App. 2). The executive session of the meeting will consist of discussions of information which pertain to the conduct of various midshipmen at the Naval Academy and internal Board of Visitors matters. Discussion of such information cannot be adequately segregated from other topics, which precludes opening the executive session of this meeting to the public. In accordance with 5 U.S.C. App. 2, section 10(d), the Secretary of the Navy has determined in writing that the special committee meeting shall be partially closed to the public because they will be concerned with matters as outlined in section 552(b)(2), (5), (6), and (7) of title 5, U.S.C. Due to unavoidable delay in administrative processing, the normal 15 days notice could not be provided.

Dated: May 26, 1999.

**Ralph W. Corey,**  
Commander, Judge Advocate General's Corps,  
U.S. Navy, Alternate Federal Register Liaison  
Officer.

[FR Doc. 99-15136 Filed 6-11-99; 8:45 am]

BILLING CODE 3810-FF-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket Nos. CP99-541-000, CP99-542-000, and CP99-543-000]

#### Cotton Valley Compression, L.L.C.; Application

June 8, 1999.

Take notice that on June 1, 1999, Cotton Valley Compression, L.L.C. (CVC), 301 S.E. Adams Boulevard, Bartlesville, Oklahoma 74003 filed in Docket No. CP99-541-000, an application pursuant to Section 7(c) of the Natural Gas Act. CVC states its application is being filed at the direction of the Commission,<sup>1</sup> where the Commission found that CVC was engaged in interstate transportation of natural gas and directed CVC to file "an application for certificate authorization, under Section 7(c) of the NGA, and Part 157 of the Commission's regulations, to continue utilizing the facilities for the transportation of gas in interstate commerce, or to abandon those facilities."

In Docket No. CP99-542-000, CVC seeks a blanket certificate pursuant to Subpart G of Part 284 of the Commission's Regulations in order to provide open access transportation of natural gas for others. Finally, in Docket No. CP99-543-000, CVC requests a blanket certificate pursuant to Subpart F of Part 157 of the Commission's Regulations in order to perform certain routine activities and operations.

These requests are more fully set forth in the June 1st application which is on file with the Commission and open to public inspection. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

CVC states that the facilities to be certificated, all of which already exist in Washington County, Oklahoma, consist of approximately 700 feet of dual 4" diameter natural gas pipe, running between two different interstate pipelines (low pressure Hogshooter and high pressure Quapaw pipelines) of Williams Gas Pipelines Central, Inc. (Williams), 1,200 horsepower of leased compression at the downstream delivery point into Williams, and appurtenant facilities.

CVC requests authority to provide firm and interruptible transportation services on a non-discriminatory, open-access basis, consistent with the Commission's Part 284 policy. CVC's FT

Rate Schedule will consist of a monthly reservation charge of \$1.99 per Dth; its IT Rate Schedule rate is 6.5 cents per Dth; and the fuel retention is at 2%.

CVC states that based on upstream gas production increases projected by the five CVC producer-owners, CVC also requests that the Commission certificate, on a blanket basis, the net increase of 1,800 horsepower of compression, to add 18,000 Dth/d of delivery capacity into Williams' Quapaw pipeline, under specified conditions.

CVC has included a pro forma FERC Gas Tariff, proposing to rely in large part on the Williams' FERC Gas Tariff, with changes only to reflect CVC's circumstances. Within six months of certification, CVC proposes to operate a website on the Internet, which will contain three basis elements: (1) Printed text of the basic elements of a tariff specified in Part 154, Subpart B; (2) electronic "link" directly to FERC's FASTR website for Williams' General Terms and Conditions, which are incorporated by CVC; and (3) e-mail link directly to CVC for purposes of asking questions or relaying operational instructions.

CVC seeks waivers of various reporting and regulatory requirements, due to its small size and unique circumstances.

Any person desiring to be heard or to make any protest with reference to said application should on or before June 29, 1999, file with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 and 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. The Commission's rules require that protestors provide copies of their protests to the party or parties directly involved. Any person wishing to become a party in any proceeding herein must file a motion to intervene in accordance with the Commission's rules.

A person obtaining intervenor status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by every one of the intervenors. An intervenor can file for rehearing of any Commission order and can petition for court review of any such order. However, an intervenor must submit copies of comments or any other filing

<sup>1</sup> Williams Natural Gas Company, Docket No. CP97-706-000, 86 FERC ¶ 61,213 (1999).

it makes with the Commission to every other intervenor in the proceeding, as well as 14 copies with the Commission.

A person does not have to intervene, however, in order to have comments considered. A person, instead, may submit two copies of comments to the Secretary of the Commission. Commenters will be placed on the Commission's environmental mailing list, will receive copies of environmental documents and will be able to participate in meetings associated with the Commission's environmental review process. Commenters will not be required to serve copies of filed documents on all other parties. However, commenters will not receive copies of all documents filed by other parties or issued by the Commission and will not have the right to seek rehearing or appeal the Commission's final order to a federal court.

The Commission will consider all comments and concerns equally, whether filed by commenters or those requesting intervenor status.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules and Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that granting the certificates is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for CVC to appear to be represented at the hearing.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 99-14957 Filed 6-11-99; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. PR99-15-000]

#### Louisiana State Gas, LLC; Petition for Rate Approval

June 8, 1999.

Take notice that on May 28, 1999, Louisiana State Gas, LLC (Louisiana State), filed a petition for rate approval to reduce the existing maximum rate for interruptible transportation on its South Louisiana Pipeline System from \$0.0642 per MMBtu to \$0.0597 per MMBtu. The rate pertains to transportation performed under Section 311 of the Natural Gas Policy Act of 1978. The filing was made to comply with the Commission's October 20, 1997, order in Docket No. PR96-9-000.

Louisiana State is a subsidiary of LEDCO, LLC. Louisiana State states that its South Louisiana Pipeline System consists of approximately 34 miles of mainly 12-inch pipeline extending westward from a point near Buras, Louisiana, to the Barateria Waterway near Grand Isle, Louisiana, to the Barateria Waterway near Grand Isle, Louisiana. Louisiana adds that all piping and related facilities in the system are located in Bastion Bay, which is a coastal salt marsh accessible only by plane or boat. Louisiana State's only Section 311 shipper is LEDCO.

Pursuant to Section 284.123(b)(2)(ii), if the Commission does not act within 150 days of the filing date, the proposed rate for transportation service will be deemed fair and equitable. The Commission may, prior to the expiration of the 150-day period, extend the time for action or institute a proceeding to afford parties an opportunity for written comments and for the oral presentations of views, data, and arguments. Any person desiring to participate in this rate proceeding must file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All motions must be filed with the Secretary of the Commission on or before June 28, 1999. The petition for rate approval is on file with the Commission and is available for public inspection. This filing may be viewed on the web at <http://www.ferc.fed.us/>

online/rims.htm (call 202-208-2222 for assistance).

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 99-14959 Filed 6-11-99; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. PR99-2-000]

#### Transok, LLC; Informal Settlement Conference

June 8, 1999.

Take notice that an informal settlement conference in the above-captioned proceeding will be held on Thursday, June 17, 1999, at 10:00 A.M. in a room to be designated at the offices of the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C.

Attendance will be limited to the parties and staff. For additional information, please contact Louis Lieb at (202) 208-0012.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 99-14958 Filed 6-11-99; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP99-330-000]

#### United Gas Services v. K N Interstate Gas Transmission Co. and K N Energy, Inc; Complaint

June 8, 1999.

Take notice that on June 4, 1999, pursuant to Rule 206 of the Commission's Rules of Practice and Procedure, 18 CFR 385.206, Consumer Services Association, Inc. d/b/a United Gas Services (United) tendered for filing a complaint against K N Interstate Gas Transmission Co. (KNI) and K N Energy Inc. (KNE).

United States that on December 16, 1998, KNI declared a "unauthorized overrun period." The period extended from December 18, 1998 through December 27, 1998. A second unauthorized overrun period was declared for January 2-5, 1999.

United asserts that at about the time NKI declared the December unauthorized overrun period, Mr. Will Meehl of KNE contacted United about an anticipated temperature-induced