

increase in demand for "Type I Customers" under KNE's Supplier Choice Program in Nebraska. KNE requested United to increase to "75% of peak load" United's nominated volumes to delivery points on the KNI system connection to local distribution facilities of KNE. United indicates that it promptly complied with this request, and Mr. Meehl subsequently advised United that KNE was "satisfied" with United's response and with the level of United's nominations.

United asserts that in January 1999, in the ordinary billing cycle, United received from KNI an invoice for December 1998 transportation service. Subsequently, United asserts that it received an invoice in February 1999 KNI for \$199,182.00 in unauthorized overrun penalties plus additional authorized overrun penalties and out-of-path penalty charges for allegedly overdelivering volumes during the designated unauthorized overrun periods in December 1998 and January 1999. United asserts these charges were unjust and unreasonable, since they were based on after-the-fact allocations made by the point operator, KNE, which is a KNI affiliate, and were pursuant to an allocation agreement that United had no notice of. United also assert that the doctrine of estoppel should bar these penalties in any event, since assurance and been given that United's nominations during the overrun period were satisfactory.

Any person desiring to be heard or to protest said complaint should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Rules 214 and 211 of the Commission's Rules of Practice and Procedure 18 CFR 385.214 and 385.211. All such motions or protests should be filed on or before June 24, 1999. Protests will be considered by the Commission to determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance). Answers to this complaint shall be due on or before June 24, 1999.

Linwood A. Watson Jr.,

Acting Secretary.

[FR Doc. 99-14985 Filed 6-11-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Declaration of Intention and Soliciting Comments, Motions To Intervene, and Protests

June 8, 1999.

Take notice that the following application has been filed with the Commission and is available for public inspection:

a. *Application Type:* Declaration of Intention.

b. *Docket No:* DI99-7-000.

c. *Date Filed:* May 13, 1999.

d. *Applicant:* Great Northern Adventure, L.L.C.

e. *Name of Project:* Ching Creek Project.

f. *Location:* On Ching Creek, in Clark County, ID (T. 13 N., R. 39 E., sec. 3, Boise Meridian). The project does not utilize federal or tribal lands.

g. *Filed pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Mr. Gregory Peck, Great Northern Adventure L.L.C., 2633 E. 105 N., Idaho Falls, ID 83401 (208) 523-5306.

i. *FERC Contact:* Any questions on this notice should be addressed to Etta Foster at (202) 219-2679, or e-mail address: etta.foster@ferc.fed.us.

j. *Deadline for filing comments and or motions:* July 15, 1999.

All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426.

Please include the docket number DI99-7-000 on any comments or motions filed.

k. *Description of Project:* The proposed project will consist of a 660-foot-long, 12-inch diameter penstock drawing water from the creek; a powerhouse containing a 10-kW generator; and appurtenant facilities. The power will be used to provide power for ranch operations. The nearest power distribution line is 7.5 miles.

When a Declaration of Intention is filed with the Federal Energy Regulatory Commission, the Federal Power Act requires the Commission to investigate and determine if the interests of interstate or foreign commerce would be affected by the project. The Commission also determines whether or not the project: (1) Would be located on a navigable waterway; (2) would occupy or affect public lands or reservations of the United States; (3) would utilize surplus water or water power from a government dam; or (4) if applicable,

has involved or would involve any construction subsequent to 1935 that may have increased or would increase the project's head or generating capacity, or have otherwise significantly modified the project's pre-1935 design or operation.

l. *Locations of the Application:* A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE, Room 2A, Washington, D.C. 20426, or by calling (202) 208-1371. This filing may be viewed on <http://www.ferc.fed.us/online/rims.htm> (call (202) 208-2222 for assistance). A copy is also available for inspection and reproduction at the address in item h above.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

Comments, Protests, or Motions to Intervene—Anyone may submit comments, or protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

Filing and Service for Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "RECOMMENDATIONS FOR TERMS AND CONDITIONS", "PROTEST", or "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

Agency Comments—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an

agency's comments must also be sent to the Applicant's representatives.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-14960 Filed 6-11-99; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice; The Following Notice of Meeting Is Published Pursuant to Section 3(A) of the Government in the Sunshine Act (Pub. L. 94-409), 5 U.S.C. 552B

June 9, 1999.

AGENCY HOLDING MEETING: FEDERAL ENERGY REGULATORY COMMISSION.

DATE AND TIME: JUNE 16, 1999 10:00 A.M.

PLACE: ROOM 2C, 888 FIRST STREET, N.E., WASHINGTON, D.C. 20426.

STATUS: OPEN.

MATTERS TO BE CONSIDERED: AGENDA.

*NOTE—ITEMS LISTED ON THE AGENDA MAY BE DELETED WITHOUT FURTHER NOTICE.

CONTACT PERSON FOR MORE INFORMATION: DAVID P. BOERGER, SECRETARY, TELEPHONE (202) 208-0400. FOR A RECORDING LISTING ITEMS STRICKEN FROM OR ADDED TO THE MEETING, CALL (202) 208-1627.

THIS IS A LIST OF MATTERS TO BE CONSIDERED BY THE COMMISSION. IT DOES NOT INCLUDE A LISTING OF ALL PAPERS RELEVANT TO THE ITEMS ON THE AGENDA; HOWEVER, ALL PUBLIC DOCUMENTS MAY BE EXAMINED IN THE REFERENCE AND INFORMATION CENTER.

Consent Agenda—Hydro; 721th Meeting—June 16, 1999; Regular Meeting (10:00 a.m.)

CAH-1.

DOCKET# P-2213, 001, PUBLIC UTILITY DISTRICT NO. 1 OF COWLITZ COUNTY, WASHINGTON

CAH-2.

OMITTED

CAH-3.

DOCKET# P-10703, 005, CITY OF CENTRALIA (WASHINGTON) LIGHT DEPARTMENT

CAH-4.

DOCKET# P-11452, 002, NORTHERN CALIFORNIA POWER AGENCY
OTHER#S P-11477, 002, NORTHERN CALIFORNIA POWER AGENCY

CAH-5.

DOCKET# P-UL96-1, 002, BLACKSTONE RIVER DEPOT STREET TRUST

CAH-6.

DOCKET# P-710, 014, WISCONSIN POWER & LIGHT DEPARTMENT

CAH-7.

DOCKET# 2569, 037, NIAGARA MOHAWK POWER CORPORATION

Consent Agenda—Electric

CAE-1.

DOCKET# ER99-2300, 000, CLECO TRADING & MARKETING LLC
OTHER#S ER99-2541, 000, CARTHAGE ENERGY, LLC
ER99-2602, 000/ LSP-KENDALL ENERGY, LLC
ER99-2769, 000, FOOTE CREEK III, LLC
ER99-2858, 000, MEP PLEASANT HILL, LLC
ER99-2895, 000, AMOCO ENERGY TRADING CORPORATION

CAE-2.

DOCKET# ER99-2340, 000, PJM INTERCONNECTION, L.L.C.

CAE-3.

DOCKET# ER99-2730, 000 CALIFORNIA INDEPENDENT SYSTEM OPERATOR CORPORATION
OTHER#S EL99-67, 000, CALIFORNIA INDEPENDENT SYSTEM OPERATOR CORPORATION

CAE-4.

DOCKET# ER99-2915, 000, INDECK-OLEAN LIMITED PARTNERSHIP

CAE-5.

DOCKET# ER99-2738, 000, NORTHEAST UTILITIES SERVICE COMPANY

CAE-6.

DOCKET# ER99-1473, 000, SEMPRA ENERGY TRADING CORPORATION

CAE-7.

DOCKET# ER99-2763, 000, WESTERN SYSTEMS POWER POOL

CAE-8.

DOCKET# ER99-2770, 000, FLORIDA POWER & LIGHT COMPANY
OTHER#S EL99-69, 000, FLORIDA POWER & LIGHT COMPANY

CAE-9.

DOCKET# ER99-2649, 000, MID-CONTINENT AREA POWER POOL

CAE-10.

DOCKET# EL95-71, 000, PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE V. NEW HAMPSHIRE ELECTRIC COOPERATIVE, INC.

CAE-11.

DOCKET# ER99-2668, 000, AUTOMATED POWER EXCHANGE, INC.

CAE-12.

DOCKET# ER98-3853, 001, NEW ENGLAND POWER POOL

CAE-13.

DOCKET# EF99-5191, 000, UNITED STATES DEPARTMENT OF ENERGY—WESTERN AREA POWER ADMINISTRATION (PACIFIC NORTHWEST—PACIFIC INTERTIE PROJECT)

CAE-14.

DOCKET# EC99-34, 000, NIAGARA MOHAWK POWER CORPORATION AND ERIE BOULEVARD HYDROPOWER, L.P.

OTHER#S ER99-1764, 000, ERIE BOULEVARD HYDROPOWER, L.P.

CAE-15.

DOCKET# EC99-49, 000, NEW ENGLAND POWER COMPANY, MASSACHUSETTS ELECTRIC COMPANY, THE NARRAGANSETT ELECTRIC

COMPANY, NEW ENGLAND ELECTRIC TRANSMISSION CORPORATION, NEW ENGLAND HYDRO-TRANSMISSION CORPORATION, NEW ENGLAND HYDRO-TRANSMISSION ELECTRIC COMPANY, INC., ALLENERGY MARKETING COMPANY, L.L.C., AND NGG HOLDINGS LLC

CAE-16.

DOCKET# OA96-153, 000, ARIZONA PUBLIC SERVICE COMPANY
OTHER#S ER96-2401, 000, ARIZONA PUBLIC SERVICE COMPANY

CAE-17.

DOCKET# ER99-1663, 000, MONTAUP ELECTRIC COMPANY

CAE-18.

DOCKET# ER99-1770, 000, CALIFORNIA INDEPENDENT SYSTEM OPERATOR CORPORATION

CAE-19.

OMITTED

CAE-20.

DOCKET# ER97-1165, 000, DUQUESNE LIGHT COMPANY
OTHER#S ER97-1167, 000, CLEVELAND ELECTRIC ILLUMINATING COMPANY AND TOLEDO EDISON COMPANY
ER97-1169, 000, OHIO EDISON COMPANY AND PENNSYLVANIA POWER COMPANY
OA97-221, 000, DUQUESNE LIGHT COMPANY

CAE-21.

DOCKET# EC99-36, 000, MONTANA POWER COMPANY AND PP&L MONTANA, LLC
OTHER#S ER99-1799, 000, MONTANA POWER COMPANY AND PP&L MONTANA, LLC

CAE-22.

DOCKET# EC99-40, 000, CENTRAL ILLINOIS LIGHT COMPANY AND THE AES CORPORATION

CAE-23.

DOCKET# ER99-2781, 000, DELMARVA POWER & LIGHT COMPANY AND ATLANTIC CITY ELECTRIC COMPANY
OTHER#S ER99-1345, 000, DELMARVA POWER & LIGHT COMPANY AND ATLANTIC CITY ELECTRIC COMPANY

CAE-24.

DOCKET# EC99-50, 000, PACIFICORP

CAE-25.

DOCKET# ER99-1142, 000, NEW ENGLAND POWER POOL

CAE-26.

DOCKET# ER98-3274, 000, CENTRAL POWER AND LIGHT COMPANY, WEST TEXAS UTILITIES COMPANY, PUBLIC SERVICE COMPANY OF OKLAHOMA AND SOUTHWESTERN ELECTRIC POWER COMPANY

CAE-27.

DOCKET# ER99-1132, 000, DUQUESNE LIGHT COMPANY

CAE-28.

DOCKET# ER98-2179, 002, NEW YORK STATE ELECTRIC & GAS CORPORATION AND NGE GENERATION, INC.
OTHER#S ER98-4040, 003, PG&E ENERGY TRADING-POWER, L.P.
ER98-4176, 003, EL PASO POWER SERVICES COMPANY