888 First Street, NE, Washington, DC 20426, in accordance with section 385.211 of the Commission's Rules and Regulations. All such protest must be filed on or before June 24, 1999. Protests will be considered by the Commission in determine the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the we at http://www.ferc.fed.us/online/ rims.htm (call 202-208-2222 for assistance).

### Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99–15895 Filed 6–22–99; 8:45 am] BILLING CODE 6717–01–M

#### **DEPARTMENT OF ENERGY**

# Federal Energy Regulatory Commission

[Docket No. GT99-35-000]

# Williams Gas Pipelines Central, Inc.; Notice of Filing of Refund Report

June 17, 1999.

Take notice that on June 11, 1999, Williams Gas Pipelines Central, Inc. (Williams), tendered for filing a report of GRI refunds made to customers.

Williams states that this filing is being made in compliance with Commission order issued February 22, 1997, in Docket No. GT97–31. The February 22 order directed each pipeline receiving a refund from GRI to credit such refunds pro rata to its eligible customers, and within days of making these credits, file a refund report with the Commission.

Williams states that the refund report reflects refunds of \$484,162 made by Williams to its eligible firm customers on June 11, 1999.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with section 385.211 of the Commission's Rules and Regulations. All such protests must be filed on or before June 24, 1999. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at http://www.ferc.fed.us/online/

rims.htm (call 202–208–2222 for assistance).

#### Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99–15888 Filed 6–22–99; 8:45 am] BILLING CODE 6717–01–M

#### **DEPARTMENT OF ENERGY**

# Federal Energy Regulatory Commission

[Docket No. ER99-1337-002, et al.]

# Boston Edison Company, et al.; Electric Rate and Corporate Regulation Filings

June 14, 1999.

Take notice that the following filings have been made with the Commission:

# 1. Boston Edison Company

[Docket No. ER99-1337-002]

Take notice that on June 8, 1999, Boston Edison Company tendered for filing a report in compliance with the Commission's May 28, 1999, order in the above docket with regard to the issue of NERC's experimental interim program for the 1999 summer season.

Comment date: June 28, 1999, in accordance with Standard Paragraph E at the end of this notice.

# 2. Central Hudson Gas & Electric Corporation, et al.

[Docket Nos. ER97–1523–000, OA97–470–000 and ER97–4234–000]

Take notice that on June 9, 1999, New York State Reliability Council, tendered for filing a letter that serves as notification to the Federal Energy Regulatory Commissin of the members of the Executive Committee of the New York State Reliability Council Executive Committee, pursuant to Section 4.03 of the New York State Reliability Agreement filed by the Member Systems of the New York Power Pool in the above-referenced dockets.

Comment date: June 29, 1999, in accordance with Standard Paragraph E at the end of this notice.

### 3. Monongahela Power Company, The Potomac Edison Company and West Penn Power Company (Allegheny Power)

[Docket No. ER98-2048-001]

Take notice that on June 9, 1999, Monongahela Power Company, The Potomac Edison Company and West Penn Power Company (Allegheny Power), tendered for filing a Compliance Filing in response to the Federal Energy Regulatory Commission's Order, dated May 13, 1999, in Docket No. ER98– 2048–000. Copies of the filing have been provided to the Public Utilities Commission of Ohio, the Pennsylvania Public Utility Commission, the Maryland Public Service Commission, the Virginia State Corporation Commission, the West Virginia Public Service Commission, and all parties of record.

Comment date: June 29, 1999, in accordance with Standard Paragraph E at the end of this notice.

# 4. Commonwealth Edison Company and Commonwealth Edison Company of Indiana

[Docket Nos. ER98-2279-001 and ER98-3689-000]

Take notice that on June 9, 1999, Commonwealth Edison Company and Commonwealth Edison Company of Indiana (collectively ComEd), tendered for filing its Final Report on Non-Firm Redispatch and to continue its Redispatch Service and Third-Party Redispatch Service.

Copies of the filing were served upon each person or company named on the Commission's official service list in the above-captioned proceedings.

Comment date: June 29, 1999, in accordance with Standard Paragraph E at the end of this notice.

### 5. New England Power Company

[Docket No. ER99-1476-002]

Take notice that on June 9, 1999, New England Power Company, tendered for filing a Report of Compliance in response to the Commission's order of May 28, 1999 in the above-referenced docket.

Copies of said filing have been served upon all parties to this proceeding.

Comment date: June 29, 1999, in accordance with Standard Paragraph E at the end of this notice.

# **6. American Electric Power Service Corporation**

[Docket No. ER99-1991-001]

Take notice that on June 9, 1999, American Electric Power Service Corporation, on behalf of the operating companies of the American Electric Power System (AEP), tendered for filing changes to its Open Access Transmission Tariff in accordance with the Commission's May 12, 1999 Order on Interim Procedures in North American Electric Reliability Council, Docket Nos. EL98–52–000, et al.

Comment date: June 29, 1999, in accordance with Standard Paragraph E at the end of this notice.

# 7. California Power Exchange Corporation

[Docket No. ER99-2229-001]

Take notice that on June 8, 1999, the California Power Exchange Corporation, on behalf of its newly-created division, CalPX Trading Services, made a compliance filing in accordance with the Commission's Order Accepting for Filing Proposed Block-Forward Market, As Modified, issued in this docket on May 26, 1999 and published at 87 FERC ¶ 61,203 (1999).

Comment date: June 28, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### 8. Western Resources, Inc.

[Docket No. ER99-3026-000]

Take notice that on June 9, 1999, Western Resources, Inc., (Western Resources) tendered for filing an amendment to Docket No. ER99–3026– 000

Copies of the filing were served upon Kansas Electric Power Cooperative, Inc.,and the Kansas Corporation Commission.

Comment date: June 29, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### 9. PP&L. Inc.

[Docket No. ER99-3156-000]

Take notice that on June 4, 1999, PP&L, Inc. (PP&L), tendered for filing a Service Agreement dated May 26, 1999, with Statoil Energy Services, Inc. (Statoil), under PP&L's Market-Based Rate and Resale of Transmission Rights Tariff, FERC Electric Tariff, Revised Volume No. 5. The Service Agreement adds Statoil as an eligible customer under the Tariff.

PP&L requests an effective date of June 4, 1999, for the Service Agreement.

PP&L states that copies of this filing have been supplied to Statoil and to the Pennsylvania Public Utility Commission.

Comment date: June 24, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### 10. PP&L, Inc.

[Docket No. ER99-3157-000]

Take notice that on June 4, 1999, PP&L, Inc. (PP&L), tendered for filing a Service Agreement dated May 26, 1999, with Rochester Gas and Electric Corporation (RG&E) under PP&L's Market-Based Rate and Resale of Transmission Rights Tariff, FERC Electric Tariff, Revised Volume No. 5. The Service Agreement adds RG&E as an eligible customer under the Tariff.

PP&L requests an effective date of June 4, 1999, for the Service Agreement.

PP&L states that copies of this filing have been supplied to RG&E and to the Pennsylvania Public Utility Commission.

Comment date: June 24, 1999, in accordance with Standard Paragraph E at the end of this notice.

# 11. FirstEnergy System

[Docket No. ER99-3171-000]

Take notice that on June 8, 1999, FirstEnergy System tendered for filing a Service Agreement to provide Non-Firm Point-to-Point Transmission Service for TransAlta Energy Marketing (U.S.), Incorporated, the Transmission Customer. Services are being provided under the FirstEnergy System Open Access Transmission Tariff submitted for filing by the Federal Energy Regulatory Commission in Docket No. ER97–412–000.

The proposed effective date under this Service Agreement is May 24, 1999, for the above mentioned Service Agreement in this filing.

Comment date: June 28, 1999, in accordance with Standard Paragraph E at the end of this notice.

# 12. California Independent System Operator Corporation

[Docket No. ER99-3172-000]

Take notice that on June 8, 1999, the California Independent System Operator Corporation (ISO), tendered for filing a Scheduling Coordinator Agreement between the ISO and American Electric Power Service Corporation for acceptance by the Commission.

The ISO states that this filing has been served on American Electric Power Service Corporation and the California Public Utilities Commission.

Comment date: June 28, 1999, in accordance with Standard Paragraph E at the end of this notice.

### 13. FirstEnergy System

[Docket No. ER99-3173-000]

Take notice that on June 8, 1999, FirstEnergy System tendered for filing a Service Agreement to provide Firm Point-to-Point Transmission Service for TransAlta Energy Marketing (U.S.), Incorporated, the Transmission Customer. Services are being provided under the FirstEnergy System Open Access Transmission Tariff submitted for filing by the Federal Energy Regulatory Commission in Docket No. ER97–412–000.

The proposed effective date under this Service Agreement is May 24, 1999.

Comment date: June 28, 1999, in accordance with Standard Paragraph E at the end of this notice.

### 14. Long Sault, Inc.

[Docket No. ER99-3174-000]

Take notice that on June 8, 1999, pursuant to section 35.15(a), 18 CFR 35.15(a) of the Commission's Regulations, Long Sault, Inc. (Long Sault), tendered for filing with the Federal Energy Regulatory Commission a Notice of Termination of the Exchange Agreement between Long Sault and Consolidated Edison Company of New York, Inc., effective date January 1, 1974, designated as Long Sault Rate Schedule FERC No. 11.

Additionally, pursuant to section 35.15(a) of the Commission's Regulations, Long Sault requests an effective date for this termination 60 days from the date of filing or August 7, 1999.

Comment date: June 28, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### 15. Entergy Services, Inc.

[Docket No. ER99-3175-000]

Take notice that on June 8, 1999, Entergy Services, Inc. (Entergy Services), on behalf of Entergy Gulf States, Inc. (EGSI), tendered for filing a Generator Imbalance Agreement with Crown Paper Company d/b/a Crown Vantage.

Comment date: June 28, 1999, in accordance with Standard Paragraph E at the end of this notice.

### 16. Entergy Services, Inc.

[Docket No. ER99-3176-000]

Take notice that on June 8, 1999, Entergy Services, Inc., on behalf of Entergy Gulf States, Inc., tendered for filing an amendment to the Interconnection Agreement between Entergy Gulf States, Inc., and Crown Paper Company d/b/a Crown Vantage.

Comment date: June 28, 1999, in accordance with Standard Paragraph E at the end of this notice.

# 17. Illinois Power Company

[Docket No. ER99-3179-000]

Take notice that on June 8, 1999, Illinois Power Company (Illinois Power), 500 South 27th Street, Decatur, Illinois 62526, tendered for filing firm and non-firm transmission agreements under which PP&L Energy Plus Company will take transmission service pursuant to its open access transmission tariff. The agreements are based on the Form of Service Agreement in Illinois Power's tariff.

Illinois Power has requested an effective date of May 15, 1999.

Comment date: June 28, 1999, in accordance with Standard Paragraph E at the end of this notice.

# 18. Illinois Power Company

[Docket No. ER99-3180-000]

Take notice that on June 8, 1999, Illinois Power Company (Illinois Power), 500 South 27th Street, Decatur, Illinois 62526, tendered for filing firm transmission agreements under which Bridgestone/Firestone, Inc., will take transmission service pursuant to its open access transmission tariff. The agreements are based on the Form of Service Agreement in Illinois Power's tariff.

Illinois Power has requested an effective date of May 15, 1999.

Comment date: June 28, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### 19. PP&L, Inc.

[Docket No. ER99-3181-000]

Take notice that on June 8, 1999, PP&L, Inc. (PP&L), tendered for filing a Service Agreement dated May 17, 1999, with Wabash Valley Power Association, Inc. (Wabash), under PP&L's Market-Based Rate and Resale of Transmission Rights Tariff, FERC Electric Tariff, Revised Volume No. 5. The Service Agreement adds Wabash as an eligible customer under the Tariff.

PP&L requests an effective date of June 8, 1999, for the Service Agreement.

PP&L states that copies of this filing have been supplied to Wabash and to the Pennsylvania Public Utility Commission.

Comment date: June 28, 1999, in accordance with Standard Paragraph E at the end of this notice.

# 20. Southern California Edison Company

[Docket No. ER99-3182-000]

Take notice that on June 9, 1999, Southern California Edison Company (SCE), tendered for filing the Harborgen Substation Interconnection Facilities and Interconnection Agreement (Agreement) between Harbor Cogeneration Company (Harbor) and SCE.

The Agreement specifies the terms and conditions under which SCE will interconnect Harbor's 80,000 kW generator with the 230 kV Harborgen Substation pursuant to SCE's Transmission Owner Tariff.

Comment date: June 29, 1999, in accordance with Standard Paragraph E at the end of this notice.

### 21. KeySpan-Ravenswood, Inc.

[Docket No. ER99-3183-000]

Take notice that on June 9, 1999, KeySpan-Ravenswood, Inc. (KeySpan-Ravenswood), tendered for filing with the Federal Energy Regulatory Commission, pursuant to Rule 205, 18 CFR 385.205, and section 35.12, 18 CFR 35.12 of the Commission's Regulations, as an initial rate schedule, on a market rate basis, the Transition Energy Agreement dated as of May 24, 1999, as amended, executed by KeySpan-Ravenswood and the Consolidated Edison Company of New York, Inc. (Con Edison).

The proposed rate schedule would authorize KeySpan-Ravenswood to sell energy to Con Edison from generation facilities that will be transferred by Con Edison to KeySpan Ravenswood.

Comment date: June 29, 1999, in accordance with Standard Paragraph E at the end of this notice.

# 22. Indianapolis Power & Light Company

[Docket No. ER99-3184-000]

Take notice that on June 9, 1999, Indianapolis Power & Light Company (IPL), tendered for filing a power sales agreement, dated June 9, 1999, between IPL and Constellation Power Source, Inc.

Comment date: June 29, 1999, in accordance with Standard Paragraph E at the end of this notice.

# 23. Louisville Gas and Electric Company/Kentucky Utilities Company

[Docket No. ER99-3185-000]

Take notice that on June 9, 1999, Louisville Gas and Electric Company/ Kentucky Utilities (LG&E/KU), tendered for filing executed Service Agreements between LG&E/KU and the following entities under LG&E/KU's Rate Schedule MBSS.

Alabama Electric Cooperative, Inc.
American Energy Solutions, Inc.
CINergy Services, Inc.
Commonwealth Edison Company
FirstEnergy Corp.
Griffin Energy Marketing, L.L.C.
Merchant Energy Group of the Americas, Inc.
Oglethrope Power Corporation
Ohio Valley Electric Corporation
Rainbow Energy Marketing Corporation
Southern Indiana Gas and Electric Company
Tennessee Power Company
Tennessee Valley Authority
Virginia Electric and Power Company, DBA
Virginia Power

Wabash Valley Power Association, Inc. Wisconsin Electric Power Company

Comment date: June 29, 1999, in accordance with Standard Paragraph E at the end of this notice.

### 24. PP&L EnergyPlus Co.

[Docket No. ER99-3186-000]

Take notice that on June 9, 1999, PP&L EnergyPlus Co. (EnergyPlus), tendered for filing with the Federal Energy Regulatory Commission a letter approving its membership in the Western Systems Power Pool (WSPP).

EnergyPlus requests that the Commission allow its membership in the WSPP to become effective on June 10, 1999.

EnergyPlus states that a copy of this filing has been provided to the WSPP Executive Committee, the Pennsylvania Public Utility Commission, Michael E. Small, Esq., General Counsel to the WSPP and the members of the WSPP.

Comment date: June 29, 1999, in accordance with Standard Paragraph E at the end of this notice.

### 25. Orange and Rockland Utilities, Inc.

[Docket No. ER99-3187-000]

Take notice that on June 9, 1999, Orange and Rockland Utilities, Inc. (Orange and Rockland), tendered for filing a Service Agreement between Orange and Rockland and TXU Energy Trading Company (Customer). This Service Agreement specifies that the Customer has agreed to the rates, terms and conditions of Orange and Rockland's Open Access Transmission Tariff filed on July 9, 1996 in Docket No. OA96–210–000.

Orange and Rockland requests waiver of the Commission's sixty-day notice requirements and an effective date of May 19, 1999, for the Service Agreement.

Orange and Rockland has served copies of the filing on The New York State Public Service Commission and on the Customer.

Comment date: June 29, 1999, in accordance with Standard Paragraph E at the end of this notice.

### 26. Entergy Services, Inc.

[Docket No. ER99-3188-000]

Take notice that on June 9, 1999, Entergy Services, Inc., on behalf of Entergy Gulf States, Inc., tendered for filing an amendment to the Interconnection Agreement between Entergy Gulf States, Inc., and Dow Chemical Company.

Comment date: June 29, 1999, in accordance with Standard Paragraph E at the end of this notice.

### 27. Idaho Power Company

[Docket No. ER99-3189-000]

Take notice that on June 9, 1999, Idaho Power Company (IPC), tendered for filing with the Federal Energy Regulatory Commission Service Agreements for Non-Firm Point-to-Point Transmission Service and Firm Point-to-Point Transmission Service between Idaho Power Company and the City of Idaho Falls.

Idaho Power requests that the Commission accept these Service

Agreements for filing, designate an effective date of May 21, 1999, and a rate schedule number.

Comment date: June 29, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### 28. Carolina Power & Light Company

[Docket No. ER99-3190-000]

Take notice that on June 9, 1999, Carolina Power & Light Company (CP&L), tendered for filing a Service Agreement for Short Term Firm Pointto-Point Transmission Service with Southern Company Services, Inc. Service to this Eligible Customer will be in accordance with the terms and conditions of Carolina Power & Light Company's Open Access Transmission Tariff.

CP&L is requesting an effective date of June 1, 1999, for this Agreement.

Copies of the filing were served upon the North Carolina Utilities Commission and the South Carolina Public Service Commission.

Comment date: June 29, 1999, in accordance with Standard Paragraph E at the end of this notice.

# 29. Public Service Company of New Mexico

[Docket No. OA96-202-003, OA96-202-002, and ER96-1551-004]

Take notice that on June 8, 1999, Public Service Company of New Mexico (PNM), tendered for filing a letter regarding refunds of Open Access Transmission Tariff (OATT) Ancillary Services Fees collected in excess of PNM's FERC approved Ancillary Services Settlement Rates.

Comment date: June 28, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### **30. Duke Power Company**

[Docket No. OA97-450-005

Take notice that on June 3, 1999, Duke Power Company and Nantahala Power and Light Company filed a joint response to the Commission's May 4, 1999 order on standards of conduct. 87 FERC ¶ 61,145 (1999).

Duke Power Company and Nantahala Power and Light Company state that they served copies of the filing on all parties in this proceeding.

Comment date: June 29, 1999, in accordance with Standard Paragraph E at the end of this notice.

### **Standard Paragraphs**

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Rules 211

and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at http:// www.ferc.fed.us/online/rims.htm (call 202-208-2222 for assistance).

#### David P. Boergers,

Secretary.

[FR Doc. 99–15900 Filed 6–22–99; 8:45 am] BILLING CODE 6717–01–P

#### **DEPARTMENT OF ENERGY**

# Federal Energy Regulatory Commission

[Project No. 2170-010 Alaska]

### Chugach Electric Association, Inc.; Notice of Availability of Draft Environmental Assessment

June 17, 1999.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission) regulations, the Office of Hydropower Licensing has reviewed the application for the proposed Amendment of License for the Cooper Lake Project, located on Cooper Lake, Cooper Creek, and Kenai Lake near Cooper Landing on the Kenai Peninsula, Alaska, and has prepared a draft environmental assessment (DEA) for the proposed action. The Cooper Lake Project occupies lands within the Chugach National Forest.

Chugach Electric Association proposes to increase the generating capacity of the project by 4.38 MW. The increase would be achieved by installing new, modern design turbine runners in the existing casings, which would increase the hydraulic capacity of each of the two generating units from 165.5 cubic feet per second (cfs) to 190 cfs, a total project increase from 331 cfs to 380 cfs. This 14.8 percent increase is defined as a non-capacity related amendment under the Commission's regulations (18 CFR 4.201(b)).

The DEA finds that approval of the amendment would not constitute a major federal action significantly affecting the quality of the human environment. Copies of the DEA are available for review in the

Commission's Public Reference Branch, Room 2A, 888 First Street, NE, Washington, DC 20426 or by calling (202) 208–1371. The DEA may be viewed on the web at http:// www.ferc.fed.us/online/rims.htm. Please call (202) 208–2222 for assistance.

Any comments on the DEA should be filed within 30 days from the date of this notice and should be addressed to: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426. Please affix "Cooper Lake Project Amendment of License, Project No. 2170–010" to all comments. For further information, please contact John K. Novak at (202) 219–2828.

#### Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99–15890 Filed 6–22–99; 8:45 am] BILLING CODE 6717–01–M

#### **DEPARTMENT OF ENERGY**

# Federal Energy Regulatory Commission

# Notice of Application Filed With the Commission and Soliciting Comments and Recommendations, Motions To Intervene, and Protests

June 17, 1999.

Take notice that the following hydroelectric applications have been filed with the Commission and are available for public inspection:

- a. *Application Type:* Amendment to License.
- b. Project No: 1494-187.
- c. Date Filed: June 2, 1999.
- d. *Applicant:* Grand River Dam Authority.
- e. *Name of Project:* Pensacola Hydroelectric Project.
- f. Location: The Pensacola Project is on the Grand River in Craig, Delaware, Mayes, and Ottawa Counties, Oklahoma. Grand Lake O' the Cherokees is the reservoir for the Pensacola Project.
  - g. Filed Pursuant to: 18 CFR 4.200.
- h. *Applicant Contact:* Mr. Bob Sullivan, Grand River Dam Authority, P.O. Box 409, Drawer G, Vinita, OK
- i. FERC Contact: Any questions on this notice should be addressed to Steve Hocking, E-mail address steve.hocking@ferc.fed.us, or telephone (202) 219–2656.
- j. Deadline for filing comments and recommendations, motions to intervene, and protests: July 15, 1999.

All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy