

Agreements for filing, designate an effective date of May 21, 1999, and a rate schedule number.

Comment date: June 29, 1999, in accordance with Standard Paragraph E at the end of this notice.

28. Carolina Power & Light Company

[Docket No. ER99-3190-000]

Take notice that on June 9, 1999, Carolina Power & Light Company (CP&L), tendered for filing a Service Agreement for Short Term Firm Point-to-Point Transmission Service with Southern Company Services, Inc. Service to this Eligible Customer will be in accordance with the terms and conditions of Carolina Power & Light Company's Open Access Transmission Tariff.

CP&L is requesting an effective date of June 1, 1999, for this Agreement.

Copies of the filing were served upon the North Carolina Utilities Commission and the South Carolina Public Service Commission.

Comment date: June 29, 1999, in accordance with Standard Paragraph E at the end of this notice.

29. Public Service Company of New Mexico

[Docket No. OA96-202-003, OA96-202-002, and ER96-1551-004]

Take notice that on June 8, 1999, Public Service Company of New Mexico (PNM), tendered for filing a letter regarding refunds of Open Access Transmission Tariff (OATT) Ancillary Services Fees collected in excess of PNM's FERC approved Ancillary Services Settlement Rates.

Comment date: June 28, 1999, in accordance with Standard Paragraph E at the end of this notice.

30. Duke Power Company

[Docket No. OA97-450-005]

Take notice that on June 3, 1999, Duke Power Company and Nantahala Power and Light Company filed a joint response to the Commission's May 4, 1999 order on standards of conduct. 87 FERC ¶ 61,145 (1999).

Duke Power Company and Nantahala Power and Light Company state that they served copies of the filing on all parties in this proceeding.

Comment date: June 29, 1999, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Rules 211

and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,

Secretary.

[FR Doc. 99-15900 Filed 6-22-99; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2170-010 Alaska]

Chugach Electric Association, Inc.; Notice of Availability of Draft Environmental Assessment

June 17, 1999.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission) regulations, the Office of Hydropower Licensing has reviewed the application for the proposed Amendment of License for the Cooper Lake Project, located on Cooper Lake, Cooper Creek, and Kenai Lake near Cooper Landing on the Kenai Peninsula, Alaska, and has prepared a draft environmental assessment (DEA) for the proposed action. The Cooper Lake Project occupies lands within the Chugach National Forest.

Chugach Electric Association proposes to increase the generating capacity of the project by 4.38 MW. The increase would be achieved by installing new, modern design turbine runners in the existing casings, which would increase the hydraulic capacity of each of the two generating units from 165.5 cubic feet per second (cfs) to 190 cfs, a total project increase from 331 cfs to 380 cfs. This 14.8 percent increase is defined as a non-capacity related amendment under the Commission's regulations (18 CFR 4.201(b)).

The DEA finds that approval of the amendment would not constitute a major federal action significantly affecting the quality of the human environment. Copies of the DEA are available for review in the

Commission's Public Reference Branch, Room 2A, 888 First Street, NE, Washington, DC 20426 or by calling (202) 208-1371. The DEA may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm>. Please call (202) 208-2222 for assistance.

Any comments on the DEA should be filed within 30 days from the date of this notice and should be addressed to: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426. Please affix "Cooper Lake Project Amendment of License, Project No. 2170-010" to all comments. For further information, please contact John K. Novak at (202) 219-2828.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-15890 Filed 6-22-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application Filed With the Commission and Soliciting Comments and Recommendations, Motions To Intervene, and Protests

June 17, 1999.

Take notice that the following hydroelectric applications have been filed with the Commission and are available for public inspection:

a. *Application Type:* Amendment to License.

b. *Project No:* 1494-187.

c. *Date Filed:* June 2, 1999.

d. *Applicant:* Grand River Dam Authority.

e. *Name of Project:* Pensacola Hydroelectric Project.

f. *Location:* The Pensacola Project is on the Grand River in Craig, Delaware, Mayes, and Ottawa Counties, Oklahoma. Grand Lake O' the Cherokees is the reservoir for the Pensacola Project.

g. *Filed Pursuant to:* 18 CFR 4.200.

h. *Applicant Contact:* Mr. Bob Sullivan, Grand River Dam Authority, P.O. Box 409, Drawer G, Vinita, OK 74301.

i. *FERC Contact:* Any questions on this notice should be addressed to Steve Hocking, E-mail address steve.hocking@ferc.fed.us, or telephone (202) 219-2656.

j. *Deadline for filing comments and recommendations, motions to intervene, and protests:* July 15, 1999.

All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy

Regulatory Commission, 888 First Street, NE, Washington, DC 20426.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person whose name appears on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. *Description of the Application:* Article 401 of Grand River Dam Authority's (GRDA) license for the Pensacola Project requires GRDA to lower Grand Lake to elevation 741 feet Pensacola Datum (PD) from September 1 through October 15 yearly. Lowering the lake supports the project's millet seeding program designed to enhance fish and wildlife.

GRDA filed an application June 2, 1999, for a temporary variance so GRDA would not have to lower Grand Lake to elevation 741 feet PD from September 1 through October 15, 1999. Instead, GRDA would keep the lake at elevation 742 feet PD during this time. GRDA says it is not necessary to lower Grand Lake to 741 feet PD this year because it intends to seed millet at elevation 742 feet or above. The temporary variance it seeks would only apply September 1 through October 15, 1999.

l. *Locations of the application:* A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE, Room 2A, Washington, DC 20426, or by calling (202) 208-1371. The application may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call (202) 208-2222 for assistance).

Comments, protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, 385.211, 385.214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS",

"RECOMMENDATIONS FOR TERMS AND CONDITIONS", "PROTESTS", OR "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

Agency Comments—Federal, State, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-15889 Filed 6-22-99; 8:45 am]

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ENVIRONMENTAL PROTECTION AGENCY

[FRL-6365-1]

Ambient Air Monitoring Reference and Equivalent Methods: Designation of Three New Reference Methods for PM₁₀

AGENCY: Environmental Protection Agency.

ACTION: Notice of designation.

SUMMARY: Notice is hereby given that the Environmental Protection Agency (EPA) has designated, in accordance with 40 CFR Part 53, three new reference methods (samplers) for measuring concentrations of PM₁₀ in ambient air.

FOR FURTHER INFORMATION CONTACT: Frank F. McElroy, Human Exposure and Atmospheric Sciences Division (MD-46), National Exposure Research Laboratory, U.S. EPA, Research Triangle Park, North Carolina 27711. Phone: (919) 541-2622, email: mcelroy.frank@epamail.epa.gov.

SUPPLEMENTARY INFORMATION: In accordance with regulations at 40 CFR Part 53, the EPA examines various methods for monitoring the concentrations of certain pollutants in the ambient air. Methods that are determined to meet specific

requirements for adequacy are designated as either reference or equivalent methods, thereby permitting their use under 40 CFR Part 58 by States and other agencies for determining attainment of the National Ambient Air Quality Standards. EPA hereby announces the designation of three new reference methods for measuring PM₁₀ in ambient air. This designation is made under the provisions of 40 CFR Part 53, as amended on July 18, 1997 (62 FR 38764).

The new reference methods for PM₁₀ are manual monitoring methods based on particular commercially available PM₁₀ samplers. The newly designated methods are identified as follows:

RFPS-0699-130, "Andersen Instruments, Incorporated Model RAAS10-100 Single Channel Reference Method PM₁₀ Sampler," with RAAS-10 PM₁₀ inlet, configured as a PM₁₀ reference method, and operated for 24-hour continuous sample periods at a flow rate of 16.67 liters/minute, in accordance with the Model RAAS10-100 Operator's Manual and with the requirements and sample collection filters specified in 40 CFR Part 50, Appendix J or Appendix M.

RFPS-0699-131, "Andersen Instruments, Incorporated Model RAAS10-200 Single Channel Reference Method PM₁₀ Audit Sampler," with RAAS-10 PM₁₀ inlet, configured as a PM₁₀ reference method, and operated for 24-hour continuous sample periods at a flow rate of 16.67 liters/minute, in accordance with the Model RAAS10-200 Operator's Manual and with the requirements and sample collection filters specified in 40 CFR Part 50, Appendix J or Appendix M.

RFPS-0699-132, "Andersen Instruments, Incorporated Model RAAS10-300 Multi Channel Sequential Reference Method PM₁₀ Sampler," with RAAS-10 PM₁₀ inlet, configured as a PM₁₀ reference method, and operated for 24-hour continuous sample periods at a flow rate of 16.67 liters/minute, in accordance with the Model RAAS10-300 Operator's Manual and with the requirements and sample collection filters specified in 40 CFR Part 50, Appendix J or Appendix M.

An application for reference method determinations for the methods based on the corresponding Andersen Instruments PM₁₀ samplers was received by the EPA on September 18, 1998, and a notice of the receipt of this application was published in the **Federal Register** on December 17, 1998. The methods are available commercially from the applicant, Andersen Instruments, Incorporated; 500 Technology Court; Smyrna, GA 30082.