

under 18 CFR Part 34 of all future issuances of securities and assumptions of liabilities by Erie Boulevard. On June 17, 1999, the Commission issued an Order Approving Disposition Of Jurisdictional Facilities, Granting Waiver Of Notice, Denying Motions For Stay, Accepting Answer, Conditionally Accepting For Filing Tariff For Market-Based Power Sales and Interconnection Agreement And Granting Request For Confidential Treatment (Order), in the above-docketed proceedings.

The Commission's June 17, 1999 Order granted the request for blanket approval under Part 34, subject to the conditions found in Ordering Paragraphs (M), (N), and (P):

(M) Within 30 days of the date of this order, any person desiring to be heard or to protest the Commission's blanket approval of issuances of securities or assumptions of liabilities by Erie Boulevard Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure, 18 CFR 385.211 and 385.214.

(N) Absent a request to be heard within the period set forth in Ordering Paragraph (M) above, Erie Boulevard is hereby authorized to issue securities and assume obligations and liabilities as guarantor, indorser, surety or otherwise in respect of any security of another person; provided that such issue or assumption is for some lawful object within the corporate purposes of Erie Boulevard, compatible with the public interest, and reasonably necessary or appropriate for such purposes.

(P) The Commission reserves the right to modify this order to require a further showing that neither public nor private interests will be adversely affected by continued Commission approval of Erie Boulevard's issuances of securities or assumptions of liabilities \* \* \*.

Notice is hereby given that the deadline for filing motions to intervene or protests, as set forth above, is July 19, 1999.

Copies of the full text of the Order are available from the Commission's Public Reference Branch, 888 First Street, N.E., Washington, D.C. 20426.

**David P. Boergers,**  
Secretary.

[FR Doc. 99-16222 Filed 6-24-99; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. EG99-146-000, et al.]

#### Phelps Dodge Energy Services, LLC, et al.; Electric Rate and Corporate Regulation Filings

June 17, 1999.

Take notice that the following filings have been made with the Commission:

##### 1. Phelps Dodge Energy Services, LLC

[Docket No. EG99-146-000]

Take notice that on June 10, 1999, Phelps Dodge Energy Services, LLC (PDES) filed with the Federal Energy Regulatory Commission an amendment to its Application for Determination of Exempt Wholesale Generator Status pursuant to part 365 of the Commission's regulations filed with the Commission on May 13, 1999.

The amendment was filed to clarify that PDES will not sell scheduling and dispatching services. Instead, PDES will assist potential customers in arranging for transmission services from utilities (including necessary ancillary services such as scheduling and dispatching) in order to sell power from PDES' facilities or power that PDES obtained from other resources.

*Comment date:* July 8, 1999, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

##### 2. Bell/Harbert Energy, L.L.C.

[Docket No. EG99-169-000]

Take notice that on June 14, 1999, Bell/Harbert Energy, L.L.C., 1340 Lexington Avenue, Rochester, New York 14606, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to part 365 of the Commission's Regulations.

Bell/Harbert Energy, L.L.C. will lease a 60 MW gas fired combined-cycle generating facility located in Hume, Allegheny County, New York from Rochester Gas and Electric Corporation. Bell-Harbert Energy, L.L.C. will be engaged directly and exclusively in the business of owning or operating all or part of an eligible facility (as defined in section 32(a)(1) of the Public Utility Holding Company Act of 1935) and selling electricity at wholesale.

*Comment date:* July 8, 1999, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration

of comments to those that concern the adequacy or accuracy of the application.

#### 3. Williams Energy Marketing & Trading Company; Strategic Energy L.L.C.; and SCANA Energy Marketing, Inc.

[Docket Nos. ER95-305-020; ER96-3107-009 and ER96-3107-010; and ER96-1086-012]

Take notice that on June 14, 1999, the above-mentioned power marketers filed quarterly reports with the Commission in the above-mentioned proceedings for information only. These filings are available for public inspection and copying in the Public Reference Room or on the web at [www.ferc.fed.us/online/rims.htm](http://www.ferc.fed.us/online/rims.htm) for viewing and downloading (call 202-208-2222 for assistance).

#### 4. Interstate Power Company

[Docket Nos. ER96-1208-003; ER96-1208-002; and OA96-213-000]

Take notice that on June 11, 1999, the Interstate Power Company tendered for filing a Refund Report in response to the Commission's Letter Order dated April 29, 1999 in the above named dockets.

A copy of this filing has been served upon all affected customers, the Illinois Commerce Commission, the Iowa Utilities Board, the Minnesota Public Utilities Commission and the Public Service Commission of Wisconsin.

*Comment date:* July 1, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### 5. Mid-Power Services Corp.

[Docket No. ER97-4257-009]

Take notice that on June 10, 1999, the above-mentioned power marketer filed a quarterly report with the Commission in the above-mentioned proceeding for information only. This filing is available for public inspection and copying in the Public Reference Room or on the web at [www.ferc.fed.us/online/rims.htm](http://www.ferc.fed.us/online/rims.htm) for viewing and downloading (call 202-208-2222 for assistance).

#### 6. Alpha Energy Corporation

[Docket No. ER97-4730-004]

Take notice that on June 11, 1999, the above-mentioned power marketer filed a quarterly report with the Commission in the above-mentioned proceeding for information only. This filing is available for public inspection and copying in the Public Reference Room or on the web at [www.ferc.fed.us/online/rims.htm](http://www.ferc.fed.us/online/rims.htm) for viewing and downloading (call 202-208-2222 for assistance).

#### 7. Kansas City Power & Light Company

[Docket No. ER99-2202-000]

Take notice that on June 14, 1999, Kansas City Power & Light Company

(KCPL), tendered for filing amendments to its filings in this docket for a Service Agreement dated March 2, 1999 by KCPL. The amendment provides additional information regarding ancillary services on the Specifications for Firm Point-To-Point Transmission Service.

*Comment date:* July 2, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### **8. Sierra Pacific Power Company; Sierra Pacific Power Company and Nevada Power Company**

[Docket No. ER99-2339-001; Docket No. ER99-34-002 (Not Consolidated)]

Take notice that on June 14, 1999, Sierra Pacific Power Company (Sierra Pacific), tendered its compliance filing in accordance with the Commission's May 28, 1999 order in the above-captioned dockets.

*Comment date:* July 2, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### **9. KeySpan-Ravenswood, Inc.**

[Docket No. ER99-3209-000]

Take notice that on June 10, 1999, KeySpan-Ravenswood, Inc. (KeySpan-Ravenswood) filed an informational filing with the Federal Energy Regulatory Commission under Rate Schedule 1, an Energy Service Agreement dated as of June 9, 1999, between KeySpan-Ravenswood and KeySpan-Ravenswood Services Corp. (KRSC).

*Comment date:* June 30, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### **10. American Electric Power Service Corporation**

[Docket No. ER99-3210-000]

Take notice that on June 11, 1999, the American Electric Power Service Corporation (AEPSC), tendered for filing blanket service agreements by the AEP Companies under the Wholesale Market Tariff of the AEP Operating Companies (Power Sales Tariff) and letters of assignment under the Power Sales Tariff. The Power Sales Tariff was accepted for filing effective October 10, 1997 and has been designated AEP Operating Companies' FERC Electric Tariff Original Volume No. 5.

AEPSC respectfully requests waiver of notice to permit the service agreements and assignments to be made effective as specified in the submittal letter to the Commission with this filing.

A copy of the filing was served upon the Parties and the State Utility Regulatory Commissions of Indiana, Kentucky, Michigan, Ohio, Tennessee, Virginia and West Virginia.

*Comment date:* July 1, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### **11. Ameren Corporation**

[Docket No. ER99-3211-000]

Take notice that on June 11, 1999, Ameren Corporation tendered for filing notice that effective January 1, 1998, Service Agreement FERC No. T3-139, dated June 6, 1997, between Union Electric Company (UE) and Vastar Power Marketing, Inc. (VPM), now Southern Company Energy Marketing, Inc., in Docket No. ER97-3301-000 filed with the Federal Energy Regulatory Commission by Union Electric Company is to be canceled.

Notice of the proposed cancellation has been served upon Southern Company Energy Marketing, Inc., for Vastar Power Marketing, Inc.

*Comment date:* July 1, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### **12. Consolidated Edison Company of New York, Inc.**

[Docket No. ER99-3212-000]

Take notice that on June 11, 1999, Consolidated Edison Company of New York, Inc. (Con Edison), tendered for filing a Supplement to its Rate Schedule FERC No. 78, an agreement to provide transmission service for the Power Authority of the State of New York (the Authority). The Supplement provides for a decrease in the annual revenues under the Rate Schedule of \$12,389.00.

Con Edison has requested that the increase take effect on July 1, 1999.

Con Edison states that a copy of this filing has been served by mail upon the Authority.

*Comment date:* July 1, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### **13. Consolidated Edison Company of New York, Inc.**

[Docket No. ER99-3213-000]

Take notice that on June 11, 1999, Consolidated Edison Company of New York, Inc. (Con Edison), tendered for filing a Supplement to Con Edison Rate Schedule FERC No. 94 for transmission service for the Long Island Power Authority (LIPA). The Rate Schedule provides for transmission of power and energy from the New York Power Authority's Blenheim-Gilboa station. The Supplement provides for a decrease in annual revenues under the Rate Schedule.

Con Edison has requested that this increase take effect on July 1, 1999.

Con Edison states that a copy of this filing has been served by mail upon LIPA.

*Comment date:* July 1, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### **14. Consolidated Edison Company of New York, Inc.**

[Docket No. ER99-3214-000]

Take notice that on June 11, 1999, Consolidated Edison Company of New York, Inc. (Con Edison), tendered for filing a Supplement to its Rate Schedule FERC No. 102, an agreement to provide transmission service for the New York Power Authority (the Authority). The Supplement provides for a decrease in the annual revenues under the Rate Schedule of \$33,348.90.

Con Edison has requested that the increase take effect on July 1, 1999.

Con Edison states that a copy of this filing has been served by mail upon the Authority.

*Comment date:* July 1, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### **15. Wisconsin Public Service Corporation**

[Docket No. ER99-3215-000]

Take notice that on June 11, 1999, Wisconsin Public Service Corporation (WPSC), tendered for filing Supplement No. 2, to its partial requirements service agreement with Upper Peninsula Power Company (UPPCO). Supplement No. 2, provides UPPCO's contract demand nominations for January 2000—December 2000, under WPSC's W-2A partial requirements tariff and UPPCO's applicable service agreement.

The company states that copies of this filing have been served upon UPPCO and to the State Commissions where WPSC serves at retail.

*Comment date:* July 1, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### **16. Wisconsin Public Service Corporation**

[Docket No. ER99-3216-000]

Take notice that on June 11, 1999, Wisconsin Public Service Corporation (WPSC), tendered for filing executed Service Agreements with DukeSolutions, Inc., providing for transmission service under FERC Electric Tariff, Volume No. 1.

WPSC requests that the agreements be accepted for filing and made effective on May 18, 1999.

*Comment date:* July 1, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### **17. Long Sault, Inc.**

[Docket No. ER99-3218-000]

Take notice that on June 11, 1999, Long Sault, Inc. (Long Sault), tendered

for filing a Second Revised Tariff Sheet No. 119, to its open access transmission tariff to accurately reflect the settlement rates approved in Docket No. OA96-11-000 on March 13, 1997 and Long Sault's Long Sault's Order No. 888-A compliance filing approved January 19, 1999 in Docket No. OA97-624-000.

Long Sault states that it has served copies of the compliance filing on the New York Public Service Commission and on Long Sault's present transmission customers (who take service under other transmission agreements).

*Comment date:* July 1, 1999, in accordance with Standard Paragraph E at the end of this notice.

### 18. Alpha Energy Corporation

[Docket No. ER99-3219-000]

Take notice that on June 11, 1999, Alpha Energy Corporation tendered for filing notice that effective August 13, 1999, the Rate Schedule under Docket No. ER97-4730-001, effective January 20, 1998, and filed with the Federal Energy Regulatory Commission by Alpha Energy Corporation is to be canceled.

*Comment date:* July 1, 1999, in accordance with Standard Paragraph E at the end of this notice.

### 19. Delmarva Power & Light Company

[Docket No. ER99-3220-000]

Take notice that on June 11, 1999, Delmarva Power & Light Company (Delmarva), tendered for filing an executed umbrella service agreement with Orange and Rockland Utilities, Inc., under Delmarva's market rate sales tariff.

Delmarva requests an effective date of June 11, 1999.

*Comment date:* July 1, 1999, in accordance with Standard Paragraph E at the end of this notice.

### 20. Consumers Energy Company

[Docket No. ER99-3221-000]

Take notice that on June 11, 1999, Consumers Energy Company (Consumers), tendered for filing an executed transmission service agreement with Thumb Electric Cooperative (Customer) pursuant to the Joint Open Access Transmission Service Tariff filed on December 31, 1996 by Consumers and The Detroit Edison Company (Detroit Edison).

The agreement has an effective date of May 14, 1999.

Copies of the filed agreement were served upon the Michigan Public Service Commission, Detroit Edison, and the Customer.

*Comment date:* July 1, 1999, in accordance with Standard Paragraph E at the end of this notice.

### 21. Niagara Mohawk Power Corporation

[Docket No. ER99-3222-000]

Take notice that on June 14, 1999, Niagara Mohawk Power Corporation (NMPC), tendered for filing with the Federal Energy Regulatory Commission executed a form Service Agreement between NMPC and PP&L EnergyPlus Co., (Purchaser). The Service Agreement specifies that the Purchaser has signed on to and has agreed to the terms and conditions of NMPC's Power Sales Tariff designated as NMPC's FERC Electric Tariff, Original Volume No. 2. This Tariff, approved by FERC on April 15, 1994, and which has an effective date of March 13, 1993, will allow NMPC and the Purchaser to enter into separately scheduled transactions under which NMPC will sell to the Purchaser capacity and/or energy as the parties may mutually agree.

In its filing letter, NMPC also included a Certificate of Concurrence for the Purchaser.

NMPC is: (a) Generally requesting an effective date of May 5, 1999 for the agreement, and (b) requesting waiver of the Commission's notice requirements for good cause shown.

NMPC has served copies of the filing upon the New York State Public Service Commission, and the companies included in a Service List enclosed with the filing.

*Comment date:* July 2, 1999, in accordance with Standard Paragraph E at the end of this notice.

### 22. Delmarva Power & Light Company

[Docket No. ER99-3223-000]

Take notice that on June 14, 1999, Delmarva Power & Light Company (Delmarva), tendered for filing an executed umbrella service agreement with Old Dominion Electric Cooperative under Delmarva's market rate sales tariff.

Delmarva requests an effective date of June 14, 1999.

*Comment date:* July 2, 1999, in accordance with Standard Paragraph E at the end of this notice.

### 23. Delmarva Power & Light Company

[Docket No. ER99-3224-000]

Take notice that on June 14, 1999, Delmarva Power & Light Company (Delmarva), tendered for filing an executed umbrella service agreement with Southern Indiana Gas and Electric Company under Delmarva's market rate sales tariff.

Delmarva requests an effective date of June 14, 1999.

*Comment date:* July 2, 1999, in accordance with Standard Paragraph E at the end of this notice.

### 24. Illinois Power Company

[Docket No. ER99-3225-000]

Take notice that on June 14, 1999, Illinois Power Company (Illinois Power), 500 South 27th Street, Decatur, Illinois 62526, tendered for filing a Power Sales Tariff, Service Agreement under which Arkansas Electric Cooperative will take service under Illinois Power Company's Power Sales Tariff. The agreements are based on the Form of Service Agreement in Illinois Power's tariff.

Illinois Power has requested an effective date of May 24, 1999.

*Comment date:* July 2, 1999, in accordance with Standard Paragraph E at the end of this notice.

### 25. PECO Energy Company

[Docket No. ER99-3226-000]

Take notice that on June 14, 1999, PECO Energy Company (PECO), tendered for filing a Service Agreement dated May 5, 1999 with Borough of Madison, New Jersey (MADISON) under PECO's FERC Electric Tariff Original Volume No. 1 (Tariff). The Service Agreement adds MADISON as a customer under the Tariff.

PECO requests an effective date of May 5, 1999, for the Service Agreement.

PECO states that copies of this filing have been supplied to MADISON and to the Pennsylvania Public Utility Commission.

*Comment date:* July 2, 1999, in accordance with Standard Paragraph E at the end of this notice.

### 26. PECO Energy Company

[Docket No. ER99-3227-000]

Take notice that on June 14, 1999, PECO Energy Company (PECO), tendered for filing a Service Agreement dated May 5, 1999 with Borough of Pemberton, New Jersey (PEMBERTON) under PECO's FERC Electric Tariff Original Volume No. 1 (Tariff). The Service Agreement adds PEMBERTON as a customer under the Tariff.

PECO requests an effective date of May 5, 1999, for the Service Agreement.

PECO states that copies of this filing have been supplied to PEMBERTON and to the Pennsylvania Public Utility Commission.

*Comment date:* July 2, 1999, in accordance with Standard Paragraph E at the end of this notice.

**27. PECO Energy Company**

[Docket No. ER99-3228-000]

Take notice that on June 14, 1999, PECO Energy Company (PECO), tendered for filing a Service Agreement dated May 12, 1999 with Borough of Lavallette, New Jersey (LAVALLETTTE) under PECO's FERC Electric Tariff Original Volume No. 1 (Tariff). The Service Agreement adds LAVALLETTTE as a customer under the Tariff.

PECO requests an effective date of May 12, 1999, for the Service Agreement.

PECO states that copies of this filing have been supplied to LAVALLETTTE and to the Pennsylvania Public Utility Commission.

*Comment date:* July 2, 1999, in accordance with Standard Paragraph E at the end of this notice.

**28. PECO Energy Company**

[Docket No. ER99-3229-000]

Take notice that on June 14, 1999, PECO Energy Company (PECO) tendered for filing a Service Agreement dated May 5, 1999 with Borough of Seaside Heights, New Jersey (Seaside Heights) under PECO's FERC Electric Tariff Original Volume No. 1 (Tariff). The Service Agreement adds Seaside Heights as a customer under the Tariff.

PECO requests an effective date of May 5, 1999, for the Service Agreement.

PECO states that copies of this filing have been supplied to Seaside Heights and to the Pennsylvania Public Utility Commission.

*Comment date:* July 2, 1999, in accordance with Standard Paragraph E at the end of this notice.

**29. Public Service Company of New Mexico**

[Docket No. ER99-3230-000]

Take notice that on June 14, 1999, Public Service Company of New Mexico (PNM) tendered for filing an executed copy of Amendment Number Two to the December 16, 1992, Contract for Electric Service between PNM and the City of Gallup, New Mexico.

PNM's filing is available for public inspection at its offices in Albuquerque, New Mexico.

*Comment date:* July 2, 1999, in accordance with Standard Paragraph E at the end of this notice.

**30. Northeast Utilities Service Company**

[Docket No. ER99-3231-000]

Take notice that on June 14, 1999, Northeast Utilities Service Company (NUSCO) tendered for filing a Service Agreement with Griffin Energy Marketing, L.L.C. (Griffin), under the

NU System Companies' System Sale For Resale Tariff No. 7.

NUSCO states that a copy of this filing has been mailed to Griffin.

NUSCO requests that the Service Agreement become effective on June 1, 1999.

*Comment date:* July 2, 1999, in accordance with Standard Paragraph E at the end of this notice.

**31. New England Power Company**

[Docket No. ER99-3232-000]

Take notice that on June 14, 1999, New England Power Company (NEP) tendered for filing service agreements under NEP's Open Access Transmission Tariff, FERC Electric Tariff, Original Volume No. 9, between NEP and (i) DukeSolutions, Inc. (DukeSolutions); and (ii) HQ Energy Services (U.S.) Inc. (HQ Energy). Under the service agreements, NEP will provide Non-Firm Point-To-Point Transmission Service to DukeSolutions and HQ Energy.

NEP requests an effective date of May 15, 1999 for the filing.

*Comment date:* July 2, 1999, in accordance with Standard Paragraph E at the end of this notice.

**32. Duke Energy Corporation**

[Docket No. ER99-3233-000]

Take notice that on June 14, 1999, Duke Energy Corporation (Duke) tendered for filing a Service Agreement with Columbia Energy Power Marketing Corporation, for Firm Transmission Service under Duke's Open Access Transmission Tariff.

Duke requests that the proposed Service Agreement be permitted to become effective April 22, 1999 or upon acceptance by the Commission.

Duke states that this filing is in accordance with Part 35 of the Commission's Regulations and a copy has been served on the North Carolina Utilities Commission.

*Comment date:* July 2, 1999, in accordance with Standard Paragraph E at the end of this notice.

**33. Duke Energy Corporation**

[Docket No. ER99-3234-000]

Take notice that on June 14, 1999, Duke Energy Corporation (Duke) tendered for filing a Service Agreement with Columbia Energy Power Marketing Corporation for Non-Firm Transmission Service under Duke's Open Access Transmission Tariff.

Duke requests that the proposed Service Agreement be permitted to become effective on April 22, 1999, or upon acceptance by the Commission.

Duke states that this filing is in accordance with Part 35 of the

Commission's Regulations and a copy has been served on the North Carolina Utilities Commission.

*Comment date:* July 2, 1999, in accordance with Standard Paragraph E at the end of this notice.

**34. Northeast Utilities Service Company**

[Docket No. ER99-3235-000]

Take notice that on June 14, 1999, Northeast Utilities Service Company (NUSCO) tendered for filing a Service Agreement with Griffin Energy Marketing, L.L.C. (Griffin) under the NU System Companies' System Power Sales/Exchange Tariff No. 6.

NUSCO states that a copy of this filing has been mailed to Griffin.

NUSCO requests that the Service Agreement become effective on June 1, 1999.

*Comment date:* July 2, 1999, in accordance with Standard Paragraph E at the end of this notice.

**35. Boston Edison Company**

[Docket No. OA96-70-000]

Take notice that on June 14, 1999, Boston Edison Company filed its refund report in compliance with the Commission's April 29, 1999 order in this docket.

*Comment date:* July 6, 1999, in accordance with Standard Paragraph E at the end of this notice.

**36. Baltimore Gas and Electric Company and Niagara Mohawk Power Company**

[Docket Nos. OA97-456-004 and OA97-158-008]

Take notice that Baltimore Gas and Electric Company and Niagara Mohawk Power Company each filed revised standards of conduct on June 14, 1999 in response to the Commission's May 14, 1999 Order. 87 FERC ¶ 61,186 (1999).

Baltimore Gas and Electric Company and Niagara Mohawk Power Company each state that it served copies of the filing on all parties in the respective proceedings.

*Comment date:* July 6, 1999, in accordance with Standard Paragraph E at the end of this notice.

**37. Champion International Corporation**

[Docket No. QF87-83-001]

Take notice that on June 10, 1999, Champion International Corporation (Champion) filed with the Federal Energy Regulatory Commission an amendment to its application for recertification of a facility as a qualifying cogeneration facility pursuant to 292.207(b) of the

Commission's regulations. No determination has been made that the submittal constitutes a complete filing. The facility is a topping-cycle cogeneration facility located within the Champion paper manufacturing facility at Bucksport, Maine (the Facility), which uses as its primary energy source a mix of wood bark, sawmill waste, wood pellets, treatment sludge and No. 6 oil. The Facility was granted qualifying facility status by the Commission on May 21, 1987 in Docket No. QF87-83-000].

The Facility presently produces electric power through two turbine generators, with total current net electric power production capacity of 83.2 MW. The Application was submitted on February 24, 1999 to reflect planned changes in the operation of the Facility which will occur on or about October 1, 2000, the on-line date for the Champion Clean Energy Facility (Clean Energy), a natural gas-fired combined cycle facility to be constructed adjacent to the Champion paper manufacturing facility in Bucksport, Maine. After the on-line date of the Clean Energy Facility, the electric production of the Facility will be reduced to 39.4 MW net under normal operating conditions, but under some conditions may revert to the operational levels certified in QF97-83-000. The amendment submitted responds to requests for information from the Commission, and reflects ownership by the Facility of certain generation leads and related transmission facilities. The Facility presently sells power under long-term contract to Central Maine Power Company (CMP) and will continue to do so after October 1, 2000.

*Comment date:* July 9, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### Standard Paragraphs

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the Comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be

viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

**David P. Boergers,**

*Secretary.*

[FR Doc. 99-16155 Filed 6-24-99; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. EC99-84-000, et al.]

#### Somerset Power LLC, et al.; Electric Rate and Corporate Regulation Filings

June 16, 1999.

Take notice that the following filings have been made with the Commission:

##### 1. Somerset Power LLC

[Docket No. EC99-84-000]

Take notice that on June 10, 1999, Somerset Power LLC (Somerset), filed a request for approval of the disposition of jurisdictional assets that may result from the transfer of Somerset's limited liability company membership interests among Somerset's upstream affiliates.

*Comment date:* July 12, 1999, in accordance with Standard Paragraph E at the end of this notice.

##### 2. Storm Lake Power Partners I LLC

[Docket No. EC99-85-000]

Take notice that on June 11, 1999, Storm Lake Power Partners I LLC (Storm Lake Power Partners) filed an application under Section 203 of the Federal Power Act for approval to transfer an indirect membership interest in and to providing funding for Storm Lake Power Partners to Edison Capital, an indirect wholly-owned subsidiary of Edison International. Storm Lake I is developing a wind power generation project located in or near Alta, Iowa. All of the power from the project will be sold to MidAmerican Energy Company.

*Comment date:* July 9, 1999, in accordance with Standard Paragraph E at the end of this notice.

##### 3. Entergy Nuclear Generation Company

[Docket No. EC99-86-000]

Take notice that on June 11, 1999, pursuant to Section 203 of the Federal Power Act and Part 33 of the Commission's regulations, Entergy Nuclear Generation Company (the Applicant) filed an application for approval of a corporate reorganization. The Applicant intends to purchase an electric generation facility located in the State of Massachusetts. The proposed

corporate reorganization will not change the ultimate ownership or control of the facility.

A copy of the application has been served on the Massachusetts Department of Telecommunications and Energy, the utility regulatory commissions of the states in which Energy operates and all parties in Docket Nos. EC99-18 et al.

The Applicant has requested waivers of the Commission's regulations so that the filing may become effective at the earliest possible date, but no later than July 9, 1999.

*Comment date:* July 2, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### 4. Keyspan-Ravenswood, Inc.

[Docket No. EG99-166-000]

Take notice that on June 9, 1999, KeySpan-Ravenswood, Inc. (KeySpan-Ravenswood) filed with the Federal Energy Regulatory Commission (FERC or the Commission) an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

KeySpan-Ravenswood is a New York corporation that will be engaged directly and exclusively in the business of owning or operating, or both owning and operating, all or part of one or more eligible facilities located in Queens, New York. The eligible facilities will consist of approximately 2,168 MW of gas and/or oil fired electric generation facilities and related interconnection facilities. The output of the eligible facilities will be sold exclusively at wholesale.

*Comment date:* July 7, 1999, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

#### 5. BIV Generation Company LLC

[Docket No. EG99-168-000]

Take notice that on June 10, 1999, BIV Generation Company LLC (BIV), 350 Indiana Street, Suite 300, Golden, Colorado 80401, filed with the Federal Energy Regulatory Commission (Commission) an Application for Determination of Exempt Wholesale Generator Status pursuant to Part 365 of the Commission's Regulations and Section 32 of the Public Utility Holding Company Act, as amended.

BIV, upon acquisition of a newly constructed 60 megawatt gas-fired generation plant located in Brush, Colorado, will be directly and exclusively engaged in the business of owning an eligible facility and selling