

would consist of: (1) 15 new 40-foot-long, 114-inch-diameter steel penstocks; (2) a new, 1,000-foot-long, 30-foot-wide, 30-foot-high powerhouse containing 16 generating units having a total installed capacity of 30,600-kW; (3) a new exhaust apron; (4) a new 500-foot-long, 14.7-kV transmission line; and (5) appurtenant facilities.

Applicant estimates that the average annual generation would be 188 GWh and that the cost of the studies to be performed under the terms of the permit would be \$3,500,000. Project energy would be sold to utility companies, corporations, municipalities, aggregators, or similar entities.

1. A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE, Washington, DC 20426, or by calling (202) 208-1371. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call (202) 208-2222 for assistance). A copy is also available for inspection and reproduction at the address in item h above.

A5. Preliminary Permit—Anyone desiring to file a competing application for preliminary permit for a proposed project must submit the competing application itself, or a notice of intent to file such an application, to the Commission on or before the specified comment date for the particular application (see 18 CFR 4.36). Submission of a timely notice of intent allows an interested person to file the competing preliminary permit application no later than 30 days after the specified comment date for the particular application. A competing preliminary permit application must conform with 18 CFR 4.30(b) and 4.36.

A7. Preliminary Permit—Any qualified development applicant desiring to file a competing development application must submit to the commission, on or before a specified comment date for the particular application, either a competing development application or a notice of intent to file such an application. Submission of a timely notice of intent to file a development application allows an interested person to file the competing application no later than 120 days after the specified comment date for the particular application. A competing license application must conform with 18 CFR 4.30(b) and 4.36.

A9. Notice of intent—A notice of intent must specify the exact name, business address, and telephone number of the prospective applicant, and must include an unequivocal statement of intent of submit, if such an application

may be filed, either a preliminary permit application or a development application (specify which type of application). A notice of intent must be served on the applicant(s) named in this public notice.

Proposed Scope of Studies under Permit—A preliminary permit, if issued, does not authorize construction. The term of the proposed preliminary permit would be 36 months. The work proposed under the preliminary permit would include economic analysis, preparation of preliminary engineering plans, and a study of environmental impacts. Based on the results of these studies, the Applicant would decide whether to proceed with the preparation of a development application to construct and operate the project.

Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "NOTICE OF INTENT TO FILE COMPETING APPLICATION", "COMPETING APPLICATION", "PROTEST", "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. An additional copy must be sent to Director, Division of Project Review, Federal Energy Regulatory Commission, at the above-mentioned address. A copy of any notice of intent, competing application or motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

Agency Comments—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file

comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

David P. Boergers,

Secretary.

[FR Doc. 99-16346 Filed 6-25-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Sunshine Act Meeting

June 23, 1999.

The following notice of meeting is published pursuant to section 3(a) of the Government in the Sunshine Act (Pub. L. No. 94-409), 5 U.S.C. 552B:

AGENCY HOLDING MEETING: Federal Energy Regulatory Commission.

DATE AND TIME: June 30, 1999, 10:00 A.M.

PLACE: Room 2C, 888 First Street, N.E., Washington, D.C. 20426.

STATUS: Open.

MATTERS TO BE CONSIDERED: Agenda.

Note: Items listed on the Agenda may be deleted without further notice.

CONTACT PERSON FOR MORE INFORMATION: David P. Boergers Secretary, Telephone (202) 208-0400 for a recording listing items stricken from or added to the meeting, call (202) 208-1627.

This is a list of matters to be considered by the Commission. It does not include a listing of all papers relevant to the items on the agenda; however, all public documents may be examined in the Reference and Information Center.

Consent Agenda—Hydro 722nd Meeting—June 30, 1999, Regular Meeting (10:00 A.M.)

CAH-1.

DOCKET# P-2311 029, CROWN-VANTAGE-NEW HAMPSHIRE ELECTRIC, INC.

CAH-2.

OMITTED

CAH-3.

DOCKET# P-9423 025, SUMMIT ENERGY STORAGE, INC.

CAH-4.

DOCKET# P-10536 004, PUBLIC UTILITY DISTRICT NO. 1 OF OKANOGAN COUNTY, WASHINGTON
OTHER#S P-10536 005, PUBLIC UTILITY DISTRICT NO. 1 OF OKANOGAN COUNTY, WASHINGTON

CAH-5.

DOCKET# P-10703 005, CITY OF CENTRALIA (WASHINGTON) LIGHT DEPARTMENT

CAH-6.

DOCKET# UL98-1 001, GREAT NORTHERN PAPER, INC.

OTHER#S P-2634 006, GREAT
NORTHERN PAPER, INC.
CAH-7.
DOCKET# P-2114 070, PUBLIC UTILITY
DISTRICT NO. 2 OF GRANT COUNTY,
WASHINGTON

Consent Agenda—Electric

CAE-1.
OMITTED
CAE-2.
DOCKET# ER99-2762 000, SAN DIEGO
GAS & ELECTRIC COMPANY
CAE-3.
DOCKET# ER99-2893 000, PJM
INTERCONNECTION, L.L.C.
CAE-4.
DOCKET# ER99-2914 000, PJM
INTERCONNECTION, L.L.C.
CAE-5.
DOCKET# ER99-2776 000, AMEREN
OPERATING COMPANIES
CAE-6.
DOCKET# ER99-2833 000, MEP
PLEASANT HILL, LLC
CAE-7.
DOCKET# ER99-2900 000, WISCONSIN
ELECTRIC POWER COMPANY
CAE-8.
DOCKET# ER99-2884 000, PACIFIC GAS
AND ELECTRIC COMPANY
CAE-9.
DOCKET# ER99-2609 000, FIRSTENERGY
OPERATING COMPANIES
OTHER#S EL99-71 000, FIRSTENERGY
OPERATING COMPANIES
CAE-10.
DOCKET# ER99-2822 000, GREEN POWER
PARTNERS I LLC
OTHER#S ER99-2388 000, JERSEY
CENTRAL POWER & LIGHT COMPANY,
METROPOLITAN EDISON COMPANY
AND PENNSYLVANIA ELECTRIC
COMPANY
ER99-2404 000, SITHE MARYLAND
HOLDINGS LLC, SITHE KEYSTONE
LLC, SITHE CONEMAUGH LLC, SITHE
HUNTERSTOWN LLC AND SITHE
ORRTANNA LLC, ET AL.
ER99-2817 000, UGI DEVELOPMENT
COMPANY
ER99-2917 000, FPL ENERGY MH50, L.P.
ER99-2923 000, PHELPS DODGE ENERGY
SERVICES, LLC
ER99-2928 000, CLECO EVANGELINE LLC
ER99-2948 000, BALTIMORE GAS AND
ELECTRIC COMPANY
ER99-2973 000, FIBERTEK ENERGY, LLC
CAE-11.
DOCKET# ER99-2852 000, ARIZONA
PUBLIC SERVICE COMPANY
CAE-12.
DOCKET# ER99-2847 000, SOUTHERN
CALIFORNIA EDISON COMPANY
CAE-13.
DOCKET# ER99-2941 000, MONTAUP
ELECTRIC COMPANY
CAE-14.
DOCKET# EC98-50 002, CAMBRIDGE
ELECTRIC LIGHT COMPANY
OTHER#S EC98-50 001, CAMBRIDGE
ELECTRIC LIGHT COMPANY
ER98-1522 002, CAMBRIDGE ELECTRIC
LIGHT COMPANY
CAE-15.

DOCKET# QF95-61 002, GEYSERS
POWER COMPANY, LLC
CAE-16.
DOCKET# OA97-237 005, NEW ENGLAND
POWER POOL
OTHER#S ER97-1079 004, NEW
ENGLAND POWER POOL
ER97-3574 003, NEW ENGLAND POWER
POOL
ER97-4421 003, NEW ENGLAND POWER
POOL
ER98-499 002, NEW ENGLAND POWER
POOL
OA97-608 003, NEW ENGLAND POWER
POOL
CAE-17.
OMITTED
CAE-18.
DOCKET# ER97-3729 000, PJM
INTERCONNECTION, L.L.C.
OTHER#S ER97-3729 001, PJM
INTERCONNECTION, L.L.C.
CAE-19.
DOCKET# ER99-2012 001, NORTH
AMERICAN ELECTRIC RELIABILITY
COUNCIL
CAE-20.
DOCKET# EC99-33 000, BEC ENERGY
AND COMMONWEALTH ENERGY
SYSTEM
CAE-21.
DOCKET# ER98-2382 003, MONTANA
POWER COMPANY
CAE-22.
DOCKET# ER98-2028 000, ENTERGY
SERVICES, INC.
CAE-23.
DOCKET# ER98-2184 002, AES
HUNTINGTON BEACH, L.L.C.
OTHER#S ER98-2184 003, AES
HUNTINGTON BEACH, L.L.C.
ER98-2185 002, AES ALAMITOS, L.L.C.
ER98-2185 003, AES ALAMITOS, L.L.C.
ER98-2186 002, AES REDONDO BEACH,
L.L.C.
ER98-2186 003, AES REDONDO BEACH,
L.L.C.
CAE-24.
DOCKET # RM87-3035, ANNUAL
CHARGES UNDER THE OMNIBUS
BUDGET RECONCILIATION ACT OF
1986
OTHER #S RM87-3036, ANNUAL
CHARGES UNDER THE OMNIBUS
BUDGET RECONCILIATION ACT OF
1986
RM87-3037, ANNUAL CHARGES UNDER
THE OMNIBUS BUDGET
RECONCILIATION ACT OF 1986
CAE-25.
DOCKET # RM95-9008, OPEN-ACCESS
SAME-TIME INFORMATION SYSTEM
AND STANDARDS OF CONDUCT
CAE-26.
DOCKET # EL98-35000, NEW
HAMPSHIRE ELECTRIC COOPERATIVE,
INC. V. PUBLIC SERVICE COMPANY OF
NEW HAMPSHIRE
CAE-27.
DOCKET # EL99-63000, CITY OF
ANAHEIM, CALIFORNIA
OTHER #S EL99-64000, CITY OF
RIVERSIDE, CALIFORNIA
CAE-28.
DOCKET # NJ98-4002, LONG ISLAND
POWER AUTHORITY AND LONG
ISLAND LIGHTING COMPANY

OTHER #S NJ97-8004, SOUTH CAROLINA
PUBLIC SERVICE AUTHORITY

Consent Agenda—Gas and Oil

CAG-1.
DOCKET # RP99-311000, TEXAS
EASTERN TRANSMISSION
CORPORATION
CAG-2.
DOCKET # RP99-312000, ALGONQUIN
GAS TRANSMISSION COMPANY
CAG-3.
DOCKET # RP99-325000, TENNESSEE
GAS PIPELINE COMPANY
CAG-4.
DOCKET # RP99-326000, TENNESSEE
GAS PIPELINE COMPANY
CAG-5.
DOCKET # RP99-327000, TEXAS GAS
TRANSMISSION CORPORATION
CAG-6.
DOCKET # RP99-328000, TENNESSEE
GAS PIPELINE COMPANY
CAG-7.
DOCKET # TM99-1-8000, SOUTH
GEORGIA NATURAL GAS COMPANY
CAG-8.
OMITTED
CAG-9.
DOCKET # RP99-308000, NORTHWEST
ALASKAN PIPELINE COMPANY
OTHER #S RP99-308001, NORTHWEST
ALASKAN PIPELINE COMPANY
CAG-10.
DOCKET # RP99-315000, PANHANDLE
EASTERN PIPE LINE COMPANY
CAG-11.
DOCKET # RP99-322000, NORTHERN
BORDER PIPELINE COMPANY
CAG-12.
DOCKET # TM99-2-53000, K N
INTERSTATE GAS TRANSMISSION
COMPANY
CAG-13.
DOCKET # TM99-1-160000, DISCOVERY
GAS TRANSMISSION LLC
CAG-14.
DOCKET # RP99-310000, SOUTHERN
NATURAL GAS COMPANY
CAG-15.
DOCKET # RP97-151009, MID
LOUISIANA GAS COMPANY
CAG-16.
OMITTED
CAG-17.
DOCKET # RP98-388000, NATURAL GAS
PIPELINE COMPANY OF AMERICA
CAG-18.
DOCKET # RP99-303000, WESTERN GAS
INTERSTATE COMPANY
CAG-19.
DOCKET # RP99-305000, NORTHERN
BORDER PIPELINE COMPANY
CAG-20.
DOCKET # PR99-4002, CONSUMERS
ENERGY COMPANY
CAG-21.
DOCKET # RP98-391003, COLORADO
INTERSTATE GAS COMPANY
CAG-22.
DOCKET # OR96-18000, WILLIAMS PIPE
LINE COMPANY
CAG-23.
DOCKET # IS99-37000, PLATTE PIPE
LINE COMPANY
CAG-24.

DOCKET # IS99-268000, AMOCO PIPELINE COMPANY
OTHER #S IS99-268001, AMOCO PIPELINE COMPANY
CAG-25.
DOCKET # OR99-7000, TE PRODUCTS PIPELINE COMPANY, L.P.
CAG-26.
DOCKET # OR99-1000, EXPLORER PIPELINE COMPANY
OTHER #S OR99-1001, EXPLORER PIPELINE COMPANY
CAG-27.
DOCKET # OR99-12000, CONOCO PIPE LINE COMPANY
OTHER #S OR99-9000, PLATTE PIPE LINE COMPANY
OR99-10000, PLANTATION PIPE LINE COMPANY
OR99-11000, PIONEER PIPE LINE COMPANY
OR99-13000, YELLOWSTONE PIPE LINE COMPANY
OR99-14000, EQUILON PIPELINE COMPANY LLC
CAG-28.
DOCKET # MG99-12001, TOTAL PEAKING SERVICES, L.L.C.
CAG-29.
DOCKET # MG99-16000, OZARK GAS TRANSMISSION SYSTEM AND OZARK GAS TRANSMISSION, L.L.C.
CAG-30.
DOCKET # MG99-17000, ARKANSAS WESTERN PIPELINE, L.L.C.
CAG-31.
DOCKET # CP99-138000, ANR PIPELINE COMPANY
CAG-32.
DOCKET # CP99-56000, LBU JOINT VENTURE
CAG-33.
DOCKET # CP99-233000, FLORIDA GAS TRANSMISSION COMPANY
CAG-34.
DOCKET # CP99-277000, NORTHWEST PIPELINE CORPORATION
CAG-35.
DOCKET # CP95-168002, SEA ROBIN PIPELINE COMPANY
CAG-36.
DOCKET # TM99-3-59002, NORTHERN NATURAL GAS COMPANY
CAG-37.
DOCKET # OR99-15001, WOLVERINE PIPE LINE COMPANY

Hydro Agenda

H-1.
RESERVED

Electric Agenda

E-1.
RESERVED

Regular Agenda—Miscellaneous

M-1.
OMITTED

Oil and Gas Agenda

I. Pipeline Rate Matters

PR-1.
RESERVED

II. Pipeline Certificate Matters

PC-1.

DOCKET # RM99-5000, REGULATIONS UNDER THE OCSLA GOVERNING THE MOVEMENT OF NATURAL GAS ON FACILITIES ON THE OUTER CONTINENTAL SHELF, NOTICE OF PROPOSED RULEMAKING.

David P. Boergers,

Secretary.

[FR Doc. 99-16561 Filed 6-24-99; 3:48 pm]

BILLING CODE 6717-01-P

ENVIRONMENTAL PROTECTION AGENCY

[FRL-6368-3]

Proposed CERCLA Administrative Cost Recovery Settlement; Standard Scrap Site

AGENCY: Environmental Protection Agency.

ACTION: Notice; request for public comment.

SUMMARY: In accordance with section 122(i) of the Comprehensive Environmental Response, Compensation, and Liability Act, as amended ("CERCLA"), 42 U.S.C. 9622(i), notice is hereby given of a proposed administrative settlement for recovery of past response costs concerning the Standard Scrap site (a/k/a Standard Scrap Metal/Chicago International Exporting Site) in Chicago, Cook County, Illinois with Samuels Recycling Company. The settlement requires the settling party to pay \$74,771.45 to the Hazardous Substance Superfund. The settlement includes a covenant not to sue the settling party pursuant to section 107(a) of CERCLA, 42 U.S.C. 9607(a). For thirty (30) days following the date of publication of this notice, the Agency will receive written comments relating to the settlement. The Agency will consider all comments received and may modify or withdraw its consent to the settlement if comments received disclose facts or considerations which indicate that the settlement is inappropriate, improper, or inadequate. The Agency's response to any comments received will be available for public inspection at 77 W. Jackson Boulevard, Chicago, Illinois 60604.

DATES: Comments must be submitted on or before July 28, 1999.

ADDRESSES: The proposed settlement is available for public inspection at 77 W. Jackson Boulevard, Chicago, Illinois 60604. A copy of the proposed settlement may be obtained from Mike Anastasio, U.S. Environmental Protection Agency, Office of Regional Counsel, Mail Code C-14J, 77 W. Jackson Boulevard, Chicago, Illinois

60604, telephone (312) 886-7951. Comments should reference the Standard Scrap Site, Chicago, Cook County, Illinois and EPA Docket No. V-W-'99-C-550 and should be addressed to Mike Anastasio, U.S. Environmental Protection Agency, Office of Regional Counsel, Mail Code C-14J, 77 W. Jackson Boulevard, Chicago, Illinois 60604, telephone (312) 886-7951.

FOR FURTHER INFORMATION CONTACT: Mike Anastasio, U.S. Environmental Protection Agency, Office of Regional Counsel, Mail Code C-14J, 77 W. Jackson Boulevard, Chicago, Illinois 60604, telephone (312) 886-7951.

Dated: May 28, 1999.

William E. Muno,

Director, Superfund Division, Region 5.

[FR Doc. 99-16378 Filed 6-25-99; 8:45 am]

BILLING CODE 6560-50-P

ENVIRONMENTAL PROTECTION AGENCY

[FRL-6367-8]

Proposed CERCLA Administrative Cost Recovery Settlement; Standard Scrap Site

AGENCY: Environmental Protection Agency.

ACTION: Notice; request for public comment.

SUMMARY: In accordance with section 122(i) of the Comprehensive Environmental Response, Compensation, and Liability Act, as amended ("CERCLA"), 42 U.S.C. 9622(i), notice is hereby given of a proposed administrative settlement for recovery of past response costs concerning the Standard Scrap site (a/k/a Standard Scrap Metal/Chicago International Exporting Site) in Chicago, Cook County, Illinois with GNB Technologies Inc. The settlement requires the settling party to pay \$57,270.13 to the Hazardous Substance Superfund. The settlement includes a covenant not to sue the settling party pursuant to section 107(a) of CERCLA, 42 U.S.C. 9607(a). For thirty (30) days following the date of publication of this notice, the Agency will receive written comments relating to the settlement. The Agency will consider all comments received and may modify or withdraw its consent to the settlement if comments received disclose facts or considerations which indicate that the settlement is inappropriate, improper, or inadequate. The Agency's response to any comments received will be available for public inspection at 77 W. Jackson Boulevard, Chicago, Illinois 60604.