

2. Discuss and approve recommendations on the Building Rubble, Rocky Flats Clean-up Agreement Standard Operating Protocol (RFCA), RFCA Standard Operating Protocol (RSOP) document
3. Finalize discussion of cleanup phases end-states
4. Review and discuss the next draft of "Vision" document
5. Other Board business may be conducted as necessary.

Public Participation: The meeting is open to the public. Written statements may be filed with the Board either before or after the meeting. Individuals who wish to make oral statements pertaining to agenda items should contact Ken Korkia at the address or telephone number listed above. Requests must be received at least five days prior to the meeting and reasonable provision will be made to include the presentation in the agenda. The Deputy Designated Federal Officer is empowered to conduct the meeting in a fashion that will facilitate the orderly conduct of business. Each individual wishing to make public comment will be provided a maximum of five minutes to present their comments. This notice is being published less than 15 days before the date of the meeting due to programmatic issues that had to be resolved prior to publication.

Minutes: The minutes of this meeting will be available for public review and copying at the Freedom of Information Public Reading Room, 1E-190, Forrestal Building, 1000 Independence Avenue, SW, Washington, DC 20585 between 9:00 a.m. and 4:00 p.m., Monday—Friday, except Federal holidays. Minutes will also be available at the Public Reading Room located at the Board's office at 9035 North Wadsworth Parkway, Suite 2250, Westminster, CO 80021; telephone (303) 420-7855. Hours of operation for the Public Reading Room are 9:00 a.m. to 4:00 p.m. Monday through Friday. Minutes will also be made available by writing or calling Deb Thompson at the address or telephone number listed above.

Issued at Washington, DC on July 21, 1999.

Rachel M. Samuel,

Deputy Advisory Committee Management Officer.

[FR Doc. 99-18978 Filed 7-23-99; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Environmental Management Site-Specific Advisory Board, Pantex Plant

AGENCY: Department of Energy.

ACTION: Notice of open meeting.

SUMMARY: This notice announces a meeting of the Environmental Management Site-Specific Advisory Board (EM SSAB), Pantex Plant, Amarillo, Texas. The Federal Advisory Committee Act (Pub. L. 92-463, 86 Stat. 770) requires that public notice of these meetings be announced in the **Federal Register**.

DATE AND TIME: Tuesday, July 27, 1999: 8:00 a.m.—7:00 p.m.

ADDRESS: Carson County Square House Museum, Hwy 207, Panhandle, TX.

FOR FURTHER INFORMATION CONTACT: Jerry S. Johnson, Assistant Area Manager, Department of Energy, Amarillo Area Office, P.O. Box 30030, Amarillo, TX 79120 (806) 477-3125.

SUPPLEMENTARY INFORMATION: *Purpose of the Board:* The purpose of the Board is to advise the Department of Energy and its regulators in the areas of environmental restoration, waste management, and related activities.

Tentative Agenda

- 8:00 a.m.—12:00 p.m. A Water 101 Seminar will be conducted for the public by Texas Natural Resources Conservation Committee, Bureau of Economic Geology, and the Attorney General's offices
- 1:00 p.m. Welcome—Agenda Review—Approval of Minutes
- 1:15 p.m. Co-Chair Comments
- 1:30 p.m. Ex-Officio Reports
- 1:45 p.m. Task Force/Subcommittee minutes
- 2:30 p.m. Updates—Occurrence Reports—DOE
- 3:00 p.m. Presentation (TBA)
- 4:00 p.m. Question and Answer
- 4:20 p.m. Closing Remarks
- 4:30 p.m. Public Comments
- 4:45 p.m. Adjourn
- 5:00 p.m. 7:00 p.m.—Environmental Restoration Program Update—Poster Session

Public Participation: The meeting is open to the public. Written statements may be filed with the Committee either before or after the meeting. Individuals who wish to make oral statements pertaining to agenda items should contact Jerry Johnson's office at the address or telephone number listed above. Requests must be received 5 days prior to the meeting and every reasonable provision will be made to accommodate the request in the agenda. The Deputy Designated Federal Official is empowered to conduct the meeting in a fashion that will facilitate the orderly conduct of business. Each individual wishing to make public comment will be provided a maximum of 5 minutes to

present their comments. This notice is being published less than 15 days before the date of the meeting due to programmatic issues that had to be resolved prior to publication.

Minutes: The minutes of this meeting will be available for public review and copying at the Pantex Public Reading Rooms located at the Amarillo College Lynn Library and Learning Center, 2201 South Washington, Amarillo, TX phone (806) 371-5400. Hours of operation are from 7:45 am to 10:00 pm, Monday through Thursday; 7:45 am to 5:00 pm on Friday; 8:30 am to 12:00 noon on Saturday; and 2:00 pm to 6:00 pm on Sunday, except for Federal holidays. Additionally, there is a Public Reading Room located at the Carson County Public Library, 401 Main Street, Panhandle, TX phone (806) 537-3742. Hours of operation are from 9:00 am to 7:00 pm on Monday; 9:00 am to 5:00 pm, Tuesday through Friday; and closed Saturday and Sunday as well as Federal Holidays. Minutes will also be available by writing or calling Jerry S. Johnson at the address or telephone number listed above.

Issued at Washington, DC on July 21, 1999.

Rachel M. Samuel,

Deputy Advisory Committee Management Officer.

[FR Doc. 99-18979 Filed 7-23-99; 8:45 am]

BILLING CODE 6450-01-U

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP99-438-000]

Algonquin Gas Transmission Company; Request for Waiver

July 20, 1999.

Take notice that on July 14, 1999, Algonquin Gas Transmission Company (Algonquin) tendered for filing a request for waivers to permit a change in contract conversion election under Order No. 636.

Algonquin states that under Algonquin's Order No. 636 restructuring proceeding, qualifying small customers could make contract conversion elections for small customer no-notice firm transportation under Rate Schedule AFT-1S and small customer firm transportation under Rate Schedule AFT-1S. Algonquin states that the Town of Middleborough, Massachusetts, Municipal Gas and Electric Department (Middleborough) did not make its original contract conversion election for the small customer options, even though it qualifies for small customer status.

Algonquin also states that Middleborough has requested that Algonquin permit Middleborough to convert its firm service to service under Algonquin's small customer rate schedules. Algonquin states that good cause exists for the Commission to grant the waiver requested herein.

Algonquin states that copies of the filing were served on all affected parties and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed on or before July 27, 1999. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call (202) 208-2222 for assistance).

David P. Boegers,

Secretary.

[FR Doc. 99-18972 Filed 7-23-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP-440-000]

Black Marlin Pipeline Company; Proposed Changes in FERC Gas Tariff

July 20, 1999.

Take notice that on July 14, 1999, Black Marlin Pipeline Company (Black Marlin) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, the following tariff sheets to become effective August 14, 1999:

Second Revised Sheet No. 202
First Revised Sheet No. 204

Black Marlin states that in view of new gas discoveries in its area and corresponding changes in the needs of shippers, Black Marlin has discussed quality of gas standards with its shippers and has agreed to file to implement a change to the General Terms and Conditions (GT&C) of its Tariff to allow for the delivery of non-conforming gas into the Black Marlin

system. The proposed change is intended to provide shippers with the increased flexibility that they desire, while preserving the integrity of Black Marlin's system and the commingled gas stream it transports.

Black Marlin states that Section 2.1 of the GT&C of Black Marlin's Tariff requires that gas tendered to Black Marlin by a shipper must meet the quality specifications set forth in the tariff. Section 2.1 further provides that failure to meet such quality specifications shall relieve Black Marlin of an obligation to take receipt of such gas. With recent changes in production occurring in its vicinity, however, Black Marlin has determined that it can provide shippers with limited additional flexibility with respect to quality specifications, without impairing Black Marlin's ability to operate its system.

Black Marlin states that specifically, the overall mix of gas being transported is changing, especially in light of different product coming on line. Black Marlin has determined that, because gas of different quality specifications may be commingled without impairing Black Marlin's ability to provide service, a shipper may be permitted to deliver non-conforming gas into the Black Marlin system as long as the safety and reliability of the system are not impaired. Therefore to provide shippers with the increased flexibility they both need and desire, Black Marlin proposes to modify Section 2.1 of its Tariff to provide that it will accept off specifications gas as long as deliveries at all delivery points meet the quality specifications set forth in the Tariff, and the safety and reliability of Black Marlin's system is not impaired.

Further, Black Marlin states that in the event that the quality specifications at all delivery points are not met, the Tariff has been modified to state that, after the shipper has been provided notice and an opportunity to remedy the deficiency, the gas at receipt points most out of compliance with the quality specifications will be the first to be rejected for acceptance into the Black Marlin system.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be

taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boegers,

Secretary.

[FR Doc. 99-18973 Filed 7-23-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP99-441-000]

CNG Transmission Corporation; Proposed Changes in FERC Gas Tariff

July 20, 1999.

Take notice that on July 14, 1999, CNG Transmission Corporation (CNG) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following tariff sheets with an effective date of August 1, 1999:

Third Revised Sheet No. 289
Third Revised Sheet No. 386A

CNG states that the purpose of this filing is to modify CNG's FERC Gas Tariff as required to reflect CNG's implementation of additional business practice standards that have been established by the Gas Industry Standards Board (GISB). In particular, the instant revision reflects the Commission's adoption of Version 1.3 GISB standards, as incorporated by reference in the Commission's regulations under Order No. 587-K. CNG states that it has enclosed in its filing an updated chart, detailing CNG's compliance with each GISB Business Practice standard adopted by the Commission.

CNG states that copies of its letter of transmittal and enclosures are being mailed to its customers and to interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in