

Tillman, Director of Regulatory Affairs for Texas Eastern, P.O. Box 1642, Houston, Texas 77251-1642 at (713) 627-5113 or Alfred E. White, Jr., Senior Attorney for Transco, P.O. Box 1396, Houston Texas 77251-1396 at (713) 215-2000.

Any person desiring to be heard or to make any protest with reference to said application should on or before August 16, 1999, file with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 and 385.211) and the regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party in any proceeding herein must file a motion to intervene in accordance with the Commission's rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no protest or motion to intervene is filed within the time required herein. At that time, the Commission on its own review of the matter will determine whether granting permission and approval for the proposed abandonment is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Texas Eastern or Transco to appear or to be represented at the hearing.

**David P. Boergers,**  
Secretary.

[FR Doc. 99-19526 Filed 7-29-99; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. ER99-2769-001, et al.]

#### Foot Creek III L.L.C., et al.; Electric Rate and Corporate Regulation Filings

July 20, 1999.

Take notice that the following filings have been made with the Commission:

##### 1. Foote Creek III, LLC

[Docket No. ER99-2769-001]

Take notice that on July 15, 1999, Foote Creek III, LLC tendered for filing its compliance filing, Supplement No. 1, to the Foote Creek III, LLC, FERC Electric Tariff, Original Volume No. 1, revising its FERC Electric Tariff, Original Volume No. 1 to allow sales to any purchaser.

*Comment date:* August 4, 1999, in accordance with Standard Paragraph E at the end of this notice.

##### 2. AES Alamitos, L.L.C., AES Huntington Beach, L.L.C. and AES Redondo Beach, L.L.C.

[Docket Nos. ER98-2184-004, ER98-2185-004, ER98-2186-004, ER98-2184-004, ER98-2185-004, and ER98-2186-004]

Take notice that on July 15, 1999, AES Alamitos, L.L.C., AES Huntington Beach, L.L.C. and AES Redondo Beach, L.L.C. (AES Companies), tendered for filing under Section 205 of the Federal Power Act an executed long-term electric service agreement, as amended, between the AES Companies and Williams Energy Services Company.

*Comment date:* August 4, 1999, in accordance with Standard Paragraph E at the end of this notice.

##### 3. Pacific Gas and Electric Company

[Docket No. ER99-2884-001]

Take notice that on July 15, 1999, Pacific Gas and Electric Company (PG&E), tendered for filing as part of its Electric Service Tariff, Volume No. 6, revised tariff sheets. PG&E states that the revisions to the sheets removes an incorrect reference to a superseded version of the California ISO's Grid Management Charge and is submitted to comply with the Commission's July 1, 1999 Order, in the above-referenced docket. PG&E requests an effective date of July 1, 1999.

PG&E states that this filing has been served on the California Public Utilities Commission, San Francisco Bay Area Rapid Transit District and all parties listed on the official service list in the above-referenced docket.

*Comment date:* August 4, 1999, in accordance with Standard Paragraph E at the end of this notice.

##### 4. Carolina Power & Light Company

[Docket No. ER99-3570-000]

Take notice that on July 14, 1999, Carolina Power & Light Company (CP&L), tendered for filing an executed Service Agreement with Tractebel Energy Marketing, Inc. under the provisions of CP&L's Market-Based Rates Tariff, FERC Electric Tariff No. 4. This Service Agreement supersedes the un-executed Agreement originally filed in Docket No. ER98-3385-000 and approved effective May 18, 1998.

Copies of the filing were served upon the North Carolina Utilities Commission and the South Carolina Public Service Commission.

*Comment date:* August 3, 1999, in accordance with Standard Paragraph E at the end of this notice.

##### 5. The Legacy Energy Group, LLC

[Docket Nos. ER99-3571-000]

Take notice that on July 14, 1999, The Legacy Energy Group, Inc. (Legacy), submitted a Notice of Succession pursuant to Section 35.16 of the Commission's Regulations, 18 CFR 35.16. As a result of a name change, Legacy is succeeding to the Rate Schedule FERC No. 1 of The Legacy Group, Inc., effective June 11, 1999.

*Comment date:* August 3, 1999, in accordance with Standard Paragraph E at the end of this notice.

##### 6. Alliant Energy Corporate Services Inc.

[Docket No. ER99-3572-000]

Take notice that on July 14, 1999, Alliant Energy Corporate Services Inc. (ALTM), tendered for filing a signed Service Agreement under ALTM's Market Based Wholesale Power Sales Tariff (MR-1) between itself and Commonwealth Edison Company (CE).

ALTM respectfully requests a waiver of the Commission's notice requirements, and an effective date of July 13, 1999.

*Comment date:* August 3, 1999, in accordance with Standard Paragraph E at the end of this notice.

##### 7. Southern Indiana Gas & Electric

[Docket No. ER99-3573-000]

Take notice that on July 15, 1999, Southern Indiana Gas & Electric Company (SIGECO), tendered for filing two (2) Service Agreements for market based rate power sales under its Market Based Rate Tariff with DTE Energy Trading, Inc., and East Kentucky Power Cooperative, Inc.

Copies of the filing were served upon each of the parties to the Service Agreements.

*Comment date:* August 4, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### **8. PP&L, Inc.**

[Docket No. ER99-3574-000]

Take notice that on July 15, 1999, PP&L, Inc. (PP&L), tendered for filing a partially executed Service Agreement dated July 13, 1999, with Edison Mission Marketing & Trading, Inc. (EMMT) under PP&L's Market-Based Rate and Resale of Transmission Rights Tariff, FERC Electric Tariff, Revised Volume No. 5. The Service Agreement adds EMMT as an eligible customer under the Tariff.

PP&L requests an effective date of July 15, 1999, for the Service Agreement.

PP&L states that copies of this filing have been supplied to EMMT and to the Pennsylvania Public Utility Commission.

*Comment date:* August 4, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### **9. Tampa Electric Company**

[Docket No. ER99-3575-000]

Take notice that on July 15, 1999, Tampa Electric Company (Tampa Electric), tendered for filing a service agreement with the Reedy Creek Improvement District (RCID) under Tampa Electric's Market-Based Sales Tariff.

Tampa Electric proposes that the service agreement be made effective on July 1, 1999.

Copies of the filing have been served on RCID and the Florida Public Service Commission.

*Comment date:* August 4, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### **10. Northern States Power Company**

[Docket No. ER99-3576-000]

Take notice that on July 15, 1999, Northern States Power Company (Minnesota) (NSP), tendered for filing the Connection Agreement No. 57 for the Grove City Point of Connection, and Connection Agreement No. 58 for the Airtech Point of Connection (Agreements), between NSP and Cooperative Power Association (CPA). These Agreements recognize two new points of delivery between NSP and CPA.

NSP requests that the Commission accept the Agreements effective July 14, 1999, and requests waiver of the Commission's notice requirements in order for the revisions to be accepted for filing on the date requested.

*Comment date:* August 4, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### **11. Carolina Power & Light Company**

[Docket No. ER99-3577-000]

Take notice that on July 15, 1999, Carolina Power & Light Company (CP&L), tendered for filing a Service Agreement for Short-Term Firm Point-to-Point Transmission Service with Reliant Energy Services, Inc. Service to this Eligible Customer will be in accordance with the terms and conditions of Carolina Power & Light Company's Open Access Transmission Tariff.

CP&L is requesting an effective date of July 6, 1999 for this Agreement.

Copies of the filing were served upon the North Carolina Utilities Commission and the South Carolina Public Service Commission.

*Comment date:* August 4, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### **12. Carolina Power & Light Company**

[Docket No. ER99-3578-000]

Take notice that on July 15, 1999, Carolina Power & Light Company (CP&L), tendered for filing Service Agreements for Short-Term Firm Point-to-Point Transmission Service and Non-Firm Point-to-Point Transmission Service with TXU Energy Trading Company. Service to this Eligible Customer will be in accordance with the terms and conditions of Carolina Power & Light Company's Open Access Transmission Tariff.

CP&L is requesting an effective date of July 7, 1999 for each Agreement.

Copies of the filing were served upon the North Carolina Utilities Commission and the South Carolina Public Service Commission.

*Comment date:* August 4, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### **13. Fitchburg Gas and Electric Light Company**

[Docket No. ER99-3579-000]

Take notice that on July 15, 1999, Fitchburg Gas and Electric Light Company (Fitchburg), tendered for filing under Part 35 of the Commission's Regulations, 18 CFR Part 35, the Entitlement Sale and Administrative Services Agreement between Fitchburg Gas and Electric Light Company and Select Energy, Inc., dated May 17, 1999 (the Agreement).

Fitchburg requests that the Agreement be permitted to become effective August 30, 1999.

Copies of the filing were served upon the Massachusetts Department of Telecommunications and Energy.

*Comment date:* August 4, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### **14. Allegheny Power Service Corporation, on behalf of Monongahela Power Company, The Potomac Edison Company and West Penn Power Company (Allegheny Power)**

[Docket No. ER99-3581-000]

Take notice that on July 15, 1999, Allegheny Power Service Corporation on behalf of Monongahela Power Company, The Potomac Edison Company and West Penn Power Company (Allegheny Power) and West Penn Power Company (Allegheny Energy), tendered for filing Amendment Nos. 1 and 2 to Supplement No. 3 to the Market Rate Tariff and Amendment Nos. 1 and 2 to Supplement No. 6 to the Standard Generation Service Tariff to incorporate Netting Agreements with Rainbow Energy Marketing Corp. into the tariff provisions.

Allegheny Power and Allegheny Energy request a waiver of notice requirements to make the Amendments effective as of the effective dates therein, June 16, 1999.

Copies of the filing have been provided to the Public Utilities Commission of Ohio, the Pennsylvania Public Utility Commission, the Maryland Public Service Commission, the Virginia State Corporation Commission, the West Virginia Public Service Commission, and all parties of record.

*Comment date:* August 4, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### **15. Allegheny Power Service Corporation, on behalf of Monongahela Power Company, The Potomac Edison Company and West Penn Power Company (Allegheny Power)**

[Docket No. ER99-3582-000]

Take notice that on July 15, 1999, Allegheny Power Service Corporation on behalf of Monongahela Power Company, The Potomac Edison Company and West Penn Power Company (d/b/a Allegheny Energy) tendered for filing Amendment Nos. 1 and 2 to Supplement No. 10 to the Market Rate Tariff and Amendment Nos. 1 and 2 to Supplement No. 8 to the Standard Generation Service Tariff to incorporate Netting Agreements with CNG Power Services into the tariff provisions.

Allegheny Power and Allegheny Energy request a waiver of notice

requirements to make the Amendments effective as of the effective dates therein, June 21, 1999.

Copies of the filing have been provided to the Public Utilities Commission of Ohio, the Pennsylvania Public Utility Commission, the Maryland Public Service Commission, the Virginia State Corporation Commission, the West Virginia Public Service Commission, and all parties of record.

*Comment date:* August 4, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### 16. Pacific Gas and Electric Company

[Docket No. ER99-3603-000]

Take notice that on July 16, 1999, Pacific Gas and Electric Company (PG&E), tendered for filing a proposed unexecuted Must-Run Service Agreement (Agreement) for the 35 MVar/45MW synchronous condenser/emergency gas turbine located at the FMC Substation in San Jose, California. Under the Agreement PG&E proposes to provide reliability must-run services to the California Independent System Operator Corporation.

Copies of this filing have been served upon the California Public Utilities Commission and the California Independent System Operator Corporation.

*Comment date:* August 5, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### Standard Paragraphs

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 99-19486 Filed 7-29-99; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. EC99-93-000, et al.]

#### Niagara Mohawk Power Corporation, et al.; Electric Rate and Corporate Regulation Filings

July 21, 1999.

Take notice that the following filings have been made with the Commission:

##### 1. Niagara Mohawk Power Corporation, Rochester Gas and Electric Corporation, N.G. Energy, Inc.; and Oswego Harbor Power LC.

[Docket No. EC99-93-000]

Take notice that on July 16, 1999 Niagara Mohawk Power Corporation, Rochester Gas and Electric Corporation, N.G. Energy, Inc. and Oswego Harbor Power LC, tendered for filing an application pursuant to Section 203 of the Federal Power Act seeking authorization for the sale of facilities under Section 203 of the Federal Power Act.

*Comment date:* August 16, 1999, in accordance with Standard Paragraph E at the end of this notice.

##### 2. California Independent System Operator and Corporation

[Docket Nos. EC96-19-047 and ER96-1663-049]

Take notice that on July 8, 1999, the California Independent System Operator Corporation (IS) tendered for filing a supplemental compliance filing in the above-identified dockets. The filing consists of an amendment to the IS's Bylaws that would extend the initial term of the IS's Board of Governors to March 31, 2000.

The IS states that this filing has been served upon all persons on the official service list in the above-identified dockets.

*Comment date:* August 9, 1999, in accordance with Standard Paragraph E at the end of this notice.

##### 3. Glen Park Associates Limited Partnership, Niagara Mohawk Power Corporation, Northbrook New York, L.L.C.

[Docket Nos. EC99-94-000 and ER99-3623-000]

Take notice that on July 16, 1999, Glen Park Associates Limited Partnership (Glen Park), Niagara Mohawk Power Corporation (NMPC), and Northbrook New York, L.L.C. (Northbrook) (collectively Applicants) submitted for filing an application seeking an order pursuant to Section 203 of the Federal Power Act (FPA)

authorizing Glen Park and NMPC to transfer to Northbrook interests in certain transmission facilities at the 32.65 MW Glen Park Hydroelectric Project on the Black River in Jefferson County, NY, in association with Northbrook's acquisition of the project. Also submitted by the Applicants pursuant to Section 205 of the FPA was an application requesting acceptance and approval of three agreements pertaining to the sale of power from the project. Approval of those filings will enable Northbrook to acquire the project and sell project output to NMPC. Applicants have also filed in a separate docket an application seeking a transfer of the license for the project pursuant to Section 8 of the FPA.

Copies of these filings have been served on the New York Public Service Commission.

*Comment date:* August 16, 1999, in accordance with Standard Paragraph E at the end of this notice.

##### 4. Guadalupe Power Partners, LP

[Docket No. EG99-196-000]

Take notice that on July 16, 1999, Guadalupe Power Partners, LP (Guadalupe Power), with its principal offices at 4100 Spring Valley Road, Suite 1001, Dallas, Texas 75244, filed with the Federal Energy Regulatory Commission an application for redetermination of exempt wholesale generator status pursuant to Section 32 of the Public Utility Holding Company Act of 1935, as amended, and Part 365 of the Commission's regulations.

Guadalupe Power is a Delaware limited partnership which will construct, own and operate a 1000 MW natural gas-fired generating facility within the region governed by the Electric Reliability Council of Texas (ERCOT) and sell electricity at wholesale.

*Comment date:* August 11, 1999, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

##### 5. Lakewood Cogeneration Limited Partnership

[Docket No. EG99-197-000]

Take notice that on July 15, 1999, Lakewood Cogeneration Limited Partnership, 123 Energy Way, Lakewood, New Jersey 08701, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

Lakewood Cogeneration Limited Partnership owns a facility with a