

unnecessary for National Fuel to appear or be represented at the hearing.

David P. Boergers,

Secretary.

[FR Doc. 99-20106 Filed 8-4-99; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP99-593-000]

Williston Basin Interstate Pipeline Company; Notice of Application To Abandon

July 30, 1999.

Take notice that on July 26, 1999, Williston Basin Interstate Pipeline Company (Williston Basin), 1250 West Century Avenue, Bismarck, North Dakota 58501, filed in Docket No. CP99-593-000 an abbreviated application to amend the Certificate of Public Convenience and Necessity issued March 30, 1992 in Docket No. CP91-1897-000 pursuant to Sections 7(b) and 7(c) of the Natural Gas Act all as more fully set forth in the request that is on file with the Commission and open to public inspection. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (please call (202) 208-2222 for assistance).

The name, address, and telephone number of the person to whom correspondence and communications concerning this application should be addressed is: Keith A. Tiggelaar, Manager, Regulatory Affairs, Williston Basin Interstate Pipeline Company, P.O. Box 5601, Bismarck, North Dakota 58506-5601, (701) 530-1560.

Williston Basin requests authorization to remove the Many Islands Pipe Line-Portal receipt point and to add the Baker Area Mainline receipt point to the transportation service provided to Northern States Power Company under Rate Schedule X-13 of Williston Basin's FERC Gas Tariff, Original Volume No. 2.

Any person desiring to be heard or to make any protest with reference to said application should, on or before August 20, 1999, file with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rule of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken, but will

not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding, or to participate as a party in any hearing therein, must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, or if the Commission on its own review of the matter finds that permission and approval for the proposed certificate and abandonment are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Williston Basin to appear or be represented at the hearing.

David P. Boergers,

Secretary.

[FR Doc. 99-20107 Filed 8-4-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER98-2918-004, et al.]

Energy PM, Inc., et al.; Electric Rate and Corporate Regulation Filings

July 28, 1999.

Take notice that the following filings have been made with the Commission:

1. Energy PM, Inc.

[Docket No. ER98-2918-004]

Take notice that on July 23, 1999, the above-mentioned power marketer filed a quarterly report with the Commission in the above-mentioned proceeding for information only. This filing is available for public inspection and copying in the Public Reference Room or on the web at www.ferc.fed.us/online/rims.htm for viewing and downloading (call 202-208-2222 for assistance).

2. IGI Resources, Inc., TransCanada Power Marketing Ltd. and Con Edison Energy, Inc.

[Docket No. ER95-1034-016, Docket No. ER98-564-004 and Docket No. ER98-2491-004]

Take notice that on July 22, 1999, the above-mentioned power marketers filed quarterly reports with the Commission in the above-mentioned proceedings for information only. These filings are available for public inspection and copying in the Public Reference Room or on the web at www.ferc.fed.us/online/rims.htm for viewing and downloading (call 202-208-2222 for assistance).

3. Duquesne Light Company

[Docket Nos. ER97-1165-001 and OA97-221-001]

Take notice that on July 7, 1999, Duquesne Light Company (Duquesne) tendered for filing with the Federal Energy Regulatory Commission (Commission) its compliance filing required by the Commission's June 22, 1999 Order in the above-referenced dockets.

Comment date: August 17, 1999, in accordance with Standard Paragraph E at the end of this notice.

4. Northeast Utilities Service Company

[Docket No. ER99-2738-002]

Take notice that on July 21, 1999, Northeast Utilities Service Company made a filing in compliance with the Commission's June 21, 1999, Order Conditionally Accepting for Filing Revised Service Agreement in Docket No. ER99-2738-000.

Comment date: August 10, 1999, in accordance with Standard Paragraph E at the end of this notice.

5. Duke Power, a division of Duke Energy Corporation, Jersey Central Power & Light Company, et al., Kansas City Power & Light Company, Minnesota Agri-Power L.L.C. and Kincaid Generation L.L.C.

[Docket No. ER99-3624-000, Docket No. ER99-3625-000, Docket No. ER99-3630-000, Docket No. ER99-3639-000 and Docket No. ER99-3640-000]

Take notice that on July 19, 1999, the above-mentioned affiliated power producers and/or public utilities filed their quarterly reports for the quarter ending June 30, 1999.

Comment date: August 9, 1999, in accordance with Standard Paragraph E at the end of this notice.

6. Hardee Power Partners Limited, Tampa Electric Company and Great Bay Power Corporation

[Docket No. ER99-3647-000, Docket No. ER99-3648-000 and Docket No. ER99-3649-000]

Take notice that on July 20, 1999, the above-mentioned affiliated power producers and/or public utilities filed their quarterly reports for the quarter ending June 30, 1999.

Comment date: August 9, 1999, in accordance with Standard Paragraph E at the end of this notice.

7. Occidental Power Marketing, L.P.

[Docket No. ER99-3665-000]

Take notice that on July 21, 1999, Occidental Power Marketing, L.P. (Occidental), petitions the Commission for acceptance of Occidental Power Marketing, L.P. FERC Electric Rate Schedule No. 1; the granting of certain blanket authorizations, including authorization to sell electric capacity and energy at market-based rates; and the waiver of certain Commission Regulations.

Occidental intends to engage in wholesale electric capacity and energy purchases and sales as an electric power marketer. Occidental is not in the business of electric power generation or transmission. Occidental is affiliated, however, with a few "qualifying facilities" under PURPA and proposes to market some affiliate-generated electric power. Occidental is a wholly owned subsidiary of Occidental Petroleum Corporation, which, through affiliates, explores for, develops, produces and markets crude oil and natural gas and manufactures and markets a variety of basic chemicals as well as specialty chemicals.

Comment date: August 10, 1999, in accordance with Standard Paragraph E at the end of this notice.

8. Southwest Power Pool

[Docket No. ER99-3666-000]

Take notice that on July 21, 1999, Southwest Power Pool (SPP), tendered for filing an executed service agreement for firm point-to-point transmission service under the SPP Tariff with ONEOK Power Marketing Company.

SPP requests an effective date of July 1, 1999 for this agreement.

Copies of this filing were served upon ONEOK.

Comment date: August 10, 1999, in accordance with Standard Paragraph E at the end of this notice.

9. Deseret Generation & Transmission Co-operative

[Docket No. ER99-3667-000]

Take notice that on July 21, 1999, Deseret Generation & Transmission Co-operative (Deseret), tendered for filing an executed umbrella non-firm point-to-point service agreement with British Columbia Power Exchange Corporation under its open access transmission tariff. Deseret's open access transmission tariff is currently on file with the Commission in Docket No. OA97-487-000.

Deseret requests a waiver of the Commission's notice requirements for an effective date of June 23, 1999.

British Columbia Power Exchange Corporation has been provided a copy of this filing.

Comment date: August 10, 1999, in accordance with Standard Paragraph E at the end of this notice.

10. Duke Energy Merchants, L.L.C.

[Docket No. ER99-3668-000]

Take notice that on July 21, 1999, Duke Energy Merchants, L.L.C. (DEM), tendered for filing an application requesting acceptance of its proposed market-based rate tariff, waiver of certain regulations and blanket approvals.

Comment date: August 10, 1999, in accordance with Standard Paragraph E at the end of this notice.

11. Jersey Central Power & Light Company, Metropolitan Edison Company and Pennsylvania Electric Company

[Docket No. ER99-3670-000]

Take notice that on July 21, 1999, Jersey Central Power & Light Company, Metropolitan Edison Company and Pennsylvania Electric Company (d/b/a GPU Energy), tendered for filing an executed Service Agreement between GPU Energy and Constellation Power Source, Inc. (CON), dated July 13, 1999. This Service Agreement specifies that CON has agreed to the rates, terms and conditions of GPU Energy's Market-Based Sales Tariff (Sales Tariff) designated as FERC Electric Rate Schedule, Second Revised Volume No. 5. The Sales Tariff allows GPU Energy and CON to enter into separately scheduled transactions under which GPU Energy will make available for sale, surplus capacity and/or energy.

GPU Energy requests a waiver of the Commission's notice requirements for good cause shown and an effective date of July 13, 1999, for the Service Agreement.

GPU Energy has served copies of the filing on regulatory agencies in New Jersey and Pennsylvania.

Comment date: August 10, 1999, in accordance with Standard Paragraph E at the end of this notice.

12. Allegheny Power Service Corporation, on behalf of Monongahela Power Company, The Potomac Edison Company and West Penn Power Company (Allegheny Power) and West Penn Power Company (Allegheny Energy)

[Docket No. ER99-3671-000]

Take notice that on July 21, 1999, Allegheny Power Service Corporation on behalf of Monongahela Power Company, The Potomac Edison Company and West Penn Power Company (Allegheny Power) and West Penn Power Company (Allegheny Energy), tendered for filing Amendment Nos. 1 and 2 to Supplement No. 34 to the Standard Generation Service Tariff to incorporate Netting Agreements with Horizon Energy Company into the tariff provisions.

Allegheny Power and Allegheny Energy request a waiver of notice requirements to make the Amendments effective as of the effective dates therein, June 23, 1999.

Copies of the filing have been provided to the Public Utilities Commission of Ohio, the Pennsylvania Public Utility Commission, the Maryland Public Service Commission, the Virginia State Corporation Commission, the West Virginia Public Service Commission, and all parties of record.

Comment date: August 10, 1999, in accordance with Standard Paragraph E at the end of this notice.

13. Idaho Power Company

[Docket No. ER99-3674-000]

Take notice that on July 21, 1999, Idaho Power Company (IPC), tendered for filing with the Federal Energy Regulatory Commission Service Agreements for Non-Firm Point-to-Point Transmission Service and Firm Point-to-Point Transmission Service between Idaho Power Company and The Montana Power Trading & Marketing Company.

Comment date: August 10, 1999, in accordance with Standard Paragraph E at the end of this notice.

14. Allegheny Power Service Corporation, on behalf of Monongahela Power Company, The Potomac Edison Company and West Penn Power Company (Allegheny Power) and West Penn Power Company (Allegheny Energy)

[Docket No. ER99-3675-000]

Take notice that on July 21, 1999, Allegheny Power Service Corporation on behalf of Monongahela Power Company, The Potomac Edison Company and West Penn Power Company (Allegheny Power) and West Penn Power Company (Allegheny Energy), tendered for filing Amendment Nos. 1 and 2 to Supplement No. 4 to the Standard Generation Service Tariff to incorporate Netting Agreements with Tennessee Power Company into the tariff provisions.

Allegheny Power and Allegheny Energy request a waiver of notice requirements to make the Amendments effective as of the effective dates therein, June 25, 1999.

Copies of the filing have been provided to the Public Utilities Commission of Ohio, the Pennsylvania Public Utility Commission, the Maryland Public Service Commission, the Virginia State Corporation Commission, the West Virginia Public Service Commission, and all parties of record.

Comment date: August 10, 1999, in accordance with Standard Paragraph E at the end of this notice.

15. Entergy Services, Inc.

[Docket No. ER99-3676-000]

Take notice that on July 21, 1999, Entergy Services, Inc. (Entergy Services), on behalf of Entergy Mississippi, Inc. (EMI), tendered for filing a Letter Agreement between Entergy Services, as agent for EMI, and the South Mississippi Electric Power Association providing for certain modifications to the Monticello GP Substation.

Comment date: August 10, 1999, in accordance with Standard Paragraph E at the end of this notice.

16. CMS Generation Michigan Power, L.L.C.

[Docket No. ER99-3677-000]

Take notice that on July 21, 1999, CMS Generation Michigan Power, L.L.C. (Michigan Power), tendered for filing, pursuant to Rule 205, 18 CFR 385.205, petition for waivers and blanket approvals under various regulations of the Commission and for an order accepting its FERC Electric Rate Schedule No. 2, to be effective at the

earliest possible time, but no later than 60 days from the date of its filing.

Michigan Power intends to engage in electric power and energy purchases and sales. In transactions where Michigan Power sells electric energy, it proposes to make such sales on rates, terms and conditions to be mutually agreed to with the purchasing party. As outlined in Michigan Power's petition, Michigan Power is an affiliate of CMS Energy, a public utility holding company and the parent company of Consumers Energy.

Comment date: August 10, 1999, in accordance with Standard Paragraph E at the end of this notice.

17. Smarr EMC

[Docket No. ES99-49-000]

Take notice that on July 22, 1999, Smarr EMC submitted an application seeking authorization under Section 204 of the Federal Power Act to borrow up to \$5 million under a line of credit agreement, or replacements thereof or renewals thereof, with the National Rural Utilities Cooperative Finance Corporation over a two-year period. Proceeds of the line of credit will be used to finance the continued operation of Smarr EMC's generating facility, and for other lawful corporate purposes. Smarr EMC requests that the Commission grant the requested authorization for such borrowing no later than August 26, 1999.

Comment date: August 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

www.ferc.fed.us/online/rims.htm (call 202-208-2222 for assistance).

David P. Boergers,

Secretary.

[FR Doc. 99-20111 Filed 8-4-99; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application Accepted for Filing and Request for Motions To Intervene and Protests

July 30, 1999.

a. *Type of Application:* Preliminary Permit.

b. *Project No.:* P-11769-000.

c. *Date filed:* June 21, 1999.

d. *Applicant:* Universal Electric Power Corp.

e. *Name of Project:* Mississippi Lock and Dam #9.

f. *Location:* At the existing U.S. Army Corps of Engineers' Lock and Dam #9 on the Mississippi River, near the town of Harpers Ferry, Crawford County, Wisconsin.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Mr. Ronald S. Feltenberger, Universal Electric Power Corp., 1145 Highbrook Street, Akron, Ohio 44301, (330) 535-7115.

i. *FERC Contact:* Jack Duckworth (202) 219-2808 or E-mail to: Jack.Duckworth@FERC.fed.us

j. *Comment Date:* 60 days from the issuance date of this notice.

k. *Description of Project:* The proposed project would use water from the existing U.S. Army Corps of Engineers' Mississippi River Lock and Dam #9, and would consist of the following facilities: (1) 5 steel penstock about 80 feet long and 114 inches in diameter from the outlet works to; (2) a new powerhouse, with exhaust apron, to be constructed on the downstream side of the dam below the outlet works, having an installed capacity of 10,000 kilowatts; (3) a new 200-foot-long, 14.7-kilovolt transmission line from the powerhouse to an existing transmission line to the east; and (4) appurtenant facilities. The project's proposed average annual energy generation is estimated to be 61 gigawatt-hours. The cost of the studies under the permit is estimated to be about \$2,000,000.

m. *Available Locations of Application:* A copy of the application is available for inspection and reproduction at the Commission's Public Reference and Files Maintenance Branch, located at 888 First Street, NE,