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Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-21609 Filed 8-19-99; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP99-238-001]

Sea Robin Pipeline Company; Notice of Proposed Changes to FERC Gas Tariff

August 16, 1999.

Take notice that on August 12, 1999, Sea Robin Pipeline Company (Sea Robin) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, Seventh Revised Sheet No. 95, to become effective September 1, 1999.

Sea Robin states that the purpose of this filing is to comply with the Commission's order dated July 28, 1999 in the above-referenced docket. Sea Robin states that consistent with the July 28 order, it has removed the reference to markets or other geographic areas in category five of its new section 29 to the General Terms and Conditions. Such new Section 29 specifies the types of rate discounts Sea Robin may grant to its shippers without filing a nonconforming service agreement.

Sea Robin states that copies of the filing will be served upon its shippers and interested state commissions.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-21604 Filed 8-19-99; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. GT99-64-000]

Tennessee Gas Pipeline Company; Notice of Tariff Filing

August 16, 1999

Take notice that on August 11, 1999, Tennessee Gas Pipeline Company (Tennessee), tendered for filing and Commission approval: (1) a Gas Transportation Agreement between Tennessee and Pemex Gas y Petroquímica Básica (PGPB Service Agreement), and (2) Fifth Revised Sheet No. 413 of Tennessee's FERC Gas Tariff, Fifth Revised Volume No. 1. Tennessee requests an effective date of September 1, 1999.

Tennessee states the PGPB Service Agreement is being filed as a non-conforming service agreement. In addition, Tennessee states the tariff sheet references the PGPB Service Agreement as a non-conforming service agreement.

On October 20, 1998, in Docket No. CP99-28-000, Tennessee filed pursuant to Section 3 of the NGA and Subparts B and C of Part 153 of the Commission's Regulations for: (i) an order authorizing the siting, construction, operation, and maintenance of pipeline facilities and the place of entry and exit for import and export of natural gas at the International boundary between the United States and Mexico in Hidalgo County, Texas; and (ii) a Presidential Permit for the construction, operation, maintenance, and connection of such facilities. In addition, on October 20, 1998 in Docket No. CP99-29-000, Tennessee filed a request under the Commission's blanket authorization prior notice procedures in order to obtain Commission authorization to construct and operate a new delivery point and related facilities to permit delivery of up to 185,000 Dth per day of natural gas to PGPB near the International boundary between the United States and Mexico. In connection with this project, on September 30, 1998, Tennessee and PGPB executed the PGPB Service Agreement for use under Tennessee's Rate Schedule FT-A for transportation of up to 185,000 Dth per day for PGPB upon completion and in-service of the facilities.

Tennessee states that it is filing the PGPB Service Agreement for Commission approval as a non-conforming service agreement pursuant to Section 154.1(d) of the Commission's regulations because the PGPB Service

Agreement contains provisions which may "deviate in [a] material aspect" from Tennessee's pro forma FT-A Agreement.

Tennessee states that copies of the filing have been mailed to all of Tennessee's customers and affected state regulatory commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-21603 Filed 8-19-99; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER99-3475-000, et al.]

Allegheny Power Service Corporation, et al., Electric Rate and Corporate Regulation Filings

August 13, 1999.

Take notice that the following filings have been made with the Commission:

1. Allegheny Power Service Corporation, on behalf of Monongahela Power Company, The Potomac Edison Company and West Penn Power Company (Allegheny Power)

[Docket No. ER99-3475-000]

Take notice that on August 6, 1999, Allegheny Power Service Corporation on behalf of Monongahela Power Company, The Potomac Edison Company and West Penn Power Company (Allegheny Power), tendered for filing Amendment No. 1 to Supplement No. 24 to complete filing requirements for two (2) new Customers of the Market Rate Tariff under which

Allegheny Power offers generation services.

Allegheny Power requests a waiver of notice requirements to make service available as of June 7, 1999, to Entergy Power Marketing Corporation and Williams Energy Marketing & Trading Company.

Copies of the filing have been provided to the Public Utilities Commission of Ohio, the Pennsylvania Public Utility Commission, the Maryland Public Service Commission, the Virginia State Corporation Commission, the West Virginia Public Service Commission, and all parties of record.

Comment date: August 26, 1999, in accordance with Standard Paragraph E at the end of this notice.

2. Louisville Gas and Electric Company Kentucky Utilities Company

[Docket No. ER99-4009-000]

Take notice that on August 6, 1999, Louisville Gas and Electric Company/Kentucky Utilities (LG&E/KU), tendered for filing an unexecuted Service Agreement between LG&E/KU and LG&E Energy Marketing, Inc., under LG&E/KU's MBSS Rate Schedule.

Comment date: August 26, 1999, in accordance with Standard Paragraph E at the end of this notice.

3. The Dayton Power and Light Company

[Docket No. ER99-4010-000]

Take notice that on August 6, 1999, The Dayton Power and Light Company (DP&L), tendered for filing an Amendment to DP&L's Interconnection Agreement with the City of Piqua, designated as DP&L's FERC Electric Rate Schedule No. 41, and an Amendment to the Power Services Agreements between DP&L and each of the following customers: Village of Arcanum (DP&L's FERC Electric Rate Schedule No. 42), Village of Eldorado (DP&L's FERC Electric Rate Schedule No. 49), Village of Jackson Center (DP&L's FERC Electric Rate Schedule No. 43), Village of Lakeview (DP&L's FERC Electric Rate Schedule No. 44), Village of Mendon (DP&L's FERC Electric Rate Schedule No. 45), Village of Minster (DP&L's FERC Electric Rate Schedule No. 50), Village of New Bremen (DP&L's FERC Electric Rate Schedule No. 46), City of Tipp City (DP&L's FERC Electric Rate Schedule No. 51), Village of Versailles (DP&L's FERC Electric Rate Schedule No. 52), Village of Waynesfield (DP&L's FERC Electric Rate Schedule No. 47), and Village of Yellow Spring (DP&L's FERC Electric Rate Schedule No. 53).

DP&L states that the Amendments are intended to clarify certain of the

agreements' terms and conditions, such as those pertaining to Firm Power Reservation, Firm Power Load Factor, scheduling procedures and other matters.

DP&L states that it has served a copy of the filing upon each of the affected customers and the Public Utilities Commission of Ohio.

Comment date: August 26, 1999, in accordance with Standard Paragraph E at the end of this notice.

4. California Independent System Operator Corporation

[Docket No. ER99-4011-000]

Take notice that on August 6, 1999, the California Independent System Operator Corporation (ISO), tendered for filing a Participating Generator Agreement between the ISO and The Regents of the University of California on behalf of its Davis Campus Medical Center for acceptance by the Commission.

The ISO states that this filing has been served on The Regents of the University of California on behalf of its Davis Campus Medical Center and the California Public Utilities Commission.

Comment date: August 26, 1999, in accordance with Standard Paragraph E at the end of this notice.

5. California Independent System Operator Corporation

[Docket No. ER99-4012-000]

Take notice that on August 6, 1999, the California Independent System Operator Corporation (ISO), tendered for filing a Meter Service Agreement for ISO Metered Entities (Meter Service Agreement) between the ISO and The Regents of the University of California on behalf of its Davis Campus Medical Center for acceptance by the Commission.

The ISO states that this filing has been served on The Regents of the University of California on behalf of its Davis Campus Medical Center and the California Public Utilities Commission.

The ISO is requesting waiver of the 60-day notice requirement to allow the Meter Service Agreement to be made effective as of July 26, 1999.

Comment date: August 26, 1999, in accordance with Standard Paragraph E at the end of this notice.

6. Puget Sound Energy, Inc.

[Docket No. ER99-4013-000]

Take notice that on August 26, 1999, Puget Sound Energy, Inc. (PSE), tendered for filing a Notice of Cancellation of a Service Agreement filed under the provisions of PSE's market-based rates tariff, FERC Electric

Tariff, First Revised Volume No. 8, with Cinergy Capital and Trading, Inc., (Cinergy).

PSE states that a copy of the filing was served upon Cinergy.

Comment date: August 26, 1999, in accordance with Standard Paragraph E at the end of this notice.

7. Puget Sound Energy, Inc.

[Docket No. ER99-4014-000]

Take notice that on August 6, 1999, Puget Sound Energy, Inc. (PSE), tendered for filing a Service Agreement under the provisions of PSE's market-based rates tariff, FERC Electric Tariff, First Revised Volume No. 8, with Cinergy Services, Inc. (as agent for and on behalf of The Cincinnati Gas & Electric Company and PSI Energy, Inc.) (Cinergy).

A copy of the filing was served upon Cinergy.

Comment date: August 26, 1999, in accordance with Standard Paragraph E at the end of this notice.

8. Florida Power & Light Company

[Docket No. ER99-4015-000]

Take notice that on August 6, 1999, Florida Power & Light Company (FPL), tendered for filing a Service Agreement with Cargill-Alliant, LLC for service pursuant to FPL's Market Based Rates Tariff.

FPL requests that the Service Agreement be made effective on July 12, 1999.

Comment date: August 26, 1999, in accordance with Standard Paragraph E at the end of this notice.

9. Ameren Services Company

[Docket No. ER99-4016-000]

Take notice that on August 6, 1999, Ameren Services Company (ASC), tendered for filing a Network Operating Agreement and a Service Agreement for Network Integration Transmission Service between ASC and the City of Newton, Illinois (the City). ASC asserts that the purpose of the Agreement is to permit ASC to provide transmission service to the City pursuant to Ameren's Open Access Tariff.

Comment date: August 26, 1999, in accordance with Standard Paragraph E at the end of this notice.

10. Ameren Services Company

[Docket No. ER99-4017-000]

Take notice that on August 6, 1999, Ameren Services Company (ASC) as Agent for Union Electric Company (UE) and Central Illinois Public Service Company (CIPS) tendered for filing a Service Agreement for Market Based Rate Power Sales between CIPS and the

City of Newton (the City), Illinois. ASC asserts that the purpose of the Agreement is to permit ASC to make sales of capacity and energy at market based rates to the City pursuant to ASC's Market Based Rate Power Sales Tariff filed in Docket No. ER98-3285-000.

Comment date: August 26, 1999, in accordance with Standard Paragraph E at the end of this notice.

11. Harbor Cogeneration Company

[Docket No. ER99-4018-000]

Take notice that on August 6, 1999, Harbor Cogeneration Company (Harbor Cogeneration), tendered for filing an Energy Sales and Fuel Sales Agreement for wholesale power sales transactions under Harbor Cogeneration's market-based wholesale power sales tariff, FERC Electric Tariff Original Volume No. 1, between Harbor Cogeneration and Edison Mission Marketing and Trading Co. (EMMT), dated as of June 14, 1999.

Comment date: August 26, 1999, in accordance with Standard Paragraph E at the end of this notice.

12. ISO New England Inc.

[Docket No. ER99-4019-000]

Take notice that on August 6, 1999 ISO New England Inc. (the ISO), tendered for filing, pursuant to Section 205 of the Federal Power Act, a request for expedited acceptance of an Emergency Rule implementing a Load Response Program.

Copies of said filing have been served upon the Participants in the New England Power Pool, non-Participant transmission customers and to the New England State Governors and Regulatory Commissions.

Comment date: May 5, 1999, in accordance with Standard Paragraph E at the end of this notice.

13. Allegheny Energy Supply Company

[Docket No. ER99-4020-000]

Take notice that on August 6, 1999, Allegheny Energy Supply Company tendered for filing a market rate tariff of general applicability under which it proposes to sell capacity and energy at market-based rates, including sales to its franchised utility affiliates under an index-based cap.

Allegheny Energy Supply Company requests an August 15, 1999, effective date.

Copies of the filing have been provided to the Public Utilities Commission of Ohio, the Pennsylvania Public Utility Commission, the Maryland Public Service Commission, the Virginia State Corporation Commission, the West Virginia Public

Service Commission, and all parties of record.

Comment date: August 26, 1999, in accordance with Standard Paragraph E at the end of this notice.

14. Allegheny Power Service Corporation on behalf of Monongahela Power Company, The Potomac Edison Company, West Penn Power Company (Allegheny Power)

[Docket No. ER99-4021-000]

Take notice that on August 6, 1999, Allegheny Power, on behalf of Monongahela Power Company, The Potomac Edison Company, and West Penn Power Company, tendered for filing Supplement No. 30 to its market-based rate schedule on file with the Commission in Docket No. ER98-1466-000. Supplement No. 30 would permit the Allegheny Power companies to make power sales among the franchised affiliates capped at a regional index price all as more fully described in the application.

Allegheny Power requests an August 15, 1999 effective date.

Copies of the filing have been provided to the Public Utilities Commission of Ohio, the Pennsylvania Public Utility Commission, the Maryland Public Service Commission, the Virginia State Corporation Commission, the West Virginia Public Service Commission, and all parties of record.

Comment date: August 26, 1999, in accordance with Standard Paragraph E at the end of this notice.

15. Allegheny Power Service Corporation, on behalf of Monongahela Power Company, The Potomac Edison Company and West Penn Power Company (Allegheny Power)

[Docket No. ER99-4022-000]

Take notice that on August 6, 1999, Allegheny Power Service Corporation on behalf of Monongahela Power Company, The Potomac Edison Company and West Penn Power Company (Allegheny Power), tendered for filing Supplement No. 29 to add two (2) new Customers to the Market Rate Tariff under which Allegheny Power offers generation services.

Allegheny Power requests a waiver of notice requirements to make service available as of August 5, 1999, to PP&L, Inc., and Cleco Marketing & Trading LLC.

Copies of the filing have been provided to the Public Utilities Commission of Ohio, the Pennsylvania Public Utility Commission, the Maryland Public Service Commission, the Virginia State Corporation

Commission, the West Virginia Public Service Commission, and all parties of record.

Comment date: August 26, 1999, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Linwood A. Watson, Jr.,

Acting Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER99-3992-000, et al.]

Illinois Power Company, et al.; Electric Rate and Corporate Regulation Filings

August 12, 1999.

Take notice that the following filings have been made with the Commission:

1. Illinois Power Company

[Docket No. ER99-3992-000]

Take notice that on August 5, 1999, Illinois Power Company (Illinois Power), 500 South 27th Street, Decatur, Illinois 62526, tendered for filing a Power Sales Tariff, Service Agreement under which American Municipal Power—Ohio, Inc., will take service under Illinois Power Company's Power Sales Tariff. The agreements are based on the Form of Service Agreement in Illinois Power's tariff.

Illinois Power has requested an effective date of July 7, 1999.

Comment date: August 25, 1999, in accordance with Standard Paragraph E at the end of this notice.