Great Lakes states that is presently completing, or, will complete prior to its abandonment and final sale of the China Township facilities, restoration steps in accordance with the FERC Plan and Procedures required at the China Township facilities location. Great Lakes alleges that it will retain ownership of the tap assembly, and certain computer and related equipment, including the temperature and pressure transmitters located at the meter station.

Any questions regarding this application should be directed to Marc M. Mozham, Vice President, Market Services and Development for Great Lakes, One Woodward Avenue, Suite 1600, Detroit, Michigan 48226 at (313) 596–4582, or Ms. M. Catharine Davis, Senior Attorney for Great Lakes, One Woodward Avenue, Suite 1600, Detroit, Michigan 48226 at (313) 596–4593.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

#### Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99–21759 Filed 8–20–99; 8:45 am] BILLING CODE 6717–01–M

# **DEPARTMENT OF ENERGY**

# Federal Energy Regulatory Commission

[Docket No. RP99-297-001]

# Tennessee Gas Pipeline Company; Notice of Compliance Filing

August 17, 1999.

Take notice that on August 13, 1999, Tennessee Gas Pipeline Company (Tennessee), P.O. Box 2511, Houston, Texas 77252, tendered for the following revised tariff sheets for inclusion in Tennessee's FERC Gas Tariff, Fifth Revised Volume No. 1:

Sixth Revised Sheet No. 301 Sixth Revised Sheet No. 319 Sixth Revised Sheet No. 319A First Revised Sheet No. 320 First Revised Sheet No. 368 First Revised Sheet No. 369 Fourth Revised Sheet No. 406 Third Revised Sheet No. 406A

Tennessee requests that the attached tariff sheets be made effective September 12, 1999.

Tennessee states that the attached tariff sheets are submitted in compliance with the Commission's Letter Order in the above-referenced docket. Tennessee Gas Pipeline Company, 88 FERC ¶ 61,073 (1999). Tennessee further states that the revised tariff sheets eliminate the Account No. 191 cost recovery tariff provisions from Tennessee's tariff in light of the Letter Order's acceptance of Tennessee's final Account No. 191 Reconciliation Report which reflected the final reconciliation and termination of Tennessee's Account No. 191.)

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at http://www.ferc.fed.us/online/ rims.htm (call 202-208-2222 for assistance).

# Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99–21760 Filed 8–20–99; 8:45 am] BILLING CODE 6717–01–M

#### **DEPARTMENT OF ENERGY**

# Federal Energy Regulatory Commission

[Docket Nos. AC99-33-00 and EL99-33-0021

### Tucson Electric Power Company; Notice of Filing

August 17, 1999.

Take notice that on July 30, 1999, Tucson Electric Power Company filed a Refund Report in compliance with the order issued by the Federal Energy Regulatory Commission (Commission) on June 1, 1999 in the above-referenced dockets.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions and protests should be filed on or before August 31, 1999. Protests will be considered by the Commission to determine the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may be viewed on the Internet at http:// www.ferc.fed.us/online/rims.htm (call (202) 208-2222 for assistance).

# Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99–21758 Filed 8–20–99; 8:45 am]

#### **DEPARTMENT OF ENERGY**

# Federal Energy Regulatory Commission

[Docket No. RP99-451-001]

#### Williams Gas Pipelines Central, Inc.; Notice of Revised Refund Report

August 17, 1999.

Take notice that on August 12, 1999, Williams Gas Pipelines Central, Inc. (Williams) tendered for filing a revised interruptible excess refund report for the month of October 1993.

Williams states that it filed its interruptible excess refund report on July 29, 1999. Williams has noted that Schedule 3 included with the July 29 filing contained errors in the calculation of interest during certain quarters. Accordingly, Williams has filed a revised Schedule 3 showing the corrected interest calculation and a revised Schedule 2 showing the allocation by customer of the revised refund amount.

Williams states that a copy of its filing was served on all of Williams' jurisdictional customers and interested state commissions.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426, in accordance with section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests

will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference room. This filing may be viewed on the web at http://www.ferc.fed.us/online/rims.htm (please call (202) 208–2222 for assistance).

#### Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99–21761 Filed 8–20–99; 8:45 am]

BILLING CODE 6717-01-M

#### **DEPARTMENT OF ENERGY**

#### Federal Energy Regulatory Commission

[Project No. 2916-036]

### East Bay Municipal Utility District; Notice of Availability of Final Environmental Assessment

August 17, 1999.

A final environmental assessment (FEA) is available for public review. The FEA is for an application for the Lower Mokelumne River Project (FERC No. 2916) to amend the license to remove Mine Run Dam. the Mine Run Dam was previously used to control acid mine drainage from the abandoned Penn Mine; no hydroelectric facilities are associated with Mine Run Dam. The project is located on the Mokelumne River, in Amador, Calaveras, and San Joaquin Counties, California. The FEA finds that approval of the application would not constitute a major federal action significantly affecting the quality of the human environment.

The FEA was written by staff in the Office of Hydropower Licensing, Federal Energy Regulatory Commission. Copies of the FEA are available for review in the Commission's Public Reference Branch, Room 2A, 888 First Street, NE., Washington, DC 20426 or by calling (202) 208–1371. The FEA may be viewed on the web at <a href="http://www.ferc.fed.us/online/rims.htm">http://www.ferc.fed.us/online/rims.htm</a>. Please call (202) 208–2222 for assistance. For further information, please contact John K. Novak at (202) 219–2828.

#### Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-21762 Filed 8-20-99; 8:45 am]

BILLING CODE 6717-01-M

#### **DEPARTMENT OF ENERGY**

# Federal Energy Regulatory Commission

# Notice of Scoping Meetings and Site Visit and Soliciting Scoping Comments

August 17, 1999.

Take notice the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application:* Minor License.

- b. *Project No.:* P-11730-000.
- c. Dated Filed: April 21, 1999.
- d. *Applicant:* Black River Limited Partnership.

e. *Name of Project:* Alverno Hydroelectric Project.

f. Location: On the Black River in the Townships of Aloha, Benton, and Grant, in Cheboygan County, Michigan.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)–825(r).

h. *Applicant Contact:* Frank O. Christie, President, Franklyn Hydro, Inc., 8 East Main Street, Malone, New York 12953, (518) 483–1961.

i. FERC Contact: Any questions on this notice should be addressed to John Costello, E-mail address john.costello@ferc.fed.us or telephone at (202) 219–2914.

j. *Deadline for filing scoping comments:* 60 days from the issuance date of this notice.

All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person whose name appears on the official serve list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on the resource agency.

k. Status of Environmental Analysis: This application is not ready for environmental analysis at this time.

l. Description of Project: The constructed project consists of a 360-foot-long earth filled dam with a power plant located on the right riverbank and a gated spillway near the left bank. The project impoundment extends approximately 2.5 miles upstream. The powerhouse contains 2 horizontal turbine/generator sets.

m. *Locations of the Application:* A copy of the application is available for

inspection and reproduction at the Commission's Public Reference and Files and Maintenance Branch, located at 888 First Street, NE, Room 2A–1, Washington, DC 20426, or by calling (202) 208–2326. A copy is also available for inspection and reproduction at the Cheboygan Public Library, 107 South Ball Street, Cheboygan, Michigan.

n. Scoping Process: The Commission intends to prepare an Environmental Assessment (EA) on the project in accordance with the National Environmental Policy Act. The EA will consider both site-specific and cumulative environmental impacts and reasonable alternatives to the proposed action.

# **Scoping Meetings**

The Commission will hold scoping meetings, one in the daytime and one in the evening, to help us identify the scope of issues to be addressed in the EA.

The daytime scoping meeting will focus on resource agency concerns, while the evening scoping meeting is primarily for public input. All interested individuals, organizations, and agencies are invited to attend one or both of the meetings, and to assist the staff in identifying the scope of the environmental issues that should be analyzed in the EA. The times and locations of these meetings are as follows:

#### **Daytime Meeting**

Tuesday, September 21, 1999, 1:00 PM, Benton Town Hall, corner of North Black River Road, and Orchard Beach Road, (Alverno Corner)

#### **Evening Meeting**

Tuesday, September 21, 1999, 7:00 PM, Benton Town Hall, corner of North Black River Road, and Orchard Beach Road, (Alverno Corner)

To help focus discussions, we will distribute a Scoping Document (SD1) outlining the subject areas to be addressed in the EA to the parties on the Commission's mailing list. Copies of the SD1 also will be available at the scoping meetings.

#### Site Visit

The applicant and Commission staff will conduct a project site visit on Tuesday, September 21, 1999. We will meet at the project's powerhouse at 10:30 AM. If you would like to attend, please call Frank Christie, Black River Limited Partnership, at (518) 483–1961, no later than September 17, 1999.