

307-775-6258 and 307-775-6257, respectively.

SUPPLEMENTARY INFORMATION: This coal lease sale is being held in response to a lease by application (LBA) filed by Ark Land Company, a subsidiary of Arch Coal, Inc. The coal resources to be offered consist of all reserves recoverable by a combination of conventional surface, highwall, and underground mining techniques in the following-described lands located in the east central portion of Carbon County approximately 10 miles southeast of Hanna, Wyoming, and about 3 miles north-northeast of Elk Mountain just north of the Medicine Bow River:

- T. 20 N., R. 79 W., 6th P.M., Wyoming Sec. 6: Lot 6;
- T. 21 N., R. 79 W., 6th P.M., Wyoming Sec. 20: Lots 1-10, NWNW, SWSW; Sec. 30: Lots 5-20; Sec. 32: Lots 2-5;
- T. 20 N., R. 80 W., 6th P.M., Wyoming Sec. 4: Lots 5-7; Sec. 6: Lots 7, 8, 13-16; Sec. 12: Lots 1 (N2), 2 (N2 & SW), 3;
- T. 21 N., R. 80 W., 6th P.M., Wyoming Sec. 22: Lots 1-16; Sec. 24: Lots 1-16; Sec. 26: Lots 1-16; Sec. 28: Lots 1-12; Sec. 32: Lots 1-6, 9-11; Sec. 34: Lots 1-16.

Containing 5,205.565 acres.

There are no coal mining operations in the immediate area of the lease tract that would be able to include the LBA into an existing operation; therefore, development of the coal reserve will require a new mine start. There are no oil and gas wells or Federal oil and gas leases on the LBA tract.

The lease tract contains coal reserves in several seams but only the Johnson Group is considered to be economically recoverable. For mining purposes, the Johnson Group makes up a single seam on the lease tract. This seam averages just under 20 feet thick for the offered Federal coal but varies from about 8 feet thick at the outcrop in the southeast to about 28 feet thick underground in the northern portion of the proposed mine area. No significant splits or riders in this seam are apparent from current drilling information.

The overburden above the Johnson seam increases rapidly from the coal outcrop of the proposed mine area. The average stripping ratio for the LBA is 7.69:1 BCY/ton using a cut-off stripping ratio of 12:1 to define coal reserves recoverable by conventional surface mining techniques.

The LBA tract contains an estimated 65.78 million tons of recoverable coal using a combination of conventional surface, highwall, and underground

mining techniques. The overall average quality for the LBA coal is 11,262 BTU/lb, 8.8 percent moisture, 9.2 percent ash, and 0.54 percent sulfur. These quality averages place the LBA coal reserves at or above the coal quality for the nearby Hanna Basin mines.

The tract will be leased to the qualified bidder of the highest cash amount provided that the high bid equals the fair market value of the tract. The minimum bid for the tract is \$100 per acre or fraction thereof. No bid that is less than \$100 per acre, or fraction thereof, will be considered. The bids should be sent by certified mail, return receipt requested, or be hand delivered. The Cashier will issue a receipt for each hand-delivered bid. Bids received after 4 p.m., on Tuesday, September 28, 1999, will not be considered. The minimum bid is not intended to represent fair market value. The fair market value of the tract will be determined by the Authorized Officer after the sale.

If identical high bids are received, the tying high bidders will be requested to submit follow-up sealed bids until a high bid is received. All tie-breaking sealed bids must be submitted within 15 minutes following the Sale Official's announcement at the sale that identical high bids have been received.

The lease issued as a result of this offering will provide for payment of an annual rental of \$3 per acre, or fraction thereof, and a royalty payment to the United States of 12.5 percent of the value of coal produced by strip or augur mining methods and 8 percent of the value of the coal produced by underground mining methods. The value of the coal will be determined in accordance with 30 CFR 206.250.

Bidding instructions for the tract offered and the terms and conditions of the proposed coal lease are available from the Wyoming State Office at the addresses above. Case file documents, WYW139975, are available for inspection at the Wyoming State Office.

August 16, 1999.

Michael Madrid,

Acting Deputy State Director, Minerals/Lands Authorizations.

[FR Doc. 99-21641 Filed 8-24-99; 8:45 am]

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DEPARTMENT OF THE INTERIOR

Minerals Management Service

Outer Continental Shelf, Gulf of Mexico Region, Eastern Gulf of Mexico, Proposed Destin Dome 56 Unit Development and Production Plan and Right-of-Way Pipeline Application

AGENCY: Minerals Management Service (MMS).

ACTION: Notice of availability of the draft Environmental Impact Statement (EIS) and locations and dates of public hearings for Chevron U.S.A. Inc.'s proposed Destin Dome 56 unit development and production plan offshore Florida and right-of-way pipeline application.

The MMS prepared a draft EIS on Chevron U.S.A. Inc.'s proposed natural gas development and production project on their Destin Dome 56 (DD56) Unit. The DD56 Unit is located on the Outer Continental Shelf approximately 26 miles from the Florida coastline near Pensacola. In November 1996, Chevron submitted a Development and Production Plan describing how they intend to produce, develop, and transport natural gas from the DD56 Unit. The MMS based the EIS analyses on estimates of the kinds and amounts of activity onshore and offshore that could result from constructing structures, drilling wells, transporting personnel and equipment offshore, and constructing pipeline facilities to bring the natural gas product to shore.

You may obtain single copies of the draft EIS from the MMS, Gulf of Mexico OCS Region, Attention: Public Information Office (MS-5034), 1201 Elmwood Park Boulevard, Room 114, New Orleans, Louisiana 70123-2394, or by calling 1-800-200-GULF. You may look at copies of the draft EIS in the following libraries:

Auburn University at Montgomery Library, 7300 University Drive, Montgomery, Alabama
 Gulf Shores Public Library, Municipal Complex, Route 3, Gulf Shores, Alabama
 Alabama Marine Environmental Science Consortium, Dauphin Island Sea Lab Library Dauphin Island, Alabama
 Mobile Public Library, 701 Government Street, Mobile, Alabama
 Montgomery Public Library, 445 South Lawrence Street, Montgomery, Alabama
 Thomas B. Norton Public Library, 221 West 19th Avenue, Gulf Shores, Alabama
 University of Alabama Libraries, 809 University Boulevard, Tuscaloosa, Alabama

University of South Alabama, 307 University Boulevard, Mobile, Alabama

Florida A&M University, Coleman Memorial Library, Martin Luther King Boulevard, Tallahassee, Florida

Florida Northwest Regional Library, Headquarters Bay County Public Library, 25 West Government Street, Panama City, Florida

Florida State University, Stroz Library, Call Street and Copeland Avenue, Tallahassee, Florida

Fort Walton Beach Public Library, 105 Miracle Strip Parkway, S.W., Fort Walton Beach, Florida

Leon County Public Library, 200 West Park Avenue, Tallahassee, Florida

University of Florida Library, University Avenue, Gainesville, Florida

University of Florida, Holland Law Center Library, S.W. 25th Street and 2nd Avenue, Gainesville, Florida

University of West Florida, 1100 University Parkway, Pensacola, Florida

West Florida Regional Library, 200 West Gregory Street, Pensacola, Florida

New Orleans Public Library, 219 Loyola Avenue, New Orleans, Louisiana

Plaquemines Parish Library, 35572 Highway 11, Buras, Louisiana

St. Bernard Parish Library, 1125 East St. Bernard Highway, Chalmette, Louisiana

Eudora Welty Library, Reference Section, 300 North State, Jackson, Mississippi

Gulf Coast Research Laboratory, Gunter Library, 703 East Beach Drive, Ocean Springs, Mississippi

Hancock County Library System, 312 Highway 90, Bay St. Louis, Mississippi

Harrison County Library, 14th and 21st Avenues, Gulfport, Mississippi

Jackson George Regional Library System, 3214 Pascagoula Street, Pascagoula, Mississippi

There will be three public hearings held to receive comments on the draft EIS. The hearings will provide us with information that will help in the evaluation of the potential of the proposed project. Hearings will be held in:

New World Landing, 600 South Palafox Street, Pensacola, Florida, Thursday, September 23, 1999, 3–6 p.m. and 7–10 p.m.

Marriot's Bay Point Resort, 4200 Marriot Drive, Panama City, Florida, Tuesday, September 28, 1999, 6–10 p.m.

Ramada Plaza Hotel, 600 South Beltline Hiway, Mobile, Alabama, Wednesday, September 29, 1999, 6–10 p.m.

If you wish to testify at a hearing, you may register beginning 1 hour prior to the meeting. Speakers will be limited to 5 minutes. Each hearing will recess when all speakers have had an opportunity to testify. If there are no additional speakers, we will adjourn the hearing immediately after the recess. Written statements submitted at a hearing will be considered part of the hearing record. If you are unable to attend the hearing, you may submit written statements until October 19, 1999. Send written statements to the Regional Director (MS-5410), Minerals Management Service, Gulf of Mexico OCS Region, 1201 Elmwood Park Boulevard, New Orleans, Louisiana 70123-2394.

Dated: August 18, 1999.

Thomas A. Readinger,

Acting Associate Director for Offshore Minerals Management.

[FR Doc. 99-22032 Filed 8-24-99; 8:45 am]

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INTERNATIONAL TRADE COMMISSION

[Investigations Nos. 731-TA-406 and 408 (Review)]

Electrolytic Manganese Dioxide from Greece and Japan

AGENCY: United States International Trade Commission.

ACTION: Notice of Commission determinations to conduct full five-year reviews concerning the antidumping duty orders on electrolytic manganese dioxide from Greece and Japan.

SUMMARY: The Commission hereby gives notice that it will proceed with full reviews pursuant to section 751(c)(5) of the Tariff Act of 1930 (19 U.S.C. 1675(c)(5)) to determine whether revocation of the antidumping duty orders on electrolytic manganese dioxide from Greece and Japan would be likely to lead to continuation or recurrence of material injury within a reasonably foreseeable time. The Commission has determined to exercise its authority to extend the review period by up to 90 days pursuant to 19 U.S.C. 1675(c)(5)(B); a schedule for the reviews will be established and announced at a later date.

For further information concerning the conduct of these reviews and rules of general application, consult the Commission's rules of practice and procedure, part 201, subparts A through E (19 CFR part 201), and part 207, subparts A, D, E, and F (19 CFR part

207). Recent amendments to the Rules of Practice and Procedure pertinent to five-year reviews, including the text of subpart F of part 207, are published at 63 FR 30599, June 5, 1998, and may be downloaded from the Commission's World Wide Web site at <http://www.usitc.gov/rules.htm>.

EFFECTIVE DATE: August 5, 1999.

FOR FURTHER INFORMATION CONTACT:

George Deyman (202-205-3197), Office of Investigations, U.S. International Trade Commission, 500 E Street SW, Washington, DC 20436. Hearing-impaired persons can obtain information on this matter by contacting the Commission's TDD terminal on 202-205-1810. Persons with mobility impairments who will need special assistance in gaining access to the Commission should contact the Office of the Secretary at 202-205-2000. General information concerning the Commission may also be obtained by accessing its internet server (<http://www.usitc.gov>).

SUPPLEMENTARY INFORMATION: On August 5, 1999, the Commission determined that it should proceed to full reviews in the subject five-year reviews pursuant to section 751(c)(5) of the Act. The Commission found that the domestic interested party group response to its notice of institution (64 FR 23675, Mar. 3, 1999) was adequate with respect to both reviews, and that the respondent interested party group response was adequate with respect to Greece¹ but inadequate with respect to Japan. The Commission also found that other circumstances warranted conducting a full review with respect to Japan.² A record of the Commissioners' votes, the Commission's statement on adequacy, and any individual Commissioner's statements will be available from the Office of the Secretary and at the Commission's web site.

Authority: These reviews are being conducted under authority of title VII of the Tariff Act of 1930; this notice is published pursuant to § 207.62 of the Commission's rules.

Issued: August 18, 1999.

By order of the Commission.

Donna R. Koehnke,

Secretary.

[FR Doc. 99-22074 Filed 8-24-99; 8:45 am]

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¹ Chairman Bragg and Commissioners Crawford and Hillman dissenting.

² Chairman Bragg and Commissioners Crawford and Hillman dissenting.