

DEPARTMENT OF ENERGY

Federal Energy Regulatory
Commission

[Docket No. ER99-4295-000]

Virginia Electric and Power Company;
Notice of Filing

September 8, 1999.

Take notice that on August 30, 1999, Virginia Electric and Power Company (Virginia Power), tendered for filing the Service Agreement between Virginia Electric and Power Company and ONEOK Power Marketing Company. Under the Service Agreement, Virginia Power will provide services to ONEOK Power Marketing Company under the terms of the Company's Revised Market-Based Rate Tariff designated as FERC Electric Tariff (Second Revised Volume No. 4), which was accepted by order of the Commission dated August 13, 1998 in Docket No. ER98-3771-000.

Virginia Power requests an effective date of August 30, 1999.

Copies of the filing were served upon ONEOK Power Marketing Company, the Virginia State Corporation Commission and the North Carolina Utilities Commission.

Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions and protests should be filed on or before September 17, 1999. Protests will be considered by the Commission to determine the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-23870 Filed 9-13-99; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory
Commission

[Docket No. ER99-4298-000]

Virginia Electric and Power Company;
Notice of Filing

September 8, 1999.

Take notice that on August 30, 1999, Virginia Electric and Power Company (Virginia Power), tendered for filing an executed Service Agreement for Long Term Firm Point-to-Point Transmission Service with PECO Energy Company under the Open Access Transmission Tariff to Eligible Purchasers dated July 14, 1997. The executed Service Agreement will supersede the unexecuted Service Agreement accepted in Docket No. ER99-1884-000 on June 2, 1999. Under the tendered Service Agreement, Virginia Power will provide Long Term Firm Point-to-Point Transmission Service to the Transmission Customer under the rates, terms and conditions of the Open Access Transmission Tariff.

Virginia Power requests an effective date of January 1, 2000.

Copies of the filing were served upon PECO Energy Company, the Virginia State Corporation Commission and the North Carolina Utilities Commission.

Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions and protests should be filed on or before September 17, 1999. Protests will be considered by the Commission to determine the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-23873 Filed 9-13-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory
Commission

[Docket No. GT99-67-000]

Williston Basin Interstate Pipeline
Company; Notice of Proposed
Changes in FERC Gas Tariff

September 8, 1999.

Take notice that on September 1, 1999, Williston Basin Interstate Pipeline Company (Williston Basin) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, Fourth Revised Sheet No. 175, with an effective date of September 1, 1999.

Williston Basin states that the revised tariff sheet is being filed simply to reflect the deletion of Receipt Point ID No. 03120 (Garland (Voyager)) and Receipt Point ID No. 03130 (Garland (Texaco Plant)) from its list of pooling points.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-23838 Filed 9-13-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory
Commission

[Docket No. ER99-4262-000, et al.]

EML Power, L.L.C., et al. Electric Rate
and Corporate Regulation Filings

September 7, 1999.

Take notice that the following filings have been made with the Commission:

1. EML Power, L.L.C.

[Docket No. ER99-4262-000]

Take notice that on August 27, 1999, EML Power, L.L.C. (EML Power), tendered for filing an application with the Federal Energy Regulatory Commission (Commission) requesting acceptance of EML Power FERC Electric Rate Schedule No. 1; the granting of certain blanket approvals, including the authority to sell electricity at market-based rates; and the waiver of certain Commission Regulations. EML Power is seeking authorization to sell electric energy and capacity at market-based rates to Florida Power Corporation under EML Power FERC Electric Rate Schedule No. 1.

Comment date: September 17, 1999, in accordance with Standard Paragraph E at the end of this notice.

2. Molinos de Viento del Arenal, S.A.

[Docket No. EG99-216-000]

Take notice that on August 26, 1999, Molinos de Viento del Arenal, S.A., a corporation (sociedad anónima) organized under the laws of Costa Rica (Applicant), with its principal place of business at Sabana oeste, 50m sur y 50m oeste de Teletica Canal 7, Edificio Multicentro Sabana, 3er Piso, San Jose, Costa Rica, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

Applicant owns and operates an approximately 20 megawatt (net), wind powered electric power production facility located in north central Costa Rica.

Comment date: September 28, 1999, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

3. P.H. Don Pedro, S.A.

[Docket No. EG99-217-000]

Take notice that on August 26, 1999, P.H. Don Pedro, S.A., a corporation (sociedad anónima) organized under the laws of Costa Rica (Applicant), with its principal place of business at Sabana Oeste, 50m sur y 50m oeste de Teletica Canal 7, Edificio Multicentro Sabana, 3er Piso, San Jose, Costa Rica, filed with the Federal Energy Regulatory Commission an application for redetermination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

Applicant owns and operates an approximately 14 megawatt (net), hydroelectric power production facility

located in the District of Sarapiquí, Canton of Alajuela, Province of Alajuela, Costa Rica.

Comment date: September 28, 1999, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

4. P.H. Río Volcán, S.A.

[Docket No. EG99-218-000]

Take notice that on August 26, 1999, P.H. Río Volcán, S.A., a corporation (sociedad anónima) organized under the laws of Costa Rica (Applicant), with its principal place of business at Sabana Oeste, 50m sur y 50m oeste de Teletica Canal 7, Edificio Multicentro Sabana, 3er Piso, San Jose, Costa Rica, filed with the Federal Energy Regulatory Commission an application for redetermination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

Applicant owns and operates an approximately 17 megawatt (net), hydroelectric power production facility located in the District of Sarapiquí, Canton of Alajuela, Province of Alajuela, and the District of La Virgen, Canton of Sarapiquí, Province of Heredia, Costa Rica.

Comment date: September 28, 1999, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

5. Ohio Valley Electric Corporation and Indiana-Kentucky Electric Corporation

[Docket No. ER99-4280-000]

Take notice that on August 27, 1999, Ohio Valley Electric Corporation (including its wholly-owned subsidiary, Indiana-Kentucky Electric Corporation) (OVEC), tendered for filing a Service Agreement for Short-Term Firm Point-To-Point Transmission Service, dated August 12, 1999 (the Service Agreement) between American Electric Power Service Corporation (AEP) and OVEC. The Service Agreement provides for short-term firm transmission service by OVEC to AEP. In its filing, OVEC states that the rates and charges included in the Service Agreement are the rates and charges set forth in OVEC's Open Access Transmission Tariff.

OVEC proposes an effective date of August 12, 1999 and requests waiver of the Commission's notice requirement to allow the requested effective date.

Copies of this filing were served upon the Ohio Public Utilities Commission, Indiana Utility Regulatory Commission, Kentucky Public Service Commission,

Michigan Public Service Commission, Tennessee Regulatory Authority, Virginia State Corporation Commission, West Virginia Public Service Commission and AEP.

Comment date: September 17, 1999, in accordance with Standard Paragraph E at the end of this notice.

6. The Montana Power Company

[Docket No. ER99-4277-000]

Take notice that on August 27, 1999, The Montana Power Company (Montana), tendered for filing with the Federal Energy Regulatory Commission pursuant to 18 CFR 35.13 an unexecuted Firm and unexecuted Non-Firm Point-To-Point Transmission Service Agreements with Western Area Power Administration under Montana's FERC Electric Tariff, Fourth Revised Volume No. 5 (Open Access Transmission Tariff).

A copy of the filing was served upon Western Area Power Administration.

Comment date: September 17, 1999, in accordance with Standard Paragraph E at the end of this notice.

7. Avista Corp.

[Docket No. ER99-4278-000]

Take notice that on August 27, 1999, Avista Corp., tendered for filing, pursuant to § 35.12 of the Commission's Regulations, 18 CFR 35.12, an executed service agreement with Sovereign Power, Inc., for Dynamic Capacity and Energy Service at cost-based rates under Avista Corp.'s FERC Electric Tariff, Original Volume No. 10.

Avista Corp. requests that the Commission waive its prior notice requirement, pursuant to Section 35.11 of the Commission's Regulations, 18 CFR 35.11, and accept the service agreement for filing effective August 1, 1999.

Comment date: September 17, 1999, in accordance with Standard Paragraph E at the end of this notice.

8. Idaho Power Company

[Docket No. ER99-4279-000]

Take notice that on August 27, 1999, Idaho Power Company (IPC), tendered for filing with the Federal Energy Regulatory Commission Service Agreements for Non-Firm Point-to-Point Transmission Service and Firm Point-to-Point Transmission Service between Idaho Power Company and Entergy Power Marketing Corp.

IPC requests that the Commission accept these service agreements for filing, designate an effective date of August 27, 1999, and a rate schedule number.

Comment date: September 17, 1999, in accordance with Standard Paragraph E at the end of this notice.

9. Consolidated Edison Company of New York, Inc.

[Docket No. ER99-4275-000]

Take notice that on August 27, 1999, Consolidated Edison Company of New York, Inc. (Con Edison), tendered for filing a service agreement to provide firm transmission service pursuant to its Open Access Transmission Tariff to Con Edison Solutions (CES).

Con Edison states that a copy of this filing has been served by mail upon CES.

Comment date: September 17, 1999, in accordance with Standard Paragraph E at the end of this notice.

10. Consolidated Edison Company of New York, Inc.

[Docket No. ER99-4274-000]

Take notice that on August 27, 1999, Consolidated Edison Company of New York, Inc. (Con Edison), tendered for filing a service agreement to provide firm transmission service pursuant to its Open Access Transmission Tariff to PG&E Energy Trading—Power, L.P. (PG&E).

Con Edison states that a copy of this filing has been served by mail upon PG&E.

Comment date: September 17, 1999, in accordance with Standard Paragraph E at the end of this notice.

11. Consolidated Edison Company of New York, Inc.

[Docket No. ER99-4276-000]

Take notice that on August 27, 1999, Consolidated Edison Company of New York, Inc. (Con Edison), tendered for filing a service agreement to provide firm transmission service pursuant to its Open Access Transmission Tariff to Con Edison Solutions (CES).

Con Edison states that a copy of this filing has been served by mail upon CES.

Comment date: September 17, 1999, in accordance with Standard Paragraph E at the end of this notice.

12. Cinergy Services, Inc.

[Docket No. ER99-4270-000]

Take notice that on August 27, 1999, Cinergy Services, Inc. (Cinergy) on behalf of its operating company, PSI Energy, Inc. (PSI), tendered for filing pursuant to the Service Agreement between Jackson County REMC and PSI a revised Exhibit "A" (Service Specifications).

Said Exhibit "A" provides for revised service characteristics at the REMC's delivery point(s).

Copies of the filing were served on Jackson County REMC and the Indiana Utility Regulatory Commission.

Comment date: September 17, 1999, in accordance with Standard Paragraph E at the end of this notice.

13. Duquesne Light Company

[Docket No. ER99-4273-000]

Take notice that on August 27, 1999, Duquesne Light Company (Duquesne), tendered for filing under Duquesne's pending Market-Based Rate Tariff, (Docket No. ER98-4159-000), executed Service Agreement at Market-Based Rates with Carolina Power & Light Company (Customer).

Duquesne has requested the Commission waive its notice requirements to allow the Service Agreement to become effective as of August 25, 1999.

Copies of this filing were served upon Customer.

Comment date: September 17, 1999, in accordance with Standard Paragraph E at the end of this notice.

14. Minnesota Power, Inc.

[Docket No. ER99-4287-000]

Take notice that on August 27, 1999, Minnesota Power, Inc., tendered for filing a signed Service Agreement with Willmar Municipal Utilities Commission, Northern States Power Company, Northwestern Wisconsin Electric Company, and North Central Power Company, Inc., under its market-based Wholesale Coordination Sales Tariff (WCS-2) to satisfy its filing requirements under this tariff.

Comment date: September 17, 1999, in accordance with Standard Paragraph E at the end of this notice.

15. California Independent System Operator Corporation

[Docket No. ER99-4267-000]

Take notice that on August 27, 1999, the California Independent System Operator Corporation (ISO), tendered for filing a Meter Service Agreement for Scheduling Coordinators between the ISO and Strategic Energy, L.L.C. (Strategic Energy) for acceptance by the Commission.

The ISO states that this filing has been served on Strategic Energy and the California Public Utilities Commission.

The ISO is requesting waiver of the 60-day notice requirement to allow the Meter Service Agreement to be made effective as of August 20, 1999.

Comment date: September 17, 1999, in accordance with Standard Paragraph E at the end of this notice.

16. Duquesne Light Company

[Docket No. ER99-4268-000]

Take notice that on August 27, 1999, Duquesne Light Company (Duquesne), tendered for filing under Duquesne's pending Market-Based Rate Tariff, (Docket No. ER98-4159-000), an executed Service Agreement at Market-Based Rates with Coral Power, L.L.C., (Customer).

Duquesne has requested the Commission waive its notice requirements to allow the Service Agreement to become effective as of August 25, 1999.

Copies of this filing were served upon Customer.

Comment date: September 17, 1999, in accordance with Standard Paragraph E at the end of this notice.

17. Niagara Mohawk Power Corporation

[Docket No. ER99-4263-000]

Take notice that on August 27, 1999, Niagara Mohawk Power Corporation (Niagara Mohawk), tendered for filing with the Federal Energy Regulatory Commission an executed, amended Transmission Service Agreement between Niagara Mohawk and the Power Authority of the State of New York (NYPA) to permit NYPA to deliver power and energy from NYPA's FitzPatrick Plant, Bid Process Suppliers and Substitute Suppliers to the points where Niagara Mohawk's transmission system connects to its retail distribution system East of Niagara Mohawk's constrained Central-East Interface. This Transmission Service Agreement specifies that NYPA has signed on to and has agreed to the terms and conditions of Niagara Mohawk's Open Access Transmission Tariff as filed in Docket No. OA96-194-000.

Niagara Mohawk requests an effective date of August 1, 1999. Niagara Mohawk has requested waiver of the notice requirements for good cause shown.

Niagara Mohawk has served copies of the filing upon New York Public Service Commission and NYPA.

Comment date: September 17, 1999, in accordance with Standard Paragraph E at the end of this notice.

18. Niagara Mohawk Power Corporation

[Docket No. ER99-4265-000]

Take notice that on August 27, 1999, Niagara Mohawk Power Corporation (Niagara Mohawk), tendered for filing with the Federal Energy Regulatory Commission an executed Transmission Service Agreement between Niagara Mohawk and the Power Authority of the State of New York (NYPA) to permit

NYPA to deliver power and energy from NYPA's Bid Process Supplier to a point where Niagara Mohawk's transmission system connects to its retail distribution system West of Niagara Mohawk's constrained Central-East Interface. This Transmission Service Agreement specifies that NYPA has signed on to and has agreed to the terms and conditions of Niagara Mohawk's Open Access Transmission Tariff as filed in Docket No. OA96-194-000.

Niagara Mohawk requests an effective date of August 1, 1999. Niagara Mohawk has requested waiver of the notice requirements for good cause shown.

Niagara Mohawk has served copies of the filing upon New York Public Service Commission and NYPA.

Comment date: September 17, 1999, in accordance with Standard Paragraph E at the end of this notice.

19. Monroe Power Company

[Docket No. ER99-4269-000]

Take notice that on August 27, 1999, Monroe Power Company (MPC), tendered for filing executed Service Agreements with The Energy Authority, Inc., and Southern Company Services, Inc., under the provisions of MPC's Market-Based Rates Tariff, FERC Electric Tariff No. 1.

MPC is requesting an effective date of August 2, 1999, for the agreement with The Energy Authority and an effective date of August 18, 1999, for the agreement with Southern Company Services, Inc.

Copies of the filing were served upon the North Carolina Utilities Commission, the South Carolina Public Service Commission and the Georgia Public Service Commission.

Comment date: September 17, 1999, in accordance with Standard Paragraph E at the end of this notice.

20. Maine Yankee Atomic Power Company

[Docket No. ER98-570-002]

Take notice that on August 27, 1999, Maine Yankee Atomic Power Company (Maine Yankee), tendered for filing a compliance filing pursuant to the Commission's letter order issued June 1, 1999, in Docket No. ER98-570-000. The compliance filing contains a report detailing the decommissioning refund amounts and calculations, including a summary of the refund amounts in total for the refund period, and revenue data to reflect prior, present and settlement rates in total and by individual customer. As required by the FERC order of June 1, 1999, the company has furnished copies of such report to the affected wholesale customers, and to

each state commission within whose jurisdiction the wholesale customers distribute and sell electric energy at retail.

Comment date: September 17, 1999, in accordance with Standard Paragraph E at the end of this notice.

21. Cleco Utility Group, Inc.

[Docket No. ER99-4283-000]

Take notice that on August 27, 1999, Cleco Utility Group, Inc. (Cleco), tendered for filing a service agreement under which Cleco will make market based power sales under its MR-1 tariff with Associated Electric Cooperative, Inc.

Cleco states that a copy of the filing has been served on Associated Electric Cooperative, Inc.

Comment date: September 17, 1999, in accordance with Standard Paragraph E at the end of this notice.

22. Cleco Utility Group, Inc.

[Docket No. ER99-4284-000]

Take notice that on August 27, 1999, Cleco Utility Group, Inc. (Cleco), tendered for filing a service agreement under which Cleco will make market based power sales under its MR-1 tariff with Virginia Electric & Power Company.

Cleco states that a copy of the filing has been served on Virginia Electric & Power Company.

Comment date: September 17, 1999, in accordance with Standard Paragraph E at the end of this notice.

23. Cleco Utility Group, Inc.

[Docket No. ER99-4285-000]

Take notice that on August 27, 1999, Cleco Utility Group, Inc. (Cleco), tendered for filing a service agreement under which Cleco will make market based power sales under its MR-1 tariff with DTE Energy Trading, Inc.

Cleco states that a copy of the filing has been served on DTE Energy Trading, Inc.

Comment date: September 17, 1999, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in

determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,

Secretary.

[FR Doc. 99-23836 Filed 9-13-99; 8:45 am]

BILLING CODE 6717-01-P

ENVIRONMENTAL PROTECTION AGENCY

[FRL-6437-5]

Agency Information Collection Activities: Submission for OMB Review; Comment Request, New Source Performance Standard (NSPS) for Surface Coating of Metal Coils

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: In compliance with the Paperwork Reduction Act (44 U.S.C. 3501 *et seq.*), this document announces that the following Information Collection Request (ICR) has been forwarded to the Office of Management and Budget (OMB) for review and approval: New Source Performance Standard (NSPS) for Surface Coating of Metal Coils, 40 CFR part 60, subpart TT, OMB Number 2060-0107, expiration 10/31/99. The ICR describes the nature of the information collection and its expected burden and cost; where appropriate, it includes the actual data collection instrument.

DATES: Comments must be submitted on or before October 14, 1999.

FOR FURTHER INFORMATION CONTACT: Sandy Farmer at EPA by phone at (202) 260-2740, by E-Mail at Farmer.Sandy@epamail.epa.gov or download a copy of the ICR off the Internet at <http://www.epa.gov/icr> and refer to EPA ICR No. 0660.07.

SUPPLEMENTARY INFORMATION:

Title: New Source Performance Standard (NSPS) for Surface Coating of Metal Coils, 40 CFR part 60, subpart TT, OMB Number 2060-0107, EPA ICR Number 0660.07 expiration 10/31/99. This is a request for extension of a currently approved collection.

Abstract: The NSPS for Surface Coating of Metal Coils were proposed on January 5, 1981, and promulgated on November 1, 1982. These standards