

authorization pursuant to Section 7 of the Natural Gas Act.

Linwood A. Watson, Jr.,

Acting Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. GT99-9-000]

PG&E Gas Transmission, Northwest Corporation; Notice of Refund Report

January 27, 1999.

Take notice that on January 25, 1999, PG&E Gas Transmission, Northwest Corporation (PG&E GT-NW) filed a Refund Report for interruptible transportation revenue credits on its Coyote Springs Extension.

PG&E GT-NW states that it refunded \$1,102.03 to Portland General Electric Company, the sole eligible firm shipper on the Coyote Springs Extension, by credit billing adjustment on January 12, 1999.

PG&E GT-NW further states that a copy of this filing has been served on all affected customers and interested state regulatory agencies.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed on or before February 3, 1999. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Linwood A. Watson, Jr.

Acting Secretary.

[FR Doc. 99-2368 Filed 2-1-99; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP99-208-000]

Sea Robin Pipeline Company; Notice of Flowthrough Crediting Report

January 27, 1999.

Take notice that on January 21, 1999, Sea Robin Pipeline Company (Sea

Robin) submitted its Annual Flowthrough Crediting Mechanism Filing. Sea Robin states that this filing was made pursuant to Section 27 of the General Terms and Conditions of Sea Robin's FERC Gas Tariff which requires the crediting of certain amounts received as a result of resolving monthly imbalances between its gas and liquefiables shippers and under its operational balancing agreements, and imposing scheduling penalties during the 12 month period ending October 31, 1998.

Sea Robin reports that it paid \$442,911.56 in excess of amounts received from Shippers. Accordingly, this year there is no amount to be credited to shippers. Sea Robin requested for good cause the Commission accept this filing out-of-time.

Sea Robin states that copies of Sea Robin's filing will be served upon all of Sea Robin's shippers, interested commissions and interested parties.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed on or before February 3, 1999. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Linwood A. Watson, Jr.

Acting Secretary.

[FR Doc. 99-2370 Filed 2-1-99; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP96-582-001]

Texas Gas Transmission Corporation; Notice of Petition To Amend

January 28, 1999.

Take notice that on January 19, 1999, Texas Gas Transmission Corporation (Texas Gas), 3800 Frederica Street, Owensboro, Kentucky 42304, filed in Docket No. CP96-582-001, a petition to amend the authorizations issued on December 4, 1996 in Docket No. CP96-

582-000, pursuant to Section 7 of the Natural Gas Act and Part 157 of the Commission's (Commission) Regulations, in order to perform remedial work on 35 wells and five associated tank batteries at the Dixie Storage Field, all as more fully described in the application which is on file with the Commission and open for public inspection.

In Docket No. CP96-582-000, the Commission authorized Texas Gas to expand the storage boundary at the Dixie Storage Field located in Henderson County, Kentucky. In the instant application, Texas Gas seeks Commission authorization to proceed with remedial activity on 35 wells and 5 associated tank batteries, all within the approved 837-acre storage expansion zone which was authorized in Docket No. CP96-582-000. Texas Gas says the aforementioned wells are all abandoned oil wells that have been non-productive for many years. Further, Texas Gas says the original well operator failed to properly plug and abandon these wells when they were abandoned.

Any person desiring to participate in the hearing process or to make any protest with reference to said application should on or before February 18, 1999, file with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. The Commission's rules require that protestors provide copies of their protests to the party or person to whom the protests are directed. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

A person obtaining intervenor status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents issued by the Commission, filed by the applicant, or filed by other intervenors. An intervenor can file for rehearing of any Commission order and can petition for a court review of any such order. However, an intervenor must submit copies of comments or any other filing it makes with the Commission to every other intervenor in the proceeding, as well as

filing an original and 14 copies with the Commission.

A person does not have to intervene, however, in order to have comments considered. A person, instead, may submit two copies of such comments to the Secretary of the Commission. Commenters will be placed on the Commission's environmental mailing list, will receive copies of environmental documents, and will be able to participate in meetings associated with the Commission's environmental review process. Commenters will not be required to serve copies of filed documents on all other parties. However, Commenters will not receive copies of all documents filed by other parties or issued by the Commission and will not have the right to seek rehearing or appeal the Commission's final order to a Federal court. The Commission will consider all comments and concerns equally, whether filed by Commenters or those requesting intervenor status.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a motion for leave to intervene is timely filed or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Texas Gas to appear or be represented at the hearing.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-2390 Filed 2-1-99; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP99-170-000]

Texas Gas Transmission Corporation; Notice of Request Under Blanket Authorization

January 28, 1999.

Take notice that on January 22, 1999, Texas Gas Transmission Corporation (Texas Gas), P.O. Box 20008, Owensboro, Kentucky 42304, filed in Docket No. CP99-170-000 a request pursuant to sections 157.205 and 157.216 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.216) for authorization to abandon the existing measurement facilities at its LaFourche No. 1 Delivery Meter Station located on Texas Gas' Bayou Chevreuil-Trahan 10-Inch Pipeline in LaFourche Parish, Louisiana, under Texas Gas' blanket certificate issued in Docket No. CP82-407-000 pursuant to section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Texas Gas states that it currently delivers gas to Trans Louisiana Gas Company, a Division of Atmos Energy Corporation, (TransLa) at the LaFourche No. 1 Delivery Meter Station. TransLa has requested that Texas Gas permit it to render gas service at this meter site, and Texas Gas has agreed to allow TransLa to be the custody transfer provider at this location. To accomplish this change in delivery of gas, Texas Gas agreed to file for approval to retire its existing measurement facilities at the LaFourche No. 1 Delivery Meter Station.

Thereafter, TransLa will install, own, operate and maintain measurement, regulation, odorization and other related facilities necessary to provide service at this meter site on Texas Gas' existing meter lot.

Texas Gas has agreed to pay to TransLa up to a maximum of \$13,880 as a contribution in aid for the costs relative to the installation of the above-mentioned facilities. No new facilities are required to be constructed by Texas Gas to provide service to TransLa.

Texas Gas states that the abandonment of facilities will not result in any termination of currently provided service. Texas Gas states that its existing tariff does not prohibit this activity and that there is sufficient capacity to accommodate the proposed changes without detriment or disadvantage to its other customers.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective in the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to section 7 of the Natural Gas Act.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-2395 Filed 2-1-99; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EG99-67-000, et al.]

Lake Road Generating Company, L.P., et al.; Electric Rate and Corporate Regulation Filings

January 26, 1999.

Take notice that the following filings have been made with the Commission:

1. Lake Road Generating Company, L.P.

[Docket No. EG99-67-000]

Take notice that on January 22, 1999, Lake Road Generating Company, L.P. (Lake Road), a Delaware limited partnership with its principal place of business at 7500 Old Georgetown Road, Bethesda, MD 20814, filed with the Federal Energy Regulatory Commission, an Application for Determination of Exempt Wholesale Generator Status pursuant to Part 365 of the Commission's regulations.

Lake Road proposed to construct, own and operate a nominally rated 792 MW natural gas-fired combined cycle power plant in the Town of Killingly, Connecticut. The proposed power plant is expected to commence commercial operation in the year 2001. All capacity and energy from the plant will be sold exclusively at wholesale.

Comment date: February 16, 1999, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.