

*Services Company*, 69 FERC ¶61,280 (1994), for authorization to terminate service through two gathering areas—the Panhandle Gathering Area located in Carson, Moore, Hutchinson and Gray Counties, Texas, and the Quinduno Gathering Area located in Carson, Gray and Roberts Counties, Texas.

Collectively these two gathering areas are referred to as the West Panhandle Gathering System. Natural intends to sell the West Panhandle Gathering System to MidCon Gas Products Corp. (MidCon), a gathering affiliate. On August 26, 1999, Natural received authorization in Docket No. CP99-161-000 to abandon, by sale to MidCon, certain previously certificated facilities within the West Panhandle Gathering System.

Natural states that copies of the filing are being mailed to the customers which are currently receiving service in the West Panhandle Gathering System and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the Web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 99-25390 Filed 9-29-99; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. EG99-234-000]

#### **Southern Energy Wichita Falls, L.P. (d/b/a SEI Wichita Falls, L.P.); Notice of Application for Commission Determination of Exempt Wholesale Generator Status**

September 22, 1999.

Take notice that on September 20, 1999, Southern Energy Wichita Falls, L.P. (SE Wichita Falls), 900 Ashwood Parkway, Suite 500, Atlanta, Georgia 30338-4780, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

SE Wichita Falls is a Delaware limited partnership that intends acquire an 80 MW natural gas-fired cogeneration facility located in Wichita Falls, Texas. SE Wichita Falls is engaged directly and exclusively in the business of owning or operating, or both owning and operating, all or part of one or more eligible facilities and selling electric energy at wholesale.

Any person desiring to be heard concerning the application for exempt wholesale generator status should file a motion to intervene or comments with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application. All such motions and comments should be filed on or before October 13, 1999, and must be served on the applicant. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection or on the Internet at <http://www.ferc.fed.us/online/rims.htm> (please call (202) 208-2222 for assistance).

**David P. Boergers,**

*Secretary.*

[FR Doc. 99-25411 Filed 9-29-99; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP99-624-000]

#### **Wyoming Interstate Company, Ltd.; Notice of Application**

September 24, 1999.

Take notice that on September 16, 1999, Wyoming Interstate Company, Ltd. (WIC), P.O. Box 1087, Colorado Springs, Colorado 80944 filed an application pursuant to Section 7(c) of the Natural Gas Act (NGA) and Part 157 of the Commission's Regulations to construct and operate facilities in order to increase the capacity of its Medicine Bow Lateral, all as more fully set forth in the application which is on file with the Commission and open to public inspection. The application may be viewed on the web at [www.ferc.fed.us/online/rims.htm](http://www.ferc.fed.us/online/rims.htm) (call (202) 208-2222 for assistance).

WIC proposes to increase the capacity of the Medicine Bow Lateral from 260,000 dth per day to 380,000 dth per day by constructing: (1) 5.6 miles of 24-inch diameter pipeline from the interconnect with the WIC mainline and the Medicine Bow Lateral to the discharge side of WIC's Cheyenne Compressor Station all in Weld County, Colorado; and (2) a 7,170 horsepower compressor unit at the Douglas Compressor Station in converse County, Wyoming. WIC estimates that the proposed facilities will cost \$12,101,200 and proposes to finance the construction of the facilities through funds on hand and internally generated cash from operations.

WIC states that it has entered into contracts for the full capacity of the proposed expansion with the existing Medicine Bow shippers. WIC proposes to charge these shippers the existing Medicine bow rate as previously approved in Docket Nos. CP99-102 and RP99-381.

Any questions regarding this application should be directed to James R. West, Manager, Certificates, Wyoming Interstate Company, Ltd., P.O. box 1087, Colorado Springs, Colorado 80944 at (719) 520-4679.

Any person desiring to be heard or to make any protest with reference to said application should on or before October 15, 1999, file with the Federal Energy Regulatory Commission, 888 First Street N.E., Washington, D.C. 20426, a motion to intervene or protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214) and the regulations under the

NGA (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party in any proceeding must file a motion to intervene in accordance with the Commission's rules.

A person obtaining intervenor status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents issued by the Commission, filed by the applicant, or filed by all other intervenors. An intervenor can file for rehearing of any Commission order and can petition for court review of any such order.

However, an intervenor must serve copies of comments or any other filing it makes with the Commission to every other intervenor in the proceeding, as well as filing an original and 14 copies with the Commission.

A person does not have to intervene, however, in order to have comments considered. A person, instead, may submit two copies of such comments to the Secretary of the Commission. Commenters will be placed on the Commission's environmental mailing list, will receive copies of environmental documents, and will be able to participate in meetings associated with the Commission's environmental review process. Commenters will not be required to serve copies of filed documents on all parties. However, commenters will not receive copies of all documents filed by other parties or issued by the Commission, and will not have the right to seek rehearing or appeal the Commission's final order to a Federal court.

The Commission will consider all comments and concerns equally, whether filed by commenters or those requesting intervenor status.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Commission by Sections 7 and 15 of the NGA and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure provide for, unless otherwise advised, it will be

unnecessary for WIC to appear or to be represented at the hearing.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 99-25387 Filed 9-29-99; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. EC99-108-000, et al.]

#### Central Illinois Public Service Company, et al.; Electric Rate and Corporate Regulation Filings

September 22, 1999.

Take notice that the following filings have been made with the Commission:

##### 1. Central Illinois Public Service Company; Union Electric Company and Ameren Generating Company

[Docket Nos. EC99-108-000 and ER99-4115-000 ]

Take notice that on September 15, 1999, Central Illinois Public Service Company, Union Electric Company and Ameren Generating Company filed an amendment to their August 17, 1999 application in the above-captioned proceedings.

*Comment date:* October 15, 1999, in accordance with Standard Paragraph E at the end of this notice.

##### 2. Cogeneration Corporation of America and Calpine Corporation

[Docket No. EC99-114-000]

Take notice that on September 17, 1999, Cogeneration Corporation of America (CogenAmerica) and Calpine Corporation (Calpine) tendered for filing with the Federal Energy Regulatory Commission (Commission) a Joint Application for Approval of Merger Under Section 203 of the Federal Power Act and Request for Expedited Consideration in the above-referenced docket. In the proposed transactions, CogenAmerica will for purposes of Section 203 be considered to have disposed of its jurisdictional assets pursuant to the change in control effected by the proposed merger with Calpine; and Calpine will acquire control of, and ultimately an 80-percent equity interest in, CogenAmerica.

*Comment date:* November 16, 1999, in accordance with Standard Paragraph E at the end of this notice.

##### 3. SEI Texas, L.P.

[Docket No. EG99-235-000]

Take notice that on, SEI Texas, L.P. (SEI Texas), 900 Ashwood Parkway,

Suite 500, Atlanta, Georgia 30338-4780, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

SEI Texas is a Delaware limited partnership that intends to construct, own, and operate a 450 MW natural gas-fired generation facility located in Bosque County, Texas. SEI Texas is engaged directly and exclusively in the business of owning or operating, or both owning and operating, all or part of one or more eligible facilities and selling electric energy at wholesale.

*Comment date:* October 13, 1999, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

##### 4. Central Maine Power Company

[Docket No. ER99-4460-000]

Take notice that on September 17, 1999, Central Maine Power Company (CMP) tendered for filing an executed service agreement for sale of capacity and/or energy entered into with NRG Power Marketing Inc. Service will be provided pursuant to CMP's Wholesale Market Tariff, designated rate schedule CMP-FERC Electric Tariff, Original Volume No. 4.

CMP requests that the Service Agreement become effective as of September 17, 1999.

*Comment date:* October 7, 1999, in accordance with Standard Paragraph E at the end of this notice.

##### 5. Maine Electric Power Company

[Docket No. ER99-4461-000]

Take notice that on September 17, 1999, Maine Electric Power Company (MEPCO) tendered for filing a service agreement for Non-Firm Point-to-Point Transmission Service entered into with American Electric Power Service Corporation (AEPSC). Service will be provided pursuant to MEPCO's Open Access Transmission Tariff, designated rate schedule MEPCO-FERC Electric Tariff, Original Volume No. 1, as supplemented.

MEPCO requests that the Service Agreement become effective as of September 17, 1999.

*Comment date:* October 7, 1999, in accordance with Standard Paragraph E at the end of this notice.

##### 6. California Independent System Operator Corporation

[Docket No. ER99-4462-000]

Take notice that on September 17, 1999, the California Independent