comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at http://www.ferc.fed.us/online/rims.htm (call 202–208–2222 for assistance).

David P. Boergers,

Secretary.

[FR Doc. 99–27041 Filed 10–15–99; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER00-12-000, et al.]

Pugent Sound Energy, Inc., et al.; Electric Rate and Corporate Regulation Filings

October 6, 1999.

Take notice that the following filings have been made with the Commission:

1. Puget Sound Energy, Inc.

[Docket No. ER00-12-000]

Take notice that on October 1, 1999, Puget Sound Energy, Inc., (as Transmission Provider), tendered for filing a Service Agreement for Firm Point-To-Point Transmission Service with the United States of America Department of Energy acting by and through the Bonneville Power Administration (Bonneville) (as Transmission Customer).

A copy of the filing was served upon Bonneville.

Comment date: October 21, 1999, in accordance with Standard Paragraph E at the end of this notice.

2. Puget Sound Energy, Inc.

[Docket No. ER00-10-000]

Take notice that on October 1, 1999, Puget Sound Energy, Inc., as Transmission Provider, tendered for filing a Service Agreement for Firm Point-To-Point Transmission Service with the United States of America Department of Energy acting by and through the Bonneville Power Administration (Bonneville), as Transmission Customer.

A copy of the filing was served upon Bonneville.

Comment date: October 21, 1999, in accordance with Standard Paragraph E at the end of this notice.

3. Puget Sound Energy, Inc.

[Docket No. ER00-11-000]

Take notice that on October 1, 1999, Puget Sound Energy, Inc., (as Transmission Provider) tendered for filing a Service Agreement for Firm Point-To-Point Transmission Service with the United States of America Department of Energy acting by and through the Bonneville Power Administration (Bonneville) (as Transmission Customer).

A copy of the filing was served upon Bonneville.

Comment date: October 21, 1999, in accordance with Standard Paragraph E at the end of this notice.

4. Montaup Electric Company

[Docket No. ER00-14-000]

Take notice that on October 1, 1999, Montaup Electric Company (Montaup), tendered for filing a notice of cancellation of its Unit Sales and Exchange Tariff, FERC Electric Tariff, Original Volume No. III, together with a notice of termination of associated service agreements, to be made effective as of December 31, 1999. Montaup states that notwithstanding such cancellation and termination, it will not terminate, prior to its term, any transaction in effect on December 31st. In such cases, the tariff and service agreement will remain in effect until the transaction terminates at the conclusion of its term.

Notice of the cancellation and termination have been served upon the following:

8	
Aquila Energy Marketing Corporation.	ER98-569-000
Baltimore Gas & Electric Co	ER97-800-000
Boston Edison Company	ER97-2662-000
Braintree Electric Light Department.	ER96-437-000
Catex Vitol Electric, L.L.C	ER95-1168-000
Central Maine Power Company	ER95-1527-000
Cinergy Capital & Trading, Inc	ER98-3350-000
Cinergy Services, Inc	ER97-2662-000
Citizens Power LLC	ER95-1168-000
CMEX Energy Inc	ER95-1527-000
CNG Energy Services Corpora-	ER96-437-000
tion.	21100 107 000
Coastal Electric Services Com-	ER96-104-000
pany.	
Commonwealth Electric Com-	ER95-1168-000
pany.	
Constellation Power Source, Inc	ER98-569-000
Coral Power, L.L.C	ER97-800-000
CPS Capital, Ltd	ER97-4623-000
CT Municipal Electric Energy	ER95-1168-000
Cooperative.	
Duke Louis Dreyfus LLC	ER98-569-000
Eastern Power Distribution, Inc	ER97-800-000
Edison Source	ER97-4623-000
Electric Clearinghouse, Inc	ER96-104-000
	ER95-1168-000
Enron Power Marketing Inc	
Equitable Power Services Com-	ER97-800-000
pany.	ED0# 000 000
Federal Energy Sales, Inc	ER97-800-000
Fitchburg Gas and Electric	ER98-1782-000
Light Company.	
FPL Energy Power Marketing,	ER99-633-000
Inc.	

Green Mountain Power Cor-	ER96-2306-000
poration.	
Griffin Energy Marketing, L.L.C Intercoast Power Marketing	ER99-633-000 ER95-1168-000
Company.	
KCS Power Marketing, Inc	ER96-104-000
Koch Energy Trading, Inc	ER96-437-000
LG&E Energy Marketing, Inc	ER96-2306-000
Long Island Lighting Co	ER95-1168-000
Louis Dreyfus Electric Power, Inc.	ER95-1168-000
	ED05 1169 000
Maine Public Service Company	ER95-1168-000
Mass Municipal Wholesale	ER96-1306-000
Electric Company.	ED00 407 000
Middleborough Gas and Elec-	ER96-437-000
tric Department.	
Morgan Stanley Capital Group,	ER97-2662-000
Inc.	
New Energy Ventures, Inc	ER97-4623-000
New England Power Company	ER96-1306-000
New York State Electric & Gas	ER96-1306-000
Corporation.	
Niagra Mohawk Energy	ER97-2662-000
Niagra Mohawk Power Corpora-	ER95-1168-000
	ER33-1100-000
tion.	ED00 104 000
North American Energy Con-	ER96-104-000
servation Inc.	
Northeast Energy Services, Inc	ER97-4623-000
Northeast Utilities Service	ER96-2306-000
Company.	
NP Energy Inc	ER98-1782-000
NRG Power Marketing Inc	ER99-633-000
PacificCorp Power Marketing,	ER98-1782-000
Inc.	
PanEnergy Trading and Market	ER97-800-000
Services, L.L.C.	ERO7 000 000
	ED06 104 000
Peco Energy Company	ER96-104-000 ER96-2306-000
PG&E Energy Trading, Power,	EK90-2300-000
L.P.	ED00 104 000
Phibro, Inc	ER96-104-000
Rainbow Energy Marketing	ER95-1168-000
Corp.	
Scana Energy Marketing, Inc	ER98-3350-000
Sonat Power Marketing L.P	ER97-4623-000
Southern Company Energy	ER97-800-000
Marketing L.P.	
Taunton Municipal Lighting	ER95-1168-000
Plant.	
The Power Company of Amer-	ER97-2662-000
ica, L.P.	2002 000
	ED07 4692 000
Tractebel Energy Marketing, Inc	ER97-4623-000
TransCanada Energy Ltd	ER97-800-000
United Illuminating Company	ER96-104-000
Unitil Power Corp	ER98-1782-000
Vermont Marble Power Divi-	ER95-1168-000
sion.	
Western Power Services, Inc	ER97-2662-000
Comment data October	21 1000 in

Comment date: October 21, 1999, in accordance with Standard Paragraph E at the end of this notice.

5. Commonwealth Edison Company

[Docket No. ER00-15-000]

Take notice that on October 1, 1999, Commonwealth Edison Company (ComEd), tendered for filing pursuant to Section 35.15 of the Commission's Regulations, 18 CFR 35.15, Notices of Cancellation for the following Service Agreements between ComEd and QST Energy Trading Inc. (QST): (1) Service Agreement No. 49 under ComEd's Market-Based Rate Schedule (FERC Electric Tariff, Original Volume No. 6); (2) Service Agreement No. 125 under ComEd's Power Sales and Reassignment of Transmission Rights PSRT-1 Tariff (FERC Electric Tariff, First Revised Volume No. 2); and (3) Service Agreement No. 185 under ComEd's

Open Access Transmission Tariff (FERC Electric Tariff Volume No. 5).

ComEd requests an effective date of October 2, 1999, for the cancellations and accordingly requests waiver of the Commission's notice requirements.

ComEd served copies of the filing upon QST.

Comment date: October 21, 1999, in accordance with Standard Paragraph E at the end of this notice.

6. Louisville Gas and Electric Company/ Kentucky Utilities Company

[Docket No. ER00-17-000]

Take notice that on October 1, 1999, Louisville Gas and Electric Company (LG&E)/Kentucky Utilities (KU) (Companies), tendered for filing an executed Netting Agreement between the Companies and The Legacy Energy Group, LLC.

Comment date: October 21, 1999, in accordance with Standard Paragraph E at the end of this notice.

7. Southern Energy Trading and Marketing, Inc.

[Docket No. ER00-16-000]

Take notice that on October 1, 1999, Southern Energy Trading and Marketing, Inc. (SETM), tendered for filing a Notice of Cancellation pursuant to 18 CFR 35.15, in order to reflect the cancellation of its Market Rate Tariff, designated as FERC Electric Rate Schedule No. 1, originally accepted for filing in Docket No. ER95–976–000.

Comment date: October 21, 1999, in accordance with Standard Paragraph E at the end of this notice.

8. Louisville Gas and Electric Company/ Kentucky Utilities Company

[Docket No. ER00-18-000]

Take notice that on October 1, 1999, Louisville Gas and Electric Company (LG&E)/Kentucky Utilities (KU) (Companies), tendered for filing an executed bilateral Service Agreement between the Companies and The Legacy Energy Group, LLC., under the Companies Rate Schedule MBSS.

Comment date: October 21, 1999, in accordance with Standard Paragraph E at the end of this notice.

9. UtiliCorp United Inc.

[Docket No. ER00-20-000]

Take notice that on October 1, 1999, UtiliCorp United Inc., tendered for filing a Service Agreement under its Market-Based Power Sales Tariff, FERC Electric Tariff Original Volume No. 28, with Minnesota Municipal Power Agency. The Service Agreement provides for the sale of capacity and energy by UtiliCorp United Inc., to Minnesota Municipal Power Agency pursuant to the tariff.

UtiliCorp requests waiver of the Commission's Regulations to permit the Service Agreement to become effective in accordance with its terms.

Comment date: October 21, 1999, in accordance with Standard Paragraph E at the end of this notice.

10. Reliant Energy Osceola, LLC

[Docket No. ER00-22-000]

Take notice that on October 1, 1999, Reliant Energy Osceola, LLC (Reliant Osceola), tendered for filing pursuant to Section 205 (18 CFR 385.205), a petition for waivers and blanket approvals under various regulations of the Commission and for an order accepting its FERC Electric Rate Schedule No. 1 authorizing Reliant Osceola to make sales at marketbased rates. Reliant Osceola intends to sell electric power at wholesale. In transactions where Reliant Osceola sells electric energy, it proposes to make such sales on rates, terms, and conditions to be mutually agreed to with the purchasing party. Reliant Osceola's Rate Schedule provides for the sale of energy and capacity at agreed prices.

Comment date: October 21, 1999, in accordance with Standard Paragraph E at the end of this notice.

11. Rochester Gas and Electric Corporation

[Docket No. ER00-21-000]

Take notice that on October 1, 1999, Rochester Gas and Electric Corporation (RG&E), tendered for filing with the Federal Energy Regulatory Commission (Commission) a Service Agreement between RG&E and DukeSolutions, Inc. (Transmission Customer), for service under RG&E's open access transmission tariff. Specifically dealing with the "Pilot Retail Access Program" under RG&E's open access transmission tariff.

RG&E requests waiver of the Commission's notice requirements for good cause shown and an effective date of October 1, 1999, for the DukeSolutions, Inc., Service Agreement

A copy of this Service Agreement has been served on the Transmission Customer and the New York Public Service Commission.

Comment date: October 21, 1999, in accordance with Standard Paragraph E at the end of this notice.

12. Central Illinois Light Company

[Docket No. ER00-2-000]

Take notice that on October 1, 1999, Central Illinois Light Company (CILCO), 300 Liberty Street, Peoria, Illinois 61202, tendered for filing with the Commission an Index of Customers under its Market Rate Power Sales Tariff and two service agreements with two new customer Allegheny Power Service Corporation and Southern Illinois Power Cooperative and a name change for one customer now known as New Energy Ventures, Inc.

CILCO requested an effective date of September 30, 1999, for the new service agreements.

Copies of the filing were served on the affected customers and the Illinois Commerce Commission.

Comment date: October 21, 1999, in accordance with Standard Paragraph E at the end of this notice.

13. PacifiCorp

[Docket No. ER00-3-000]

Take notice that on October 1, 1999, PacifiCorp tendered for filing in accordance with Part 35 of the Commission's Rules and Regulations, fully executed umbrella service agreements (Service Agreements) with Noresco, The Energy Authority, Inc. (TEA), and Tuscon Electric Power Company (Tuscon). Also filed was a Certificate of Concurrence of Tuscon.

Copies of this filing were supplied to the Washington Utilities and Transportation Commission and the Public Utility Commission of Oregon.

Comment date: October 21, 1999, in accordance with Standard Paragraph E at the end of this notice.

14. Northeast Utilities Service Company

[Docket No. ER00-4-000]

Take notice that on October 1, 1999, Northeast Utilities Service Company (NUSCO), on behalf of the NU Operating Companies tendered for filing, under Section 205 of the Federal Power Act, proposed amendments to its market-based rate Tariff No. 7 that would incorporate language regarding the reassignment of transmission capacity and that would specify ancillary services available at market-based rates, among other things.

NUSCO states that copies of this filing have been served on purchasers under Tariff No. 7 and the Connecticut, Massachusetts and New Hampshire public utility commissions.

Comment date: October 21, 1999, in accordance with Standard Paragraph E at the end of this notice.

15. Puget Sound Energy, Inc.

[Docket No. ER00-5-000]

Take notice that on October 1, 1999, Puget Sound Energy, Inc. (as Transmission Provider), tendered for filing a Service Agreement for Firm Point-To-Point Transmission Service with the United States of America Department of Energy acting by and through the Bonneville Power Administration (Bonneville) (as Transmission Customer).

A copy of the filing was served upon Bonneville.

Comment date: October 21, 1999, in accordance with Standard Paragraph E at the end of this notice.

16. Puget Sound Energy, Inc.

[Docket No. ER00-7-000]

Take notice that on October 1, 1999, Puget Sound Energy, Inc. (as Transmission Provider), tendered for filing a Service Agreement for Firm Point-To-Point Transmission Service with the United States of America Department of Energy acting by and through the Bonneville Power Administration (Bonneville) (as Transmission Customer).

A copy of the filing was served upon Bonneville.

Comment date: October 21, 1999, in accordance with Standard Paragraph E at the end of this notice.

17. Puget Sound Energy, Inc.

[Docket No. ER00-6-000]

Take notice that on October 1, 1999, Puget Sound Energy, Inc. (as Transmission Provider), tendered for filing a Service Agreement for Firm Point-To-Point Transmission Service with the United States of America Department of Energy acting by and through the Bonneville Power Administration (Bonneville) (as Transmission Customer).

A copy of the filing was served upon Bonneville.

Comment date: October 21, 1999, in accordance with Standard Paragraph E at the end of this notice.

18. TransÉnergie U.S. Ltd

[Docket No. ER00-1-000]

Take notice that on October 1, 1999, TransÉnergie US Ltd. (TEUS), tendered for filing pursuant to Section 205 of the Federal Power Act, a Transmission Tariff offering transmission service over TEUS' proposed Cross Sound Cable Interconnector. The proposed Interconnector will connect the 345 kV bulk power system in Connecticut with the 138 kV bulk power system on Long Island via a direct current submarine cable under the Long Island Sound. TEUS petitioned the Commission for an order accepting the Tariff and granting related authorizations and waivers.

Copies of the filing have been served on the New York and Connecticut regulatory agencies, the New York ISO, ISO-New England, United Illuminating Company, LIPA, and the Northeast Power Coordinating Council. Comment date: October 21, 1999, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at http:// www.ferc.fed.us/ online/rims.htm (call 202-208-2222 for assistance).

David P. Boergers,

Secretary.

[FR Doc. 99–27038 Filed 10–15–99; 8:45 am] BILLING CODE 6717–01–P

ENVIRONMENTAL PROTECTION AGENCY

[FRL-6459-4]

Agency Information Collection Activities:

Proposed Collection; Comment Request; Operating Permits Regulations

AGENCY: Environmental Protection

Agency (EPA). ACTION: Notice.

SUMMARY: In compliance with the Paperwork Reduction Act (44 U.S.C. 3501 *et seq.*), this notice announces that EPA is planning to submit the following continuing Information Collection Request (ICR) to the Office of Management and Budget (OMB): Part 70 Operating Permits Regulations, EPA ICR Number 1587.04, OMB Control Number 2060–0243, expiration date February 28, 2000. Before submitting the ICR to OMB for review and approval, EPA is soliciting comment on specific aspects of the proposed information collection as described below.

DATES: Comments must be submitted on or before December 17, 1999.

ADDRESSES: For a copy of the draft ICR estimates, contact Roger Powell at (919)

541–5331 or "powell.roger@epa.gov" and refer to EPA ICR Number 1587.05. To obtain a copy of the draft ICR estimates electronically, go to: "http://www.epa.gov/ttn/oarpg/t5ria.html" on the internet.

FOR FURTHER INFORMATION CONTACT: Roger Powell at (919) 541-5331 and email address listed above.

SUPPLEMENTARY INFORMATION:

Affected entities: Entities potentially affected by this action are those which must apply for and obtain an operating permit under title V of the Clean Air Act (Act). These, in general, include sources which are defined as "major" under any title of Act.

Title: Part 70 Operating Permits Regulations; OMB Control Number 2060–0243; EPA ICR Number 1587.04; expiring February 28, 2000.

Abstract: Title V of the Act requires States to develop and implement a program for issuing operating permits to all source that fall under any Act definition of major and certain other non-major sources that are subject to Federal air quality regulations. The Act further requires EPA to develop regulations that establish the minimum requirements for those State operating permits programs and to oversee implementation of the programs. The EPA regulations setting forth requirements for the operating permits programs are at part 70, title 40, chapter I of the Code of Federal Regulations.

In implementing title V of the Act and EPA's part 70 operating permits regulations, State and local permitting agencies must develop programs and submit them to EPA for approval (section 502(d)) and sources subject to the program must develop operating permit applications and submit them to the permitting authority within 1 year after program approval (section 503). Permitting authorities will then issue permits (section 503(c)) and thereafter enforce, revise, and renew those permits at no more than 5-year intervals (section 502(d)). Permit applications and proposed permits will be provided to. and are subject to review by, EPA (section 505(a)). All information submitted by a source and the issued permit shall also be available for public review except for confidential information which will be protected from disclosure (section 503(e)). Sources will semi-annually submit compliance monitoring reports to the permitting authorities (section 504(a)). The EPA has the responsibility to oversee implementation of the program and to administer a Federal operating permits program in the event a program is not approved for a State (section 502(d)(3))