

that the initial net rate base used is \$1,624.1 million.

Gulfstream states that its proposed rate design is intended to take into account the service flexibility which will be provided to its shippers while employing a rate structure which is consistent with Commission policies. Gulfstream contends that since the operational and contractual delivery characteristics of its system will be similar to those of a storage field, the rate design proposed for Gulfstream's recourse rates is based upon the *Equitable*² method used by the Commission to design rates for storage service.

Gulfstream seeks a limited waiver for certain aspects of its tariff. It states that Section 154.109 of the Commission's regulations requires that the general terms and conditions of a tariff must contain a statement of the order in which the pipeline discounts its rates and charges, and that this order must be in accordance with Commission policy. Gulfstream requests waiver of the requirement to included a discount recognition provision in its tariff. According to Gulfstream, this requirement is inapplicable to it because Gulfstream currently has no categories of costs other than the base rate reservation charge. Gulfstream claims that the Commission has granted this waiver to other new pipeline projects under similar circumstances.³

Gulfstream asserts that approval of its application is required by the public convenience and necessity. Gulfstream states that it has complied with the filing requirements of Section 157.102 and has satisfied the terms and conditions of Section 157.103. In that regard, Gulfstream states that the certificate which it seeks will be nonexclusive, and will in no way prejudice any other application for other certificates. It is stated that the certificate will also provide authority to construct and operate facilities to provide new service and the rates proposed for services comply with the objectives set forth in § 157.103(d) of the regulations.

In addition to satisfying the requirements of the optional certificate regulations, Gulfstream indicates that there is a substantial factual basis from which to conclude that the project is required by the present or future public convenience and necessity. First, it is stated that there is substantial market demand for the project. Second,

Gulfstream states that the project is consistent with and promotes the policies and goals of the Commission. Finally, it is stated that there are substantial regional benefits which will occur as a result of constructing the project.

Any person desiring to be heard or to make protest with reference to said application should on or before November 15, 1999, file with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.211 or 385.214) and the regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. The Commission's rules require that protestors provide copies of their protests to the party or parties directly involved. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's rules.

A person obtaining intervenor status will be placed on the service list maintained by the Commission and will receive copies of all documents issued by the Commission, filed by the applicant, or filed by all other intervenors. An intervenor can file for rehearing of any Commission order and can petition for court review of any such order. However, an intervenor must submit copies of comments or any other filing it makes with the Commission to every other intervenor in the proceeding, as well as 14 copies with the Commission.

A person does not have to intervene, however, in order to have comments considered. A person, instead, may submit two copies of comments to the Secretary of the Commission. Commenters will be placed on the Commission's environmental mailing list, will receive copies of environmental documents and will be able to participate in meetings associated with the Commission's environmental review process. Commenters will not be required to serve copies of filed documents on all other parties. However, commenters will not receive copies of all documents filed by other parties or issued by the Commission and will not have the right to seek rehearing or appeal the Commission's final order to a federal court.

The Commission will consider all comments and concerns equally, whether filed by commenters or those requesting intervenor status.

Take further notice that pursuant to the authority contained in and subject to jurisdiction conferred upon the Commission by Sections 7 and 15 of the NGA and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Gulfstream to appear or be represented at the hearing.

David P. Boergers,

Secretary.

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BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER00-111-000]

Little Bay Power Corporation; Notice of Filing

October 25, 1999.

Take notice that on October 14, 1999, Little Bay Power Corporation (Little Bay) tendered for filing a service agreement between Great Bay Power Corporation and Little Bay for service under Little Bay Rate Schedule No. 1. Little Bay's rate schedule was accepted for filing by the Commission on June 1, 1999, in Docket No. ER99-3050-000. Under the service agreement, Little Bay will provide Great Bay with energy and/or capacity on a short-term basis.

The service agreement is proposed to be effective November 1, 1999.

Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions and protests should be filed on or before November 3, 1999. Protests will be considered by the Commission to

²Equitable Gas Company, 36 FERC ¶ 61,147 (1986).

³See Vector Pipeline, L.P., 85 FERC at p. 61,304; Alliance Pipeline L. P., 80 FERC at 61,598.

determine the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,

Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER00-176-000]

Northern States Power Company (Minnesota), Northern States Power Company (Wisconsin); Notice of Filing

October 25, 1999.

Take notice that on October 8, 1999, Northern States Power Company (Minnesota) and Northern States Power Company (Wisconsin) (jointly NSP) tendered for filing a Short-Term Firm Point-to-Point Transmission Service Agreement between NSP and Wisconsin Public Service Corporation.

NSP requests that the Commission accept the agreement effective September 30, 1999, and requests waiver of the Commission's notice requirements in order for the agreement to be accepted for filing on the date requested.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions and protests should be filed on or before November 3, 1999. Protests will be considered by the Commission to determine the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

www.ferc.fed.us/online/rims.htm (call 202-208-2222 for assistance).

David P. Boergers,

Secretary.

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BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP00-11-00]

Tennessee Gas Pipeline Company; Notice or Request Under Blanket Authorization

October 25, 1999.

Take notice that on October 20, 1999, Tennessee Gas Pipeline (Tennessee), a Delaware Corporation, Post Office Box 2511, Houston, Texas 77252, filed a request with the Commission in Docket No. CP00-11-000, pursuant to Sections 157.205 and 157.208(f)(2) of the Commission's Regulations under the Natural Gas Act (NGA) for authorization to increase the maximum allowable operating pressure (MAOP) through an uprate of Tennessee's Grand Cheniere-N.W. Chalkey Line also designated as Line 507A-800 (Line 807A-800) and a delivery meter designated as Meter No. 02-0484 located in Calcasieu Parish, Louisiana, authorized in blanket certificate issued in Docket No. CP82-413-000, all as more fully set forth in the request on file with the Commission and open to public inspection. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Tennessee proposes to increase the MAOP of Line 507A-800 from 800 p.s.i.g. to 999 p.s.i.g. Tennessee wishes to uprate Line 507A-800 and Meter No. 02-0484 in order to increase the operational efficiency of the lateral and to eliminate the manual efforts required to operate the lateral. Line 507A-800 is a lateral that consists of approximately 2.2 miles of six-inch diameter pipe. The lateral is used only to provide natural gas deliveries to a single agricultural end-user in Calcasieu Parish, Louisiana. Line 507A-800 is connected to Tennessee's mainline 507A-100 which operates at 999 p.s.i.g. To provide service to the delivery tap on the lateral, Meter No. 02-0484, Tennessee personnel must manually bleed gas into Line 507A-800 from Line 507A-100. Once Line 507A-800 and Meter No. 02-0484 are uprated to 999 p.s.i.g., the manual monitoring can be eliminated. The estimated cost of this uprate is \$15,000.

Any person or the Commission's staff may, within 45 days after the Commission has issued this notice, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the NGA (18 CFR 157.205) a protest to the request. If no protest is filed within the allowed time, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the NGA.

David P. Boergers,

Secretary.

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BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER00-115-000, ER00-116-000, and ER00-117-000]

West Georgia Generating Company L.P., Ameren Services Company, Central and South West Services, Inc., Notice of Filings

October 25, 1999.

Take notice that on October 14, 1999, the above-mentioned affiliated power producers and/or public utilities filed their quarterly reports for the quarter ending March 31, 1999.

Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions and protests should be filed on or before November 3, 1999. Protests will be considered by the Commission to determine the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/>