

determine the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,

Secretary.

[FR Doc. 99-28326 Filed 10-28-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER00-176-000]

Northern States Power Company (Minnesota), Northern States Power Company (Wisconsin); Notice of Filing

October 25, 1999.

Take notice that on October 8, 1999, Northern States Power Company (Minnesota) and Northern States Power Company (Wisconsin) (jointly NSP) tendered for filing a Short-Term Firm Point-to-Point Transmission Service Agreement between NSP and Wisconsin Public Service Corporation.

NSP requests that the Commission accept the agreement effective September 30, 1999, and requests waiver of the Commission's notice requirements in order for the agreement to be accepted for filing on the date requested.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions and protests should be filed on or before November 3, 1999. Protests will be considered by the Commission to determine the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP00-11-00]

Tennessee Gas Pipeline Company; Notice or Request Under Blanket Authorization

October 25, 1999.

Take notice that on October 20, 1999, Tennessee Gas Pipeline (Tennessee), a Delaware Corporation, Post Office Box 2511, Houston, Texas 77252, filed a request with the Commission in Docket No. CP00-11-000, pursuant to Sections 157.205 and 157.208(f)(2) of the Commission's Regulations under the Natural Gas Act (NGA) for authorization to increase the maximum allowable operating pressure (MAOP) through an uprate of Tennessee's Grand Cheniere-N.W. Chalkey Line also designated as Line 507A-800 (Line 807A-800) and a delivery meter designated as Meter No. 02-0484 located in Calcasieu Parish, Louisiana, authorized in blanket certificate issued in Docket No. CP82-413-000, all as more fully set forth in the request on file with the Commission and open to public inspection. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Tennessee proposes to increase the MAOP of Line 507A-800 from 800 p.s.i.g. to 999 p.s.i.g. Tennessee wishes to uprate Line 507A-800 and Meter No. 02-0484 in order to increase the operational efficiency of the lateral and to eliminate the manual efforts required to operate the lateral. Line 507A-800 is a lateral that consists of approximately 2.2 miles of six-inch diameter pipe. The lateral is used only to provide natural gas deliveries to a single agricultural end-user in Calcasieu Parish, Louisiana. Line 507A-800 is connected to Tennessee's mainline 507A-100 which operates at 999 p.s.i.g. To provide service to the delivery tap on the lateral, Meter No. 02-0484, Tennessee personnel must manually bleed gas into Line 507A-800 from Line 507A-100. Once Line 507A-800 and Meter No. 02-0484 are uprated to 999 p.s.i.g., the manual monitoring can be eliminated. The estimated cost of this uprate is \$15,000.

Any person or the Commission's staff may, within 45 days after the Commission has issued this notice, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the NGA (18 CFR 157.205) a protest to the request. If no protest is filed within the allowed time, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the NGA.

David P. Boergers,

Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER00-115-000, ER00-116-000, and ER00-117-000]

West Georgia Generating Company L.P., Ameren Services Company, Central and South West Services, Inc., Notice of Filings

October 25, 1999.

Take notice that on October 14, 1999, the above-mentioned affiliated power producers and/or public utilities filed their quarterly reports for the quarter ending March 31, 1999.

Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions and protests should be filed on or before November 3, 1999. Protests will be considered by the Commission to determine the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/>

online/rims.htm (call 202-208-2222 for assistance).

David P. Boergers,
Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EC00-11-000, et al.]

LSP-Kendall Energy, LC, et al.; Electric Rate and Corporate Regulation Filings

October 21, 1999.

Take notice that the following filings have been made with the Commission:

1. LSP-Kendall Energy, LC, et al.

[Docket No. EC00-11-000]

Take notice that, on October 13, 1999, LSP-Kendall Energy, LC, LSP Energy Limited Partnership and Denver City Energy Associates, L.P. filed a joint application pursuant to Section 203 of the Federal Power Act for approval of a reorganization of their company ownership structure. The proposed reorganization will not change the ultimate ownership or control of the joint Applicants or of their respective electric generation facilities nor will it affect the respective electric rate schedules of the joint Applicants on file with the Commission.

The joint Applicants have also requested that the Commission consider and approve the joint application on an expedited basis and grant waivers of the Commission's regulations so that the reorganization may be completed on the earliest possible date, but no later than November 25, 1999. A copy of the application has been served on the Illinois Commerce Commission, the Public Service Commission of Mississippi and the Public Utilities Commission of Texas.

Comment date: November 12, 1999, in accordance with Standard Paragraph E at the end of this notice.

2. FortisUS Energy Corporation

[Docket No. EC00-13-000]

Take notice that on October 15, 1999, FortisUS Energy Corporation (FortisUS) submitted for filing, pursuant to Section 203 of the Federal Power Act, an application for authorization to acquire through purchase certain facilities that may be subject to the jurisdiction of the Commission. FortisUS seeks authorization for the acquisition of facilities associated with its purchase of hydroelectric projects in the state of

New York with a total net capacity of not more than 35.5 MW of capacity.

FortisUS requested expedited action on its application.

Comment date: November 16, 1999, in accordance with Standard Paragraph E at the end of this notice.

3. La Paloma Generating Company, LLC

[Docket No. EG00-5-000]

Take notice that on October 13, 1999, La Paloma Generating Company, LLC (La Paloma), a Delaware limited liability corporation with its principal place of business at 7500 Old Georgetown Road, Bethesda, MD 20814, filed with the Federal Energy Regulatory Commission an application for determination, on an expedited basis, of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

La Paloma proposes to own or lease and operate a nominally rated approximately 1,040 MW natural gas-fired, combined cycle power plant near the town of McKittrick, California. The proposed power plant is expected to commence commercial operation beginning in the winter of 2001. All capacity and energy from the plant will be sold exclusively at wholesale.

Comment date: November 4, 1999, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its comments to those that concern the adequacy or accuracy of the application.

4. Colorado Power Partners

[Docket No. EG00-7-000]

Take notice that on October 8, 1999, Colorado Power Partners (CPP), 1001 Louisiana Street, Houston, Texas 77002, (Applicant) tendered for filing with the Federal Energy Regulatory Commission (Commission) an Application for Determination of Exempt Wholesale Generator Status pursuant to Part 365 of the Commission's Regulations and Section 32 of the Public Utility Holding Company Act, as amended (the Application).

The Application seeks a determination that CPP will maintain Exempt Wholesale Generator status after a transfer for financing purposes of certain upstream equity interests to Mesquite Investors, L.L.C., a newly-created entity, as described in the Application. CPP is a Colorado general partnership that owns the Brush Cogeneration Facility consisting of Brush 1 and Brush 3 (Facility), located in Brush, Colorado, and is engaged exclusively in the generation of electric energy for sale at wholesale. The Facility is a topping cycle cogeneration facility consisting of two gas turbines, a

heat recovery steam generator, an extraction-condensing steam turbine, a waste-heat steam boiler, a steam-heat exchanger and waste-heat hot water boilers. The Facility is operated by Colorado Cogen Operators Limited Liability Company pursuant to an operation and maintenance agreement. No rate or charge for, or in connection with, the construction of the Facility, or for electric energy produced thereby (other than any portion of a rate or charge that represents recovery of the cost of a wholesale rate or charge), was in effect under the laws of any State of the United States on October 24, 1992.

Copies of this application have been served upon the Colorado Public Utility Commission and the Securities and Exchange Commission.

Comment date: November 12, 1999, in accordance with Standard Paragraph E at the end of this notice. The commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

5. BIV Generation Company, L.L.C.

[Docket No. EG00-8-000]

Take notice that on October 8, 1999, BIV Generation Company, L.L.C. (BIV), 350 Indiana Street, Suite 300, Golden, Colorado 80401, tendered for filing with the Federal Energy Regulatory Commission (Commission) an Application for Commission Determination of Exempt Wholesale Generator Status pursuant to Part 365 of the Commission's Regulations and Section 32 of the Public Utility Holding Company Act, as amended (the Application).

The Application seeks a determination that BIV will maintain exempt wholesale generator status after a transfer for financing purposes of the upstream equity interest in BIV to Mesquite Investors, L.L.C., a newly-created entity, as described in the Application. BIV leases, with an option to purchase, a 60 megawatt gas-fired generation plant located in Brush, Colorado (the Facility), and will be directly and exclusively engaged in the business of owning an eligible facility and selling electric energy at wholesale. Retail sales of electricity within the meaning of Section 32 of PUHCA will not be made from the Facility.

The Facility will be operated, under the direction of BIV, by Colorado Cogen Operators LLC, pursuant to an operation and maintenance agreement. No rate or charge for, or in connection with, the construction of the Facility, or for electric energy produced thereby (other than any portion of a rate or charge which represents recovery of the cost of a wholesale rate or charge), was in effect